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## LICENSEE EVENT REPORT

CONTINUE BLOCK
[   ]   A L B R F 3 0 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 57 CAT 58 6
[1] [1]   HEREL   LIGHT   10   15   10   10   12   19   16   10   15   2   2   8   1   1   10   16   11   15   8   1   10   16   17   17   18   1   18   18   18   18
[ ] During normal operation, an operator observed that drywell unidentified leakage
measured 21.5 gpm contrary to T.S. 3.6.C.1. Alert condition was initiated per
Radiological Emergency Plan. Unit was manually scrammed and taken to cold shutdown.
Drywell entry revealed a packing stem lead in valve 3 FCV-68-79. There was no
danger to the health or safety of the public. There were no redundant systems.
There were no previous similar events.
LFED 1
SA TO E SUBCODE SUBCOD
SEQUENTIAL SHOULD SHULDOWN SECUENTIAL SHOULD REPORT SHE COMP COMPONENT
BIC A B B D D D D D D D D D D D D D D D D D
Graphoil valve packing was replaced on the Darling Valve Company, Model 5150W DD,
28 x 24 x 28 gate valve, design pressure 1326 psi, normal operating pressure
1000 psi. Recurrence control: the valve stem was dressed and will be evaluated
for replacement at the next unit 3 refueling outage.
The status (30) Method of Discovery Description (32)  [I S (20) 0 9 9 9 (20) NA A (31) Operator observed
AND INTERIOR TO THE PARTY OF ACTIVITY (15)  NA NA NA NA NA NA
Of All Parkets + Serresting Description (30)  NA
PRINTERNAL INDUSTRIES 13  PRINTERNAL INDUSTR
PUUR URIGINAL NA NA
NRC USE ONLY
Press and media
NAME OF PREPAREIL PHONE

## GER SUPPLEMENTAL INFORMATIOS

TWRO-50- 296/ 81026 Technical Specification Involved	3.6.C.1
Reported Under Technical Specification 6.7.2.b(2) *Date	due NRC: 6/22/81
Date of Occurrence 5/25/81 Time of Occurrence 0045	Unit 3
Identification and Description of Occurrence:	
Drywell unidentified leakage of 21.5 gallons per minute.	

Conditions Prior to Occurrence:

Unit 1 refueling outage

Unit 2 at 99%

Unit 3 at 99%

Action specified in the Technical Specification Surveillance Requirements met dir to inoperable equipment. Describe.

Initiated manual scram, brought unit to cold shutdown, and replaced valve packing.

Spignent Cause of Obcurrence:

 $\forall \text{alve stem}$  packing blew out, possibly initiated by a scarred spot on the valve stem.

Analysis of Occurrence

There was no danger to the health or safety of the public, no release of activity, no damage to the plant or equipment, and no resulting significant chain of events.

Corrective Action

Graphoil valve packing was replaced. Recurrence control: the valve stem was dressed and will be evaluated for replacement at the next unit 3 refueling outage.

Failure Data

None Retention:

Period - Lifetime, Responsibility - Document Control Supervisor

\*Revision

POOR ORIGINAL