NEC F:18 (7-77)					
	LICENSEE EVENT REPORT				
	CONTROL BLOCK:				
	A L R F 1 0 0 - 0 0 0 - 0 0 0 - 0 0 0 - 0 0 0 0				
	REPORT LO LO SI 0 0 2 5 9 0 1 1 1 2 8 0 0 1 2 0 9 8 0 0 SOURC 50 61 DOCKET NUMBER 68 69 EVENT DATE 74 15 REPORT DATE 80 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10				
02					
0 3	alternate feeder breaker 1930 failed to close, de-energizing 4 KV bus tie board during				
04	automatic transfer of normal feeder breaker 1920. When cooling tower transformer was				
0 5	5 re-mergized normal feeder breaker failed to reclose. Required redundant equipment was				
06	available and proven operable per Tech. Spec. No danger to health or safety of public.				
07	No previous occurrence. Reference T.S.3.9.A.				
	l				
<u>, 0 9</u>	SYSTEM CODE CAUSE CODE CAUSE SUBCODE <thcause SUBCODE CAUSE SUBCODE <thcause SUBCODE</thcause </thcause 				
10	ACTION FUTURE EFFECT SHUTDOWN TAKEL ACTION ON PLANT METHOD HOURS 22 ATTACHMENT NPRD-4 PRIME COMP URANUF ACTION ON PLANT METHOD HOURS 22 ATTACHMENT NPRD-4 PRIME COMP SUPPLIER MANUF ACTION 13 (18) G (19) Z (20) Z (2) (10) (10) (10) (20) (11) (20) (20) (20) (20) (20) (20) (20) (20				
117	contacts of breaker 1920 were dirty. Tuse clip was adjusted and contacts cleaned.				
12	Bus tie board was energized. Main: - predure EMI-7 will be revised to check				
13	fuse clip tension. No additional recurrence control required.				
14	·				
	CILITY TATUS D 9 9 9 29 NA 10 12 13 A4 45 A6 DISCOVERY DISCOVERY DESCRIPTION (3)				
	CTIVITY CONTENT ILLEASED OF RELEASE AMOUNT OF ACTIVITY (35) [2] (3) [2] (3) [2] (4) [NA [1] [1] [1] [1] [1] [1] [1] [1] [1] [1]				
17 7 H					
1 8 7 8	NUMIFIE DESCRIPTION (4) NA LOSS OF OR DAMAGE TO FACILITY (43)				
10					
2 0 / #	NUBLICITY NRC USE ONLY SSUEN DESCRIPTION (45) N (44) NA 9 10				

NAME OF PREPARER 9012120 514

PHONE _____

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Tennessee Valley Authority Browns Ferry Nuclear Plant

Form BF-17 BF 15.2 1/10/79

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 80084	Technical Spe	ecification Involved	3.9.A & 3.9.A.4(b)
Reported Under Technical	Specification	6.7.2.b(2)	
Date of Occurrence 11/12	/80 Time of	Occurrence 0527	Unit & 3

Identification and Description of Occurrence:

which de-energized the cooling tower transformer, alternate feeder breaker 1930 failed to close, de-energizing 4 KV bus tie board during automatic transfer of normal feeder breaker 1920. When cooling tower transformer was re-energized normal feeder breaker failed to reclose. Required redundant equipment was available and proven operable per technical specification. Conditions Prior to Occurrence:

Unit 1 @ 99%

Unit 2 @ 0% refueling outage

Unit 3 @ 87%

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

Diesel generators verified operable per technical specification 4.9.8.1.

Apparent Cause of Occurrence:

Fuse clip and fuse in close circuit of breaker 1930 was not making contact. Auxiliary contacts of breaker 1920 were dirty.

Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release, no personnel exposure or injury and no danger to the health or safety of the public.

Corrective Action:

Fuse clip was adjusted and auxiliary contacts were cleaned. The bus tie board was energized. Maintenance procedure EMI-7 provides for cleaning auxiliary contacts and will be revised to check fuse clip tension.

Failure Data:

NA

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor *Revision: