

LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | A | L | B | R | F | 3 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5  
7 8 9 | LICENSEE CODE | 14 15 | LICENSE NUMBER | 25 26 | LICENSE TYPE | 30 | CAT # | 31

CON'T  
0 1 | L | 0 | 5 | 0 | 0 | 0 | 2 | 9 | 6 | 7 | 1 | 1 | 0 | 8 | 8 | 0 | 8 | 1 | 2 | 0 | 1 | 8 | 0 | 11  
7 8 | REPORT SOURCE | 60 61 | DOCKET NUMBER | 68 69 | EVENT DATE | 74 75 | REPORT DATE | 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal operations, difficulties were encountered while trying to determine  
0 3 | EECW flow to 3B & D core spray room cooler. These problems required removing  
0 4 | cooler from service for cleaning the cooling coils and flow sensing lines. See  
0 5 | T. S. 3.5.D.1 and 3.5.A.2. There was no public health hazard. Previous  
0 6 | occurrences: 50-296-8006, 8015, 8031. Redundant loop was in service.

0 9 | C | F | 11 | X | 12 | X | 13 | Z | Z | Z | Z | Z | 14 | Z | 15 | Z | 16  
7 8 | SYSTEM CODE | 9 10 | CAUSE CODE | 11 12 | CAUSE SUBCODE | 13 14 | COMPONENT CODE | 15 16 | COMP. SUBCODE | 17 18 | VALVE SUBCODE | 19 20  
17 | LER/RO REPORT NUMBER | 21 22 | EVENT YEAR | 23 24 | SEQUENTIAL REPORT NO. | 25 26 | OCCURRENCE CODE | 27 28 | REPORT TYPE | 29 30 | REVISION NO. | 31 32  
1 | X | 14 | Z | 19 | Z | 20 | 0 | 0 | 0 | 22 | Y | 23 | N | 24 | Z | 25 | Z | 9 | 9 | 9  
33 34 | ACTION TAKEN | 35 36 | EFFECT ON PLANT | 37 38 | SHUTDOWN METHOD | 39 40 | HOURS | 41 42 | ATTACHMENT SUBMITTED | 43 44 | NPRD-4 FORM SUB. | 45 46 | PRIME COMP. SUPPLIER | 47 48 | COMPONENT MANUFACTURER | 49 50

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Biofouling, silt accumulation and corrosion caused room cooler and flow sensing  
1 1 | lines to develop flow restrictions. Cooler and sensing lines were cleaned and  
1 2 | flushed and returned to service. ECN 1970 will replace all carbon steel valves  
1 3 | in EECW system with stainless steel. Permanent resolution is under investigation  
1 4 | by TVA.

1 5 | E | 28 | 0 | 8 | 8 | 29 | NA | 30 | B | 31 | Engineer observation | 32  
7 8 9 | FACILITY STATUS | 10 11 | % POWER | 12 13 | OTHER STATUS | 14 15 | METHOD OF DISCOVERY | 16 17 | DISCOVERY DESCRIPTION | 18 19

1 6 | Z | 13 | Z | 34 | NA | 35 | NA | 36  
7 8 9 | ACTIVITY CONTENT | 10 11 | RELEASED OF RELEASE | 12 13 | AMOUNT OF ACTIVITY | 14 15 | LOCATION OF RELEASE | 16 17

1 7 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39  
7 8 9 | PERSONNEL EXPOSURES | 10 11 | NUMBER | 12 13 | TYPE | 14 15 | DESCRIPTION | 16 17

1 8 | 0 | 0 | 0 | 40 | NA | 41  
7 8 9 | PERSONNEL INJURIES | 10 11 | NUMBER | 12 13 | DESCRIPTION | 14 15

1 9 | Z | 42 | NA | 43  
7 8 9 | LOSS OF OR DAMAGE TO FACILITY | 10 11 | TYPE | 12 13 | DESCRIPTION | 14 15

2 0 | N | 44 | NA | 45 | \_\_\_\_\_ | 46 47 | \_\_\_\_\_ | 48 49 | NRC USE ONLY  
7 8 9 | PUBLICITY | 10 11 | ISSUED | 12 13 | DESCRIPTION | 14 15

LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 8047 Technical Specification Involved 3.5.D.1 & 3.5.A.2

Reported Under Technical Specification 6.7.2.b (2)

Date of Occurrence 11/8/80 Time of Occurrence 1845 Unit 3

Identification and Description of Occurrence:

Difficulties were encountered while trying to determine EECW flow to 3B and D while performing periodic flow under MRI-303. Flow was 74 gpm; required flow is 75 gpm. Core spray room cooler necessitated removing the room cooler from service for cleaning the cooling coil and the flow sensing lines.

Conditions Prior to Occurrence:

Unit 1 - 1073 MWe.

Unit 2 - refueling outage.

Unit 3 - 972 MWe- coastdown for EOC-3.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

Redundant loop was operable.

Apparent Cause of Occurrence:

Biofouling, silt accumulation, and corrosion caused room cooler and flow sensing lines to become restricted.

Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release, no personnel exposure or injury and no danger to the health or safety of the public.

Corrective Action:

The room cooler and flow sensing lines were cleaned and flushed and the cooler was returned to service with satisfactory flow of 80 gpm. Under ECN 1970, all carbon steel valves in EECW piping 4" and smaller are being replaced with stainless steel valves. A study is in progress to determine the best method of dealing with EECW flow problems. A DCR has been issued for EN DES to evaluate switching safety related EECW loads to a closed cooling water system. Also, preparations are in progress to begin chlorination of the EECW/RHRSW system.

Failure Data:

LER BFRO 50-296/80006/80015/8031

\*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

\*Revision: 