

LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

U 1 A L B R F 1 2 0 0 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
 7 8 9 14 15 25 26 30 37 CAT 38

CON'T
 0 1 REPORT SOURCE L 6 0 5 0 0 0 2 5 9 7 0 2 2 1 8 0 8 0 3 0 5 8 0 9
 7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 Preliminary analysis indicated that restraint R-1 on the drywell sump pump
 0 3 discharge line could have allowed the line to fail should a design seismic event
 0 4 occur. Detailed analysis revealed that restraint R-1 was adequate, however, that
 0 5 analysis revealed that restraint R-10 needed modification to assure integrity of
 0 6 discharge line. There are no redundant systems. There was no danger to health
 0 7 or safety of the public, no significant resulting occurrences, and no previous
 0 8 similar events.
 7 8 9 80

0 9 SYSTEM CODE S A 11 CAUSE CODE X 12 CAUSE SUBCODE Z 13 COMPONENT CODE Z Z Z Z Z Z Z 14 COMP SUBCODE Z 15 VALVE SUBCODE Z 16
 7 8 9 10 11 12 13 18 19 20
 17 LER/RO REPORT NUMBER 8 0 21 22 0 1 7 24 26 0 1 28 29 T 30 31 32
 33 34 35 36 37 40 41 42 43 44 47
 ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB PRIME COMP. SUPPLIER COMPONENT MANUFACTURER
 F 18 Z 19 Z 20 Z 21 0 0 0 0 Y 23 Y 24 Z 25 Z 9 9 9 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 It was discovered during detailed analysis that restraint R-10 required modification.
 1 1 Design is providing data for the modification of lateral restraint R-10 to prevent
 1 2 deflection. Units 2 and 3 drywell sump pump discharge lines were inspected and
 1 3 found to be satisfactory.
 7 8 9 80

1 4 FACILITY STATUS H 28 % POWER 0 0 0 29 OTHER STATUS NA 30 METHOD OF DISCOVERY C 31 DISCOVERY DESCRIPTION Inspection per IF Bulletin 79-14 32
 7 8 9 10 11 12 13 44 45 46 80
 1 5 ACTIVITY CONTENT RELEASED OF RELEASE Z 33 Z 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36
 7 8 9 10 11 12 13 44 45 80
 1 6 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION NA 39
 7 8 9 11 12 13 80
 1 7 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION NA 41
 7 8 9 11 12 80
 1 8 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43
 7 8 9 10 80
 1 9 PUBLICITY ISSUED N 44 DESCRIPTION NA 45
 7 8 9 10 68 69 80
 2 0 N 44 NA 45

NAME OF PREPARER

PHONE

NRC USE ONLY

8003120420

LER SUPPLEMENTAL INFORMATION

BFRO-50-259 / 8017 Technical Specification Involved 3.7.A.2

Reported Under Technical Specification 6.7.2.a(5)

Date of Occurrence 2-21-80 Time of Occurrence 1410 Unit 1

Identification and Description of Occurrence:

Rigorous analysis of the DW sump pump discharge piping in accordance with NRC Bulletin 79-14 revealed that an additional restraint was needed to limit deflection that could interfere with operation of the containment isolation valves.

Conditions Prior to Occurrence:

Unit 1 - RFO in ILRT

Unit 2 - Routine shutdown for maintenance

Unit 3 - 1100 MWe

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

NA

Apparent Cause of Occurrence:

Inadequate design

Analysis of Occurrence:

No danger to the health or safety of the public. No activity released. No resulting significant occurrence. No damage to plant or equipment.

Corrective Action:

Install an additional lateral restraint.

Failure Data:

NA

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: 