

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

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CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

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PHONE

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 80084 Technical Specification Involved 3.9.A & 3.9.A.4(b)

Reported Under Technical Specification 6.7.2.b(2)

Date of Occurrence 11/12/80 Time of Occurrence 0527 Unit 1, 2, & 3

Identification and Description of Occurrence: During a planned Athens line outage which de-energized the cooling tower transformer, alternate feeder breaker 1930 failed to close, de-energizing 4 KV bus tie board during automatic transfer of normal feeder breaker 1920. When cooling tower transformer was re-energized normal feeder breaker failed to reclose. Required redundant equipment was available and proven operable per technical specification.

Conditions Prior to Occurrence:

Unit 1 @ 99%

Unit 2 @ 0% refueling outage

Unit 3 @ 87%

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

Diesel generators verified operable per technical specification 4.9.B.1.

Apparent Cause of Occurrence:

Fuse clip and fuse in close circuit of breaker 1930 was not making contact. Auxiliary contacts of breaker 1920 were dirty.

Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release, no personnel exposure or injury and no danger to the health or safety of the public.

Corrective Action:

Fuse clip was adjusted and auxiliary contacts were cleaned. The bus tie board was energized. Maintenance procedure EMI-7 provides for cleaning auxiliary contacts and will be revised to check fuse clip tension.

Failure Data:

NA

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: 