

## Omaha Public Power District

1823 HARNEY OMAHA, NEBRASKA 68102 TELEPHONE 538-4000 AREA CODE 402

August 25, 1980

Mr. K. V. Seyfrit, Director  
U. S. Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region IV  
611 Ryan Plaza Drive  
Suite 1000  
Arlington, Texas 76011

Reference: Docket No. 50-285

Dear Mr. Seyfrit:

Please find attached the Omaha Public Power District's response to IE Bulletin 80-15, dated June 18, 1980. The manpower expended to address this bulletin is as follows:

- 1) Review and preparation of report - 60 manhours.
- 2) Corrective actions - 12 manhours.

Sincerely,

W. C. Jones  
Division Manager  
Production Operations

WCJ/KJM/BJH/TLP:jmm

Attachment

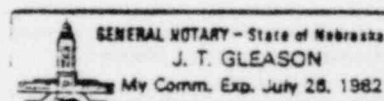
cc: U. S. Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Washington, D. C. 20555

LeBoeuf, Lamb, Leiby & MacRae  
1333 New Hampshire Avenue, N. W.  
Washington, D. C. 20036

Subscribed and sworn to before me

this \_\_\_\_ day of \_\_\_\_\_, 1980.

Notary Public



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RESPONSE TO IE BULLETIN 80-15

Request No. 1: Within 10 days of the date of this Bulletin, verify by direct inspection, in conjunction with the appropriate telephone company representative, that the ENS at your facility is powered in the manner described in the two enclosures.

Answer: The NRC was notified on June 30, 1980 that our emergency notification system (ENS) is not connected to a safeguards instrumentation bus backed up by automatic transfer to batteries and an inverter or an equally reliable power supply.

Upon subsequent investigation it was found that the station package was located and powered at the local telephone company (HUNTEL). This is contrary to the notification previously made on June 30, 1980.

Request No. 2: Those facilities which have station packages requiring on-site power, but which are not connected to a safeguards instrumentation bus which is backed up by batteries and an inverter or equally reliable power supply, shall make necessary modifications and provide such a connection.

Answer: The Station package is powered at the local telephone company office. The emergency power system consists of batteries powered by redundant chargers and a standby diesel generator that starts on loss of power.

Request No. 3: All facilities are to develop and conduct a test, within 60 days of the issuance of this Bulletin, to verify that all extensions of the ENS located at your facility(ies) would remain fully operable from the facility(ies) to the NRC Operations Center in the event of a loss of offsite power to your facility(ies). This is not intended to mean that an actual loss of offsite power be executed.

Answer: The local telephone company will not conduct the required test because this would result in a total momentary loss of power to their entire system.

Request No. 4: If it is determined that a station package requiring on-site power is not connected to a safeguards instrumentation bus backed up by automatic transfer to batteries and an inverter or an equally reliable power supply, notify the NRC Operations Center via the ENS within 24 hours after such determination.

Answer: OPPD notified the NRC Operations Center and the Region IV office on June 30, 1980.

Request No. 5: Prepare and issue an administrative procedure or directive which requires notification to the NRC Operations Center by commercial telephone or relayed message within one hour of the time that one or more extensions of the ENS located at your facility(ies) is subsequently found to be inoperable for any reason.

Answer: Special Order No. 30 has been issued by the Plant Manager in connection with the "Loss of Emergency Notification System" (Red Telephone).

Request No. 6: Provide a written report, within 75 days of the issuance of this Bulletin, describing the result of the reviews required by items 1 and 2 above, the results of the testing required by item 3 and the procedures required by item 5.

Answer: The above information documents the results of the reviews required by items 1, 2, 3 and 5.