

DIRECT TESTIMONY OF

HERBERT H. WOODSON

ON BEHALF OF

HOUSTON LIGHTING & POWER COMPANY

RE TEX PIRG CONTENTION 5/ SOLID WASTE COMBUSTION

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3 RE SOLID WASTE COMBUSTION

4 Q. Please state your name and position.

5 A. My name is Herbert H. Woodson. I am Professor and
6 Chairman of Electrical Engineering and Director of the
7 Center for Energy Studies at the University of Texas at
8 Austin.

9 Q. Please describe your education.

10 A. I have S.B., S.M. and Sc.D degrees in electrical
11 engineering from the Massachusetts Institute of Technology.

12 Q. What are your professional accomplishments?

13 A. My professional activities are primarily in electric
14 power systems engineering and electromechanics. I am a
15 registered professional engineer in Texas and Massachusetts
16 and I hold four patents. I have been a teacher for more
17 than 20 years at M.I.T. and U.T. and have authored many
18 papers and coauthored two textbooks, Electromechanical Dynamics
19 (with J. R. Melcher) and Electromechanical Energy Conversion
(with D. C. White).

20 I have been a consultant for 14 firms, including a
21 large number of electric utilities and electric power equip-
22 ment manufacturers, and have served on several advisory
23 panels for industry and government, including service on the
24 Comanche Peak Design Review Team for Texas Utilities Company.

1 I am a Past President of the Power Engineering Society of
2 the Institute of Electrical and Electronics Engineers and a
3 Fellow of IEEE. I am also a member of the National Academy
4 of Engineering and of a number of other professional and
5 honorary organizations.

6 I established and was the first Director of the Electric
7 Power Systems Engineering Laboratory at M.I.T. in 1968. In
8 1974 I was appointed the Director of the newly founded
9 Center for Energy Studies at UT. The center is an inter-
10 disciplinary research organization that carries on a diverse
11 array of energy related projects. As Director of the Center,
12 I keep abreast of technological developments which hold the
13 promise of utilizing new resources for central station power
14 generation. I am familiar with research and technical
15 literature in such areas as synthetic fuels, solar energy,
16 biomass and combustion of refuse.

17 Q. What is the purpose of your testimony.

18 A. My testimony responds to TexPirg Contention 5
19 which alleges that

20 "Neither the Applicant nor the Staff have
21 given adequate consideration to the combustion
22 of solid waste as an alternative energy
23 source, because:

24 a. The Staff concludes on § 9-9 of the
DS-FES that "the lack of demonstrated technology
on a commercial basis eliminates the potential
future energy sources from consideration as

1 alternatives for central station power by the
2 late 1980's, apparently including refuse
3 combustion among the "future alternatives".
4 However, the evidence will indicate that the
5 Staff has been inaccurate with regard to
6 solid waste combustion. Twenty-one operational
7 plants exist in the United States, with more
8 than one dozen under construction, over forty
9 in the advance planning stage, and over sixty
10 in the feasibility study stage. Further,
11 such facilities have operated successfully in
12 Europe for over 40 years.

13 b. The Staff states on § 9-6 of DS-FES
14 that solid waste generation plants should be
15 used to "regain lost energy", but expresses
16 doubt that such plants will be contributing
17 electricity in the near future. The heat
18 content of solid mixed municipal waste is
19 approximately 5,000 BTU/lb. or 40 percent the
20 value of coal. In waste processing systems,
21 the removal of light combustibles and separation
22 of non-combustibles like glass and metals
23 yield a paper-rich fraction in excess of
24 10,000 BTU/lb. or 90 percent the heat value
of coal. Among the 80 operating "waste-to-
electricity" plants in Europe are plants in
Amsterdam and Frankfurt which supply six and
seven percent of their city's electricity
needs, respectively. The assumptions of the
Staff regarding the use of this option are
therefore incorrect.

c. The six thousand tons per day of
solid waste in Houston are more than adequate
to support a three-thousand ton per day
conversion plant that would obviate the need
for the proposed ACNGS; and this alternative
is technologically, environmentally, and
economically desirable relative to nuclear
generation stations. (This option should be
an issue at this hearing. Petitioner believes
the solid waste of Houston can sustain 800-1,000
MWe of production; though this level of
supply could not have substituted for the
two-unit ACNGS proposal in 1975, it does

1 become viable in comparison to only one unit.
2 In addition, since July, 1975, 28 communities
3 have begun feasibility studies for solid
4 waste power generation, 14 new plants went
5 into the planning stage, and two more plants
6 became operational - thus suggesting an
7 increased viability of this option during
8 that time)."

