(7-77)

LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | G A E I H 2 (2) | 0 0 - 0 0 0 0 0 - 0 0 (3) | 4 1 1 1 1 (4) | (5)

7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T

0 1 | REPORT SOURCE L (6) | 0 5 0 0 0 3 6 6 (7) | 0 8 0 4 8 0 (8) | 0 8 1 9 8 0 (9)

7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal operation at steady state power of 2300 MWt operators dis-

0 3 | covered the "A" Drywell H_2 - O_2 analyzer had failed. Upon investigation it was

0 4 | found the analyzer was giving a false high O_2 reading due to an incorrect

0 5 | reagent gas flow. The "B" analyzer was operable. Tech Spec 3.3.6-4 allows 30

0 6 | days operation with one analyzer inoperable. There were no effects upon public

0 7 | health or safety due to this event. This is a repetitive event as last

0 8 | reported on RO Report No. 50-366/1980-009.

7 8 9 80

0 9 | SYSTEM CODE S E (11) | CAUSE CODE E (12) | CAUSE SUBCODE E (13) | COMPONENT CODE I N S T R U (14) | COMP. SUBCODE C (15) | VALVE SUBCODE Z (16)

7 8 9 10 11 12 13 18 19 20

(17) LER/RO REPORT NUMBER: EVENT YEAR 8 0 | — | SEQUENTIAL REPORT NO. 1 1 8 | / | OCCURRENCE CODE 0 3 | REPORT TYPE L | — | REVISION NO. 0

21 22 23 24 26 27 28 29 30 31 32

ACTION TAKEN E (18) | FUTURE ACTION Z (19) | EFFECT ON PLANT Z (20) | SHUTDOWN METHOD Z (21) | HOURS (22) 0 0 0 0 | ATTACHMENT SUBMITTED Y (23) | NPRD-4 FORM SUB. N (24) | PRIME COMP. SUPPLIER A (25) | COMPONENT MANUFACTURER B 4 4 0 (26)

33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The cause has been attributed to instrument drift of the reagent gas flowmeter

1 1 | which is a Brooks Model 1350. The reagent gas flow was adjusted to the

1 2 | correct flow rate and the analyzer was returned to service.

1 3 |

1 4 |

7 8 9 80

1 5 | FACILITY STATUS E (28) | % POWER 0 9 4 (29) | OTHER STATUS (30) N/A | METHOD OF DISCOVERY B (31) | DISCOVERY DESCRIPTION (32) Operator Observation

7 8 9 10 12 13 44 45 46 80

1 6 | ACTIVITY RELEASED Z (33) | CONTENT OF RELEASE Z (34) | AMOUNT OF ACTIVITY (35) N/A | LOCATION OF RELEASE (36) N/A

7 8 9 10 11 44 45 80

1 7 | PERSONNEL EXPOSURES NUMBER 0 0 0 (37) | TYPE Z (38) | DESCRIPTION (39) N/A

7 8 9 11 12 13 80

1 8 | PERSONNEL INJURIES NUMBER 0 0 0 (40) | DESCRIPTION (41) N/A

7 8 9 11 12 80

1 9 | LOSS OF OR DAMAGE TO FACILITY TYPE Z (42) | DESCRIPTION N/A

7 8 9 10 80

2 0 | PUBLICITY ISSUED N (44) | DESCRIPTION (45) N/A | NRC USE ONLY

7 8 9 10 68 69 80

8008260 644

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GPO 916-936

NARRATIVE REPORT

Georgia Power Company
Plant E. I. Hatch
Baxley, Georgia 31513

Reportable Occurrence Report No. 50-366/1980-118

On August 4, 1980, during normal operation at a steady state power of 2300 MW thermal the operator discovered that the "A" Drywell H_2O_2 analyzer had failed. Upon investigation it was discovered the analyzer was giving a high O_2 reading due to an incorrect reagent gas flow. The "B" analyzer was operable and still in service. Tech Spec 3.3.6.4 requires two analyzers in service or be restored to operable status within 30 days. There were no effects upon public health or safety due to this event. This is a repetitive event as last reported on Reportable Occurrence Report 50-366/1980-009.

The cause has been attributed to instrument drift of the reagent gas flowmeter which is a Brooks Model 1350. The reagent gas flow was adjusted to the correct flow rate and the analyzer was returned to service.

The operation of the plant was not affected. Unit II is the only unit that utilizes this type of analyzer, Comsip Delphi Model K-4. No inherent problems were found during the generic review.