 U.S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: | | | | | | | (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

Line	Field	Value
01	LICENSEE CODE (2)	G A E I H 2
	LICENSE NUMBER (3)	0 0 - 0 0 0 0 0 - 0 0
	LICENSE TYPE (4)	4 1 1 1 1
	CAT (5)	
CON'T 01	REPORT SOURCE (6)	L
	DOCKET NUMBER (7)	0 5 0 0 0 3 6 6
	EVENT DATE (8)	0 8 0 3 8 0
	REPORT DATE (9)	0 8 1 9 8 0

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

During normal operation with Reactor in run mode and while performing HNP-2-3184, Remote Shutdown Panel Instrumentation Channel Check, it was determined the RCIC Turbine could not be reset and the trip and throttle valve did not have any indicating light. There were no effects upon public health and safety due to this event. This is a non-repetitive event and is not applicable to Unit I.

SYSTEM CODE (11)	CAUSE CODE (12)	CAUSE SUBCODE (13)	COMPONENT CODE (14)	COMP. SUBCODE (15)	VALVE SUBCODE (16)
C E	D	Z	Z Z Z Z Z Z	Z	Z

(17) LER/RO REPORT NUMBER

EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
8 0	—	1 1 7	/	0 3	L	—	

ACTION TAKEN (18)	FUTURE ACTION (19)	EFFECT ON PLANT (20)	SHUTDOWN METHOD (21)	HOURS (22)	ATTACHMENT SUBMITTED (23)	NPRD-4 FORM SUB. (24)	PRIME COMP. SUPPLIER (25)	COMPONENT MANUFACTURER (26)
G	Z	Z	Z	0 0 0 0	Y	N	Z	Z 9 9 9

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

The cause of the failure has been attributed to inadequate procedure; failure to instruct operator to verify that indication for the trip and throttle valve returned. The procedure is being revised to instruct operator what will occur when the transfer switch is placed in emergency and normal position.

FACILITY STATUS (28)	% POWER (29)	OTHER STATUS (30)	METHOD OF DISCOVERY (31)	DISCOVERY DESCRIPTION (32)
F	0 8 6	NA	B	Operator Observation

ACTIVITY RELEASED (33)	CONTENT OF RELEASE (34)	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
Z	Z	NA	NA

PERSONNEL EXPOSURES

NUMBER (37)	TYPE (38)	DESCRIPTION (39)
0 0 0	Z	NA

PERSONNEL INJURIES

NUMBER (40)	DESCRIPTION (41)
0 0 0	NA

LOSS OF OR DAMAGE TO FACILITY (43)

TYPE (42)	DESCRIPTION
Z	NA

PUBLICITY

ISSUED (44)	DESCRIPTION (45)	NRC USE ONLY
N	NA	

8008260670

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Plant E. I. Hatch
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LER 50-366/1980-117

NARRATIVE REPORT

On August 3, 1980 at 1305, while performing HNP-2-3184 Remote Shutdown Panel Instrumentation, after placing the RCIC Turbine flow-control transfer switch to normal position, the alarm in the Main Control Room "Remote Shutdown Transfer Switch in Emergency position" cleared; but, the indication for the trip and throttle valve did not return to normal as it should have.

At this time the RCIC system was declared inop and a 14 day LCO was initiated. Operator should have been able to reset RCIC system at this time.

A Maintenance Request was written (MR 2-80-3148) to have the Maintenance Shop investigate the reason the trip and throttle valve did not have indication.

While the Maintenance Request was being processed the operator transferred the RCIC Turbine flow-control transfer switch to emergency position and back to normal at which time the RCIC trip and throttle valve indication returned to normal and allowed the RCIC system to be reset at 1400 on August 13, 1980.

There were no effects upon the public health and safety due to this event. This event is not a reoccurring problem and is not applicable to the other unit.

HNP-2-3184 Remote Shutdown Panel Instrumentation Channel Check will be revised to insure that when the RCIC flow-control transfer switch is returned to the normal position, verify that the indication on the trip and throttle valve return to normal and RCIC system can be reset.