9 Q. Have you examined the testimony and materials
10 produced in the discovery period pertaining to this
11 contention?
12

13 A. Yes, I have reviewed the deposition of TexPirg's
14 expert witness, Mr. Gregory Skie, and all the interrogatory
15 answers and documents produced by TexPirg concerning this
16 contention.
17

18 Q. Can you summarize your understanding of this
19 contention?
20

21 A. TexPirg asserts that the municipal waste of Houston
22 can be used to generate up to 469 megawatts of electric
23 power in the same time frame and at a cost comparable to
24 Allens Creek. (The original contention stated that such a
station could generate 800-1000 MWe). The contention is
based on an energy conversion calculation, using estimates
of municipal waste heat content and net cycle efficiency.
Various existing and planned solid waste conversion plants
are cited as evidence of the present feasibility of solid
waste fueled electric generation.

1 Q. Are you aware of the solid waste combustion plants
2 planned under construction and operating, in the United
3 States?

4 A. Yes, they number about forty. None have a capacity
5 in excess of 3000 tons per day and, of those which produce
6 electricity, none have an output in excess of approximately
7 80 MWe.

8 Q. What is your general assessment of the technology
9 and its present limitations?

10 A. I believe that under certain circumstances the
11 technology may be attractive. On the plus side, waste
12 segregation would allow recovery of valuable materials
13 for recycling; there would be some reduction in the volume
14 of landfill; and, finally, the electricity or steam pro-
15 duced would be of value. Of course, the economics of the
16 process depend on the particular circumstances and would
17 have to be demonstrated.

18 There are a number of variations on the basic
19 solid waste combustion technology which are derived either
20 from the degree of preparation of the waste as a fuel or
21 improvements in the combustor efficiency. For example,
22 fuel preparation ranges from simple shredding and separation
23 (air or magnetic) to complicated pretreatments producing
24 mechanically and chemically uniform fuel products such as

1 Hydraposal (wet pulping) and Eco-Fuel II (fine particulate).
2 The sophistication in combustion then corresponds with the
3 preparation of the fuel, ranging from simple mass burning
4 to special waterwall and fluidized bed furnaces. In all
5 cases, however, no matter what the degree of fuel preparation
6 or the complexity of the combustor design, the total amount
7 of potential energy that can be extracted from municipal
8 solid waste is restricted to the latent energy contained in
9 the untreated solid waste. Therefore, a reasonable calcu-
10 lation of energy conversion potential for solid waste com-
11 bustion will tell you the maximum power available from this
12 source regardless of the available technology and techniques
13 used.

14 Q. Would present engineering and any reasonably
15 anticipated improvements permit the generation of as much as
16 469 megawatts electric fueled by the solid waste gathered
17 from the Houston area?

18 A. No. A calculated energy conversion potential based
19 on the most up-to-date designs of solid-waste combustion
20 plants for the production of electricity shows that a maximum
21 of approximately 100 megawatts of electric power can be
22 generated by the municipal solid wastes available in Houston
23 at the present time.

24

1 Q. Would you describe your calculation of energy
2 conversion potential for solid waste combustion.

3 A. First, I developed a reasonable calculation of the
4 amount of municipal solid waste generated in the City of
5 Houston. I relied, in part, on a paper entitled "Evaluation
6 of Energy Recovery from Municipal Solid Waste in Oil-Fired
7 Power Plants," by V. G. Forzley of Stone and Webster Manage-
8 ment Consultants, Inc., and presented in a Seminar on
9 Municipal Solid Waste as a Utility Fuel sponsored by the
10 Electric Power Research Institute in Fort Lauderdale, Florida,
11 January 9-11, 1980. The paper shows that municipal solid
12 waste (excluding sewage sludge) produced in the United
13 States in 1977 was 130 million tons. For a population of
14 220 million people this calculates on the average to 3.24
15 pounds per capita per day.

