NRC FORM 366 (7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: | | | | | | | (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

Line	Field	Value
01	LICENSEE CODE (2)	G A E I H 1
01	LICENSE NUMBER (3)	0 0 - 0 0 0 0 0 - 0 0
01	LICENSE TYPE (4)	4 1 1 1 1
01	CAT (5)	
CON'T 01	REPORT SOURCE (6)	L
01	DOCKET NUMBER (7)	0 5 0 0 0 3 2 1
01	EVENT DATE (8)	0 8 1 9 8 0
01	REPORT DATE (9)	0 9 0 9 8 0

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During normal operation plant personnel discovered that Standing Order
03 80-45 "Scram Discharge Volume Residual Water or Vacuum Determination"
04 had not been performed on 8-19-80. The event was discovered one hour into
05 the next day. Upon discovery the Standing Order was immediately performed.
06 There were no effects upon public health and safety.
07
08

09	SYSTEM CODE (11)	CAUSE CODE (12)	CAUSE SUBCODE (13)	COMPONENT CODE (14)	COMP. SUBCODE (15)	VALVE SUBCODE (16)
	Z Z	A	A	Z Z Z Z Z Z	Z	Z

LER/RO REPORT NUMBER (17)	EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
	8 0	—	1 0 1	/	0 3	L	—	0

ACTION TAKEN (18)	FUTURE ACTION (19)	EFFECT ON PLANT (20)	SHUTDOWN METHOD (21)	HOURS (22)	ATTACHMENT SUBMITTED (23)	NPRD-4 FORM SUB. (24)	PRIME COMP. SUPPLIER (25)	COMPONENT MANUFACTURER (26)
G	Z	Z	Z	0 0 0 0	Y	N	Z	Z 9 9 9

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The causes of this event are personnel error and inadequate procedures.
11 The Standing Order was required once per day and was overlooked by all 3
12 shifts the day of 8-19-80. HNP-1-1050 and HNP-2-1050 Surveillance check
13 procedures for both units have been revised to ensure that all Standing
14 Orders are complied with. Procedures will be in effect by 10-9-80.

15	FACILITY STATUS (28)	% POWER (29)	OTHER STATUS (30)	METHOD OF DISCOVERY (31)	DISCOVERY DESCRIPTION (32)
	E	1 0 0	NA	A	Operator Observation

16	ACTIVITY RELEASED (33)	CONTENT OF RELEASE (34)	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
	Z	Z	NA	NA

PERSONNEL EXPOSURES

17	NUMBER (37)	TYPE (38)	DESCRIPTION (39)
	0 0 0	Z	NA

PERSONNEL INJURIES

18	NUMBER (40)	DESCRIPTION (41)
	0 0 0	NA

LOSS OF OR DAMAGE TO FACILITY (43)

19	TYPE (42)	DESCRIPTION
	Z	NA

PUBLICITY

20	ISSUED (44)	DESCRIPTION (45)	NRC USE ONLY
	N	NA	

8009150283

NAME OF PREPARER S. X. Baxley, Supt. Operations PHONE: (912) 367-7781

NARRATIVE REPORT

Georgia Power Company
Plant E. I. Hatch
Baxley, Gerogia

License Event Report No. 50-321-1980-101

During normal plant operation plant personnel discovered that Standing Order 80-45, "Scram discharge volume residual water or vacuum determination" had not been performed on 8-19-80. The event was discovered at 0055 on 8-20-80 and the standing order was immediately performed.

The causes of this event are personnel error and inadequate procedures. The standing order was required once per day and was being routinely performed on the day shift. The day shift missed performing the standing order. The evening shift assumed the day shift performed the standing order. At the time of this event there was no adequate method of ensuring that a standing order was performed. HNP-1-1050 and HNP-2-1050 surveillance check procedures have been revised to include a data sheet to log all active standing orders at the beginning of each day. These procedures will be in effect by 10-9-80.