MISSISSIPPI POWER & LIGHT COMPANY Helping Build Mississippi P. O. BOX 1640, JACKSON, MISSISSIPPI 39205

JAMES P. MCGAUGHY, JR. ASSISTANT VICE PRESIDENT

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April 2, 1981

lictor Stello

Office of Inspection & Enforcement U. S. Nuclear Regulatory Commission Region II 101 Marietta Street, N.W. Suite 3100 Atlanta, Georgia 30303

Attention: Mr. J. P. O'Reilly, Director

Dear Mr. O'Reilly:



SUBJECT: Grand Gulf Nuclear Station Units 1 and 2 Docket Nos. 50-416/417 File 0260/15525/15526 PRD-81/17, Status Report #1, Flow Rate of ESF Electrical Switchgear Room Coolers AECM-81/129

On March 3, 1981, Mississippi Power & Light Company notified Mr. P. A. Taylor, of your office, of a Potentially Reportable Deficiency (PRD) at the Grand Gulf Nuclear Station (GGNS) construction site. The deficiency concerns a lower flow rate in the ESF Electrical Switchgear Room Cooling System than that required by drawings.

We have not completed our investigation and have not, therefore, determined reportability under 10CFR50.55(e). We have, however, determined that 10CFR21 is not applicable because the system has not been turned over to MP&L. Attached is our status report.

We expect to determine reportability and submit a final report by September 23, 1981.

Yours truly, TE Leaventhe

Z. J. P. McGaughy, Jr.

ATR:mt Attachment

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cc: See page 2

Member Middle South Utilities System

Mr. J. P. O'Reilly NRC

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AECM-81/129 Page 2

cc: Mr. N. L. Stampley Mr. R. B. McGehee Mr. T. B. Conner

> Mr. Victor Stello, Director Office of Inspection & Enforcement U. S. Nuclear Regulatory Commission Washington, D.C. 20555

Mr. G. B. Taylor South Miss. Electric Power Association P. O. Box 1589 Hattiesburg, MS 39401

Attachment to AECM-81/129 Page 1 of 1

## STATUS REPORT NO. 1 TO PRD-81/17

## I. Description of the Deficiency

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During flushing of the Standby Service Water (SSW) System, the required 40 GPM flow rate could not be obtained at flow point FP-N068B. The actual flow rate obtained was 20 GPM. Flow Point FP-N068B is located downstream from the ESF Electrical Switchgear Room Cooler (East) at elevation 139.

The deficiency is applicable to Unit 1 & 2, pending determination of cause.

## II. Approach to Resolution of the Problem

The Constructor is to conduct an investigation to:

- a. Determine the cause of the reduced flow rate;
- Determine specific interfac ng systems which could be affected by the condition;
- c. Determine the extent of the condition once the cause has been identified.

The Architect/Engineer will evaluate the results of the investigation to:

- a. Determine the safety implications of the condition;
- Determine remedial corrective actions to correct the specific condition;
- c. Determine the corrective actions necessary to preclude recurrence.

## III. Status of Proposed Resolution

The Constructor is currently investigating the condition to determine the cause and extent of the condition. To date, the condition is isolated to the case identified in the description of the deficiency.

IV. Reason Why A Final Report Will Be Delayed

The investigation by our Constructor has not been completed.

V. Date When A Final Report Will Be Submitted

We expect to submit a final report by September 23, 1981.