

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	2	2	0	0	-	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5		
7	6	9	LICENSEE CODE					14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT 58	

CON'T

REPORT SOURCE: 0 1
DOCKET NUMBER: L 6 0 5 0 0 0 3 6 6 7 0 8 1 3 8 0 8
EVENT DATE: 0 8 1 9 8 0
REPORT DATE: 0 8 1 9 8 0

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 With the Unit at 2412 MMHg while performing HNP-2-3102, Reactor Pressure Shut-

0 3 down cooling mode, pressure switches 2B31-N018A&B actuated outside the Tech

0 4 Spec limit of \pm 135 PSIG +25 PSIG head correction (160 PSIG INC.). The

0 5 actuation points were as follows: 2B31-N018A switch #1 167 PSIG INC., switch

0 6 #2 165 PSIG INC., 2B31-N018B switch #1 166 PSIG INC., switch #2 165 PSIG INC.

0 7 Public health and safety were not affected by this event. This is a repetitive

0 8 event reference previous R. O. No. 50-366/1980-080.

0	9	SYSTEM CODE I B		11	CAUSE CODE X	12	CAUSE SUBCODE Z	13	COMPONENT CODE I N S T R U				14	COMP. SUBCODE S	15	VALVE SUBCODE Z	16											
7	8	EVENT YEAR 8 0		21	22	SEQUENTIAL REPORT NO. 1 2 1		24	25	OCCURRENCE CODE 0 1		28	29	REPORT TYPE T		30	31	REVISION NO. 0	32									
LER/RO REPORT NUMBER 17		ACTION TAKEN E		18	FUTURE ACTION Z		19	EFFECT ON PLANT Z		20	SHUTDOWN METHOD Z		21	HOURS 0 0 0 0		22	ATTACHMENT SUBMITTED Y		23	NPRD-4 FORM SUB. Y		24	PRIME COMP. SUPPLIER N		25	COMPONENT MANUFACTURER B 0 6 9		26
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47														

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

1 0 The cause of the switches being out of tolerance was setpoint drift. All

1 1 switches were recalibrated and HNP-2-3102 was performed with satisfactory

1 2 results. Unit 1 uses the same type Barksdale Pressure Switch for this

1 3 application. A generic review revealed no inherent problems. The Unit is in

1 4 full compliance and no further reporting is required.

1		5		E		28		0		9		9		29		N/A		30		METHOD OF DISCOVERY		31		Surveillance Test		32		DISCOVERY DESCRIPTION			
3		8		9		10		11		12		13		14		15		16		17		18		19		20		21		22	

ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35)
1 6 2 (33) 2 (34) N/A
2 8 9 10 11 44

LOCATION OF RELEASE (36)
N/A
45 80

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	37	Z	38	N/A	

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	11	0	0	0	N/A

LOSS OF OR DAMAGE TO FACILITY					
TYPE		DESCRIPTION			
1	2	3	4	5	6
					N/A

PUBLICITY
 ISSUED DESCRIPTION (45) 8008260 521 N/A
 2 0 N (44)
 7 8 9 10
 68 69 80
 010 267 7791

R. T. Nix

PHONE

68 69
912-367-7781

NRC USE ONLY

NAME OF PREPARER

020 970 920

NARRATIVE REPORT

Georgia Power Company
Plant E. I. Hatch
Baxley, Georgia 31513

Reportable Occurrence Report No. 50-366/1980-121

On August 13, 1980, with the Unit in the run mode at 99% power and performing HNP-2-3102, reactor high pressure shutdown cooling mode, reactor pressure switches 2B31-NO18A&B actuated outside the Tech Spec limit of ≤ 135 PSIG +25 PSIG head correction (160 PSIG INC.).

The actuation points for the switches were as follows: 2B31-NO18A switch #1 167 PSIG INC., switch #2 165 PSIG INC.; 2B31-NO18B switch #1 166 PSIG INC., switch #2 165 PSIG INC.

The cause of the switches being out of tolerance was setpoint drift. All switches were recalibrated per HNP-2-5279, Barksdale Pressure switch calibration. HNP-2-3102, reactor high pressure shutdown cooling mode, was then performed satisfactorily.

This is a repetitive event as last reported on LER 50-366/1980-80. Unit 1 uses the same type Barksdale Pressure Switch in this application. A generic review revealed no inherent problems with the switch.