

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK:										(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)									
F I L Q R P 3		0 0 - 0 0 0 0 0 0 - 0 0		4 1 1 1 1															
LICENSEE CODE										LICENSE NUMBER									
R E P O R T S O U R C E		L 0 5 0 - 0 3 0 2		0 8 1 6 8 0		0 9 0 8 8 0													
DOCKET NUMBER										EVENT DATE									
REPORT DATE																			
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES																			
During routine startup operation, it was observed that the startup feedwater flow instrumentation readouts did not indicate the expected values for the current reactor power level. This resulted in failure to have Post Accident Monitoring Instrumentation operable (T.S. 3.3.3.6). This is the first event of this type and the third report under this specification. There was no effect upon the general public health or safety.																			
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP SUBCODE VALVE SUBCODE																			
I E		X		Z		I N S T R U		E		Z									
LER NO REPORT NUMBER										REVISION NO									
8 0										0									
ACTION FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPROA FORM BUS PRIME CORR SUPPLIER COMPONENT MANUFACTURER																			
E Z		Z		Z		0 0 0 0		Y		N		A		B 0 4 5					
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS																			
The cause of this event is attributed to instrument drift. Feedwater flow differential pressure xmtrs SP-7A/7B-DPT and flow indicators SP-7A/7B-FI were recalibrated and verified operable. The history of this instrumentation has been reliable; no generic problem is identified. No further corrective action is required.																			
FACILITY STATUS POWER OTHER STATUS METHOD OF DISCOVERY										DISCOVERY DESCRIPTION									
G 0 8 0 NA A										Operator observation									
ACTIVITY CONTENT RELEASED OR RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE																			
Z Z NA NA																			
PERSONNEL EXPOSURES TYPE DESCRIPTION																			
0 0 0 Z NA																			
PERSONNEL INJURIES NUMBER DESCRIPTION																			
0 0 0 NA																			
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION																			
Z NA																			
PL FACILITY DESCRIPTION										NRC USE ONLY									
N NA																			
Name of preparer: K. F. Lancaster PHONE (904) 795-6486																			

(SEE ATTACHED SUPPLEMENTARY INFORMATION SHEET)

8009150 242

SUPPLEMENTARY INFORMATION

REPORT NO.: 50-302/80-035/031-0

FACILITY: Crystal River Unit #3

REPORT DATE: 8 September 1980

OCCURRENCE DATE: 16 August 1980

IDENTIFICATION OF OCCURRENCE: Failure to have Post Accident Monitoring Instrumentation operable contrary to Technical Specification 3.3.3.6.

CONDITIONS PRIOR TO OCCURRENCE: Mode 1 Startup Operation

DESCRIPTION OF OCCURRENCE: At 1720 it was observed that startup feedwater flow indicators SP-7A-FI and SP-7B-FI indicated values not consistent with the current power level. Investigation revealed the differential pressure transmitters SP-7A-DPT and SP-7B-DPT as well as SP-7B-FI required recalibration. Both the flow indicators and the differential pressure indicators were verified operable on 29 August 1980. Redundancy was not applicable to this event.

DESIGNATION OF APPARENT CAUSE: The apparent cause of this event was instrument drift.

ANALYSIS OF OCCURRENCE: There was no effect upon the general public health or safety.

CORRECTIVE ACTION: The history of this instrumentation has been reliable; no generic problem is identified. No further corrective action is required.

FAILURE DATA: This is the first occurrence of this type and the third report under this specification.