. Electroca a value of the original of the ori
CONTROL BLOCK: []] [] (PLEASE PRINT ON TYPE ALL REQUIRED INFORMATION)
0 1 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) During normal operation, while performing HNP-2-3409, RCIC Steam Line
[0]3] Pressure Instrument Functional Test, 2E51-F008, Outboard Isolation Valve
[0]4] failed to fully close. The RCIC inboard steam supply line isolation
valve, 2E51-F007, was closed per Tech Spec 3.6.3.a. The HPCI system was
Those wore no offects upon public health and safety due 'O
This was a last wangered on Papart-
able Occurrence Report No. 50-366/1980-055.
CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCO
LERIRO EVENT YEAR SEQUENTIAL REPORT NO. 17) REPORT 8 0 - 1 2 3 - 0 3 1 - 0 NO. 24 26 23 29 29 30 31 32 32 32 33 31 32 33 33
ACTION LUTURE EFFECT SHUTDOWN HOURS (22) ATTACHMENT SUPPLIER COMPONENT MANUFACTURER B 18 Z (19) Z (20) Z (21) 0 0 0 0 Y (23) N (24) N (25) L 2 0 0 (26)
33 34 35 36 37 40 41 42 43 44 47 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
An investigation into the failure of the valve to fully close revealed
[1] L that the torqueswitch was defective. The torque switch, that stops the
valve when it is fully closed, was opening prior to the valve reaching
[1] a fully closed position. The torque switch was replaced and procedure
[1]4] I HNP-2-3409 was then performed satisfactorily.
7 8 9 FACILITY SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 1 5 E 28 0 9 9 29 NA B 31 Operator observation
7 8 9 10 12 13 44 45 46 RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) [1 6 Z (33) Z (34) NA NA NA
7 8 9 10 11 44 45 80 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)
1 7 0 0 0 37 Z 38 NA
PERSONNEL INJURIES NUMBER DESCRIPTION 41
1 8 0 0 0 0 (40) NA 1 8 9 11 12 LOSS OF OR DAMAGE TO FACILITY (43)
1 9 Z 42 NA
PUBLICITY DESCRIPTION 45 81009020433 NRC USE ONLY
7 8 9 10 NA 68 69 90 5
NAME OF PREPARER P. T. Nix. Supt. of Maint PHONE: 912-367-7781

NARRATIVE REPORT

Georgia Power Company Plant E. I. Hatch Baxley, Georgia

Reportable Occurrence Report No. 50-366/1980-123.

On August 12, 1980, with the reactor at 99% power, the Outboard Steam Line Isolation Valve, 2E51-F008, failed to fully close while performing the RCIC Steam Line Pressure Instrument Functional Test. The Inboard Steam Supply Line Isolation Valve, 2E51-F007, was closed per Tech Spec 3.6.3.a. This was a repetitive event as last reported on Reportable Occurrence Report No. 50-366/1980-055.

The cause of the valve failure was due to a driective torque switch. This torque switch, which stops the valve when it is fully closed, was opening prior to the valve reaching the full closed position. The torque switch was replaced and the RCIC Steam Line Pressure Instrument Functional Test performed satisfactorily.

Although the 2E51-F008 valve would not fully close during this test, it would open and the RCIC system could have auto-started had it been needed. The HPCI system was also operable during this time.

Due to the number of valves at Plant Hatch, with only occassional torque switch failures, this problem does not appear to be generic.

Public health and safety was not affected by this incident nor was there any effect upon safe plant operation.