

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	P	A	B	V	S	1	2	0	0	-	0	0	0	0	0	0	0	0	3	4	1	1	1	1	4	5		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34		
LICENSEE CODE														LICENSE NUMBER						LICENSE TYPE JO						CAT 58			

0	1	L	6	0	5	0	0	0	3	3	4	7	1	0	2	9	8	0	3	1	1	2	8	8	0	9
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33
CONT		REPORT SOURCE		DOCKET NUMBER										EVENT DATE				REPORT DATE								

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On October 29, 1980 with the plant in hot standby and Tavg ≥ 515F, operational

0 3 | surveillance tests were performed on all three MSIV's to verify valve closure times

0 4 | in < 5 seconds. All three valves failed in violation of Technical Specification

0 5 | (T.S.) 3.7.1.5. Operation continued in hot standby per the T.S. action statement.

0 6 | The health and safety of the public was not affected by this incident. No previous

0 7 | incident of this type has occurred at this plant.

0	9	S	D	11	X	12	Z	13	V	A	L	V	E	X	14	C	15	D	16
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26
SYSTEM CODE			CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP SUBCODE		VALVE SUBCODE				

17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32		
SERIAL NO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.							
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP SUPPLIER		COMPONENT MANUFACTURER	
E		G		Z		Z		00000		Y		N		Z		Z9999	
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The probable cause of this incident is that the valves had been sitting idle for

1 1 | 11 months prior to the stroke test. After making some packing adjustments, the

1 2 | valves passed their stroke time test and were back in service on November 1. For

1 3 | future action the surveillance test was revised to prevent a recurrence.

1	5	C	28	0	0	0	29	N/A	30	B	31	Surveillance test	32		
7	8	9	10	11	12	13	14	15	16	17	18	19	20		
FACILITY STATUS		% POWER		OTHER STATUS				METHOD OF DISCOVERY						DISCOVERY DESCRIPTION	

1	6	Z	33	Z	34	N/A	35	N/A	36		
7	8	9	10	11	12	13	14	15	16		
ACTIVITY CONTENT RELEASED OF RELEASE		AMOUNT OF ACTIVITY						LOCATION OF RELEASE			

1	7	0	0	0	37	Z	38	N/A	39
7	8	9	10	11	12	13	14	15	16
PERSONNEL EXPOSURES NUMBER		TYPE		DESCRIPTION					

1	8	0	0	0	40	N/A	41
7	8	9	10	11	12	13	14
PERSONNEL INJURIES NUMBER		DESCRIPTION					

1	9	Z	42	N/A	43
7	8	9	10	11	12
LOSS OF OR DAMAGE TO FACILITY TYPE		DESCRIPTION			

2	0	N	44	N/A	45
7	8	9	10	11	12
FACILITY RELEASED DESCRIPTION		NRC USE ONLY			

8012050 4/10

J. A. Werling

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Attachment To LER 80-081/03L
Beaver Valley Power Station
Duquesne Light Company
Docket No. 50-334

No further information is available or needed to satisfy the reporting requirement.