NRC FORM 366

LICENSEE EVENT REPORT

	CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1 8	N E C P R 1 2 0 0 - 0 0 0 0 - 0 0 0 3 4 1 1 1 1 1 4 5 6 15 CAT 58
0 1 7 8	SOURCE L 6 0 5 0 0 0 2 9 8 7 0 7 0 1 8 0 8 0 7 3 0 8 0 9
0 2	During routine measurement of identified reactor leakage, the drywell equipment
0 3	drain sump flow instrument was found inoperable. This instrument is required to be
0 4	operable by Tech. Spec. 3.6.C.2. There were no significant occurrences as a result
0 5	of this event and there were no adverse affects on the public health and safety.
0 6	This event is not repetitive.
0 7	
0 8	
7 8	SYSTEM CAUSE CAUSE SUBCODE SUB
	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27 27 27 27 28 29 30 31 32 36 37 40 41 42 43 42 43 43 42 43 42 43 44 47 47 47 47 47 47
1 0	The flor instrument failed due to a broken slide wire in the recorder and a blown
11	fuse in the power supply. The slide wire failure is attributed to natural end of
1 2	life. The fuse failure was likely a result of the slide wire failure. The slide wire
1 3	was manufactured by Bailey Instruments, Part No. 6170K62G700. The fuse and slide
14	wire were replaced and the equipment returned to service.
1 5	ACILITY STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 E 28 0 9 2 29 NA 45 46 Operator Observation 80
	CTIVITY CONTENT SLEASED OF RELEASE AMOUNT OF ACTIVITY 35 NA N
1 2	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39 NA PERSONNEL INJURIES NA 80
1	NUMBER DESCRIPTION 41) NA O O O O O O D ANAGE TO FACILITY 43)
1 9	TYPE DESCRIPTION NA NA 80
2 0	PURLICITY SSUED DESCRIPTION 45 NA 8008 260 535
7 8	NAME OF PREPARER W. E. Converse PHONE 402-825-3811