16 Assuming that a population of 1.7 million people
17 (the approximate population of the Houston metropolitan
18 area) produces this per capita amount of municipal solid
19 waste, which is then collected and made available for energy
20 production, an amount of 2750 tons per day would be avail-
21 able as fuel.

22 As a check on that calculation, I reviewed a
23 proposal to the City of Houston by the Gulf Coast Waste
24 Disposal Authority, Brown & Root, Inc., Browning-Ferris

1 Industries, Inc. and Grumman Energy Systems, Inc., for a
2 refuse disposal and energy recovery program (the "GCWDA
3 proposal"). That proposal states that 2550 tons of solid
4 waste is available, reflecting the "total solid waste stream
5 collected by the City of Houston." The figure derived from
6 the GCWDA proposal corresponds approximately with my calcula-
7 tion derived from national figures (about 2750 tons per
8 day).

9 Next I approximated the heat content of this solid
10 waste. In the study by Forzley cited earlier, the heat
11 content of the municipal solid waste (from a New York City
12 location) is 4375 BTU per pound. This is somewhat lower
13 than the 5000 BTU per pound used in the GCWDA proposal to
14 the City of Houston. (Higher heat contents are possible
15 through segregation of garbage, isolating its most heat-rich
16 content; this, of course, reduces the total volume available
17 for burning.)

18 As a basis for evaluating the electric energy
19 production potential of municipal solid waste in Houston, I
20 postulated a system of the type described and evaluated in
21 the Forzley paper. That system used 100 percent firing of
22 untreated municipal solid waste in a dedicated waterwall
23 incinerator and utilization of the steam produced in a
24 dedicated turbine generator unit to generate electricity.

1 The system evaluated by Forzley consumed 3620 tons per day
2 of municipal solid waste having a heat content of 4375 BTU
3 per pound and produced electricity at a heat rate of 14,286
4 BTU per KWH.

5 To be more Houston-specific in my evaluation, I
6 used the GCWDA proposal figures of 2550 tons per day with a
7 heat content of 5000 BTU per pound. The higher heat content
8 should allow a better heat rate and I assumed 12,500 BTU per
9 KWH which roughly scales heat rate with heat content.

10 Using these figures of 2550 tons per day of municipal
11 solid waste having a heat content of 5000 BTU per pound and
12 producing electric energy at a heat rate of 12,500 BTU per
13 pound, an amount of 2,040,000 KWH would be produced daily
14 with an average power of 85 megawatts.

15 The GCWDA proposal cited a 3 percent growth rate
16 in the municipal solid waste available which would reach a
17 level of 3500 tons in about 10 years. This amount of waste
18 having 5000 BTU per pound and producing electric energy at a
19 heat rate of 12,500 BTU per KWH would produce 2,800,000 KWH
20 per day or an average power of 117 megawatts.

21 Q. Do the present state-of-the art designs for solid
22 waste combustion plants corroborate this calculated estimates
23 of net energy produced from municipal waste consuming plants?

24 A. Yes. One primary example is a system which is

1 proposed for operation on Staten Island using municipal
2 solid waste from New York City. That system, which is one
3 of the possible systems evaluated in the Forzley paper I
4 have mentioned, was designed to consume 3620 tons per day of
5 municipal solid waste having a heat content of 4375 BTU per
6 pound and producing 2,210,000 KWH per day or an average
7 power of 92 megawatts.

8 A second example is a plant under construction in
9 Dade County, Florida, which is designed to consume 3000 tons
10 per day of segregated garbage having a heat content of 7000
11 to 8000 BTU per pound and to produce steam to drive two 38
12 megawatt-electric, turbine-generator units for a total of 76
13 megawatts. Both of these plants incorporate the best tech-
14 nology and techniques available and closely corroborate the
15 simple calculation of potential electric generation I
16 described.

17 Q. What do these facts suggest about the feasibility
18 of a solid waste combustion plant of about 469 MWe in the
19 Houston area?

20 A. Obviously, the solid waste available in the Houston
