NRC FORM 366
(7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

Line	Field	Value
01	LICENSEE CODE (2)	M D C C N 1
	LICENSE NUMBER (3)	0 0 - 0 0 0 0 0 - 0 0
	LICENSE TYPE (4)	4 1 1 1 1
	CAT (5)	
CON'T 01	REPORT SOURCE (6)	L
	DOCKET NUMBER (7)	0 5 0 0 0 3 1 7
	EVENT DATE (8)	1 0 2 8 8 0
	REPORT DATE (9)	1 1 2 8 8 0

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During Mode 6 operations, while performing STP M-13-1, Inaccessible
03 Snubber Visual Inspection, discovered 5 snubbers inoperable per T.S.
04 3.7.8.1. All snubbers were returned to service prior to Mode 4 oper-
05 ation. This event had no impact upon the public health or safety.
06 LER 80-42 (U-2) describes a similar event.
07
08

09	SYSTEM CODE (11)	CAUSE CODE (12)	CAUSE SUBCODE (13)	COMPONENT CODE (14)	COMP. SUBCODE (15)	VALVE SUBCODE (16)
	Z Z	E	B	S U P O R T	D	Z

LER/RO REPORT NUMBER (17)	EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
	8 0	—	0 5 6	/	0 3	L	—	0

ACTION TAKEN (18)	FUTURE ACTION (19)	EFFECT ON PLANT (20)	SHUTDOWN METHOD (21)	HOURS (22)	ATTACHMENT SUBMITTED (23)	NPRD-4 FORM SUB. (24)	PRIME COMP. SUPPLIER (25)	COMPONENT MANUFACTURER (26)
C	Z	Z	Z	0 0 0 0	Y	N	A	I 2 0 7

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 Snubbers 1-54-6, 1-54-6A, 1-54-7, 1-54-7A and 1-60-27 were declared in-
11 operable as a result of a loss of hydraulic oil.
12
13
14

15	FACILITY STATUS (28)	% POWER (29)	OTHER STATUS (30)	METHOD OF DISCOVERY (31)	DISCOVERY DESCRIPTION (32)
	H	0 0 0	NA	B	Surveillance Test

16	ACTIVITY RELEASED (33)	CONTENT OF RELEASE (34)	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
	Z	Z	NA	NA

PERSONNEL EXPOSURES

17	NUMBER (37)	TYPE (38)	DESCRIPTION (39)
	0 0 0	Z	NA

PERSONNEL INJURIES

18	NUMBER (40)	DESCRIPTION (41)
	0 0 0	NA

LOSS OF OR DAMAGE TO FACILITY (43)

19	TYPE (42)	DESCRIPTION
	Z	NA

PUBLICITY

20	ISSUED (44)	DESCRIPTION (45)	NRC USE ONLY
	N	NA	

8012020530

NAME OF PREPARER R.L. Wenderlich/M.J. Miernicki

PHONE (301) 269-4776/4850

LER NO. 80-56
DOCKET NO. 50-317
LICENSE NO. DPR-53
EVENT DATE 10-28-80
REPORT DATE 11-28-80
ATTACHMENT

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (CONT'D)

Snubbers 1-54-6, 1-54-6A, 1-54-7, and 1-54-7A were tested and determined to be inoperable when discovered with their oil reservoir level below the minimum acceptable value. Although the source of leakage could not be determined, it probably was from a tubing connection in the tubing manifold from the single remote reservoir serving these snubbers. This installation was modified by FCR 78-1017 so that each of these snubbers is now served by its own integral reservoir.

Snubber 1-60-27 was discovered with a broken ¼ inch pipe fitting where it entered the valve block and was declared inoperable. This failure was probably the result of overtightening of the pipe fitting causing stress cracks. Vibration during operation then caused the fitting to sever with the loss of the hydraulic oil. Maintenance personnel who work on snubbers have been cautioned not to overtighten the various snubber pipe fittings. (ITT Grinnell Fig. 200/201).