

## ARKANSAS POWER & LIGHT COMPANY POST OFFICE BOX 551 LITTLE ROCK, ARKANSAS 72203 (501) 371-4000

November 21, 1980

2-110-29

Mr. K. V. Seyfrit, Director Office of Inspection & Enforcement U. S. Nuclear Regulatory Comm. Region IV 611 Ryan Plaza Drive, Suite 1000 Arlington, Texas 76011

SUBJECT: Arkapsas Nuclear One - Unit 2

Docket No. 50-368 License No. NPF-6

Licensee Event Report No. 80-019/03X-1

(File: 2-0520)

## Gentlemen:

In accordance with Arkansas Nuclear One - Unit 2 Technical Decification 6.9.1.9.d, attacked is the subject report concerning a leaf which developed on the Reactor Makeup Water Tank (RMWT) Supply to the charging pump suction during Mode 5 operation. This is a revision to a previous report submitted May 8, 1980.

Very truly yours,

David C. Trimble Manager, Licensing

DCT:GAC:1p

Attachment

cc: Mr. Victor Stello, Jr., Director Office of Inspection & Enforcement U. S. Nuclear Regulatory Comm. Washington, D.C. 20555

> Mr. Norman M. Haller, Director Office of Management and Program Analysis U. S. Nuclear Regulatory Comm. Washington, D.C. 20555

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NRC FOF (7-77)	LICENSEE EVENT REPORT EXHIBIT A
	CONTROL BLOCK:
0 1	A R A NO 2 2 0 0 1 - 10 0 0 0 - 10 0 34 1 1 1 1 1 0 57 CAT SE
CON'T	SOURCE 60 61 DOCKET NUMBER 60 69 EVENT DATE 74 35 HEPORT DATE 80
0 2	During Mode 5 operation, a leak developed on the Reactor Makeup Water
03	Tank (RMWT) supply to the charging pump suction. The leak occurred on
0 4	the pipe side of the socket weld of line 2HBD-18-1 $\frac{1}{2}$ ". The leakage was
0 5	isolated. The three High Pressure Safety Injection Pumps were available
0 6	for boration paths. This occurrence is similar to LER 50-368/79-0~1.
0 7	Reportable per T.S. 6.9.1.9.d.
C H 7 8	SYSTEM CAUSE AUSE COMP VALVE
0 9	PCODE SUBCODE
	TO REPORT NUMBER 21 22 73 24 26 27 DESCRIPTION OCCUPATION REVISION NO. 17 1 17 1 17 1 17 1 17 1 17 1 17 1 17
	ACTION FUTURE COMPONENT METHOL HOURS 22 ATTACHMENT PORM SUR SUPPLIER MANUFACTURER SUPPLIER MANUFACTURER B 1 1 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
10	The cause of the failure is vibration induced cracking. Inspection re-
	vealed the leak to be in the heat affected zone of the pipe. The pine
1 2	spool piece with the defect was replaced. Additional supports from the
13	branch piping to the main process piping were installed to reduce the
14	probability of recurrence.
15	STATUS SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 DISCOVERY DESCRIPTION 32
	CONTENT CONTENT CONTENT CHEASE OF RELEASE AMOUNT OF ACTIVITY (35) NA LOCATION OF HELEASE (36)
UD.	PERSONNEL EXPOSURES TUMBER TYPE DESCRIPTION 39 O O O O O O NA
	PEHSONNEL INJURIES NUMBER DESCRIPTION 41 NA
	PLOSS OF OR CAMAGE TO FACILITY (43) TYPE DESCRIPTION  Z (42) NA
7 8	PUBLICITY SSUED DESCRIPTION 45 NRC USE ONLY
2 0	0 10 Chair N Shively 501/968 2519