

U. S. NUCLEAR REGULATORY COMMISSION
OFFICE OF INSPECTION AND ENFORCEMENT

REGION V

Report No. 50-522/80-01
50-523/80-01

Docket No. 50-522 & 50-523 License No. None Safeguards Group _____

Licensee: Puget Sound Power and Light Company
Puget Power Building
Bellevue, Washington 98009

Facility Name: Skagit Units 1 and 2

Inspection at: PSP&L Corporate Office (Bellevue) and Burlington Warehouse

Inspection conducted: November 20-21, 1980

Inspectors: *J. H. Eckhardt* 11/21/81
J. H. Eckhardt, Reactor Inspector Date Signed

Date Signed

Date Signed

Approved By: *R. T. Dodds* 1-4-81
R. T. Dodds, Chief, Support Section Date Signed
Reactor Construction and Engineering Support Branch

Summary:

Inspection on November 20-21, 1980 (Report Nos. 50-522/80-01 and 50-523/80-01)

Areas Inspected: Routine, announced inspection of audits, equipment storage, and Bulletins and Circulars. The inspection involved 12 inspector hours by one NRC inspector.

Results: Of the areas inspected, no deviations from the applicant's commitments were noted.

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DETAILS

1. Persons Contacted

a. Puget Sound Power & Light Company (PSP&L)

R. D. Hill, Director of Nuclear Projects
R. N. Hettinger, QA Manager

b. Northwest Energy Services Company (NESCO)

W. J. Ferguson, President
D. B. Hacking, Senior Staff Engineer-Nuclear
T. A. Caracciolo, Manager, Material Control
J. Lafleur, Nuclear Licensing and Safety Coordinator

c. Snelson

D. W. Roo, Warehouse Supervisor

2. Project Status

The applicant indicated that all engineering work is presently on hold. Bechtel (the AE) has written a "close-out summary" for the construction specifications so as to maintain status. All construction contracts have been cancelled. Northwest Energy Services Company (NESCO) has been formed by the participating utilities (Puget Sound Power and Light Company, Pacific Power and Lighting Company, Washington Water Power Company, and Portland General Electric Company) to provide project management for the "Skagit/Hanford" project. Presently, an acceptable site is being sought at Hanford. Approximately 85 percent of the NSSS equipment for Unit 1 is in storage. The reactor vessel is stored in Memphis, TN (CB&I Nuclear).

3. Audits

The following selected reports of audits performed by the applicant's QA during 1979 and 1980 were reviewed to ascertain compliance with ANSI N45.2.12, "Requirements for Auditing of QA Programs for Nuclear Power Plants:"

<u>Organization Audited</u>	<u>Dates of Audit</u>
Bechtel-SF (AE)	July 9-10, 1979
	August 12-13, 1980
General Electric-San Jose (NSSS Supplier)	September 18-21, 1979
CB&I/GE (RPV Storage, Memphis, TN)	October 14-16, 1980
Site Transitory Storage	October 28, 1980
Facility (Burlington, WA)	March 27, 1979
	August 22, 1979
	May 13, 1980
	September 30, 1980

No deviations from the audit requirements were identified.

4. Equipment Storage

The transitory storage facility at Burlington, Washington was examined to ascertain compliance with ANSI N45.2.2 requirements. Also, calibration records for instruments used for maintenance of the stored equipment were reviewed.

No deviations from the storage requirements were identified.

5. Bulletins and Circulars

The applicant's program for tracking and resolving NRC Bulletins and Circulars was discussed. Presently, a temporary procedure is being used by the applicant with plans to have a formal procedure prior to issuance of a construction permit. Based on the present status of the Skagit/Hanford project, the temporary procedure now being used appears to adequately track the applicable Bulletins and Circulars.

6. Exit Interview

At the conclusion of the inspection, the scope and findings of the inspection, as noted in this report, were discussed with Mr. R. N. Hettinger.