

**LICENSEE EVENT REPORT**

CONTROL BLOCK: 

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5																
7	8	9						14						15						25						26						30						57						58	
		LICENSEE CODE												LICENSE NUMBER												LICENSE TYPE																			

REPORT SOURCE L 6 0 5 0 0 0 3 2 1 7 1 1 0 6 8 0 8 1 1 2 4 8 0 9

7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | While the plant was in steady state operation at 1870 MWt, 1B21-N042A,  
0 3 | ADS Reactor Water Level Switch, actuated at 83" H<sub>2</sub>O input, <0" level.  
0 4 | Tech Specs section 3.2-4, Item 1, requires setpoint to be  $\geq +12.5$ " level.  
0 5 | Redundant switch 1B21-N042B was operable. Plant operation was not affect-  
0 6 | ed. Public health and safety was not affected by this event. This is  
0 7 | a non-repetitive event.

0 8 7 8 9

SYSTEM CODE I B 9 10 11

CAUSE CODE E 11 12

CAUSE SUBCODE E 12 13

COMPONENT CODE I N S T R U 13 14 18

COMP. SUBCODE S 19 15

VALVE SUBCODE Z 20 16

(17) LER/RO REPORT NUMBER	EVENT YEAR 21 8 22 0	SEQUENTIAL REPORT NO. 24 1 25 1 26 1	OCCURRENCE CODE 28 0 29 3	REPORT TYPE 30 L 31	REVISION NO. 32 0
ACTION TAKEN 33 A 34 18	FUTURE ACTION 35 Z 36 19	EFFECT ON PLANT 37 Z 38 20	SHUTDOWN METHOD 39 Z 40 21	HOURS 41 0 42 0 43 0 44 0 45 22	ATTACHMENT SUBMITTED 46 Y 47 23
NPRD-4 FORM SUB. 48 N 49 24		PRIME COMP. SUPPLIER 50 N 51 25		COMPONENT MANUFACTURER 52 Y 53 0 54 1 55 0 56 26	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of this event was component failure. The failure was due to

1 1 galling of the range adjusting screw. The Yarway level switch was replaced.

1 2 The replacement was functionally tested satisfactorily. The unit is now

1 3 in full compliance and no further reporting is required.

1	4											80		
7	8	9												
FACILITY STATUS			% POWER			OTHER STATUS			METHOD OF DISCOVERY			DISCOVERY DESCRIPTION		
1	5	E	28	0	7	7	29	NA	8	31	Surveillance Test			
1	8	9	10	11	12	13	14	15	16	17	18	19	20	

ACTIVITY CONTENT  
RELEASED OF RELEASE

1 6 Z 33 34

AMOUNT OF ACTIVITY (35)

NA

LOCATION OF RELEASE (36)

NA

PERSONNEL EXPOSURES				
NUMBER			TYPE	DESCRIPTION (39)
1	7	000	(37) 2	(38) NA

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	8	0	0	0	NA

7	8	9	11	12	
LOSS OF OR DAMAGE TO FACILITY					
TYPE			DESCRIPTION		
1	9	Z	42		NA

7 8 9 10 80  
PUBLICATION  
ISSUED DESCRIPTION (45) 8012010394 NA  
(2) (0) (N) (44) NA  
7 8 9 10 68 69 80  
NRC USE ONLY

NAME OF PREPARER R. T. Nix, Supt. of Maintenance

PHONE: 912-367-7781

LER No.: 50-321/1980-111  
Licensee: Georgia Power Company  
Facility Name: Edwin I. Hatch  
Docket No.: 50-321

Narrative Report  
for LER No. 50-321/1980-111

On November 6, 1980, with the plant in steady state operation at 1870 MWt, 1B21-N042A, ADS Reactor Water Level Switch, actuated at 83" H<sub>2</sub>O input, <0" H<sub>2</sub>O level. Tech Specs section 3.2-4, Item 1, requires the setpoint to be  $\geq +12.5$ " H<sub>2</sub>O level. Redundant switch 1B21-N042B was operable. Plant operation was not affected.

The cause of the event was component failure. The failure was due to galling of the range adjusting screw. The yarway level switch was replaced. The new switch was functionally tested satisfactorily.

A generic review revealed no inherent problems. Public health and safety was not affected. The unit is now in full compliance with the requirements and no further reporting is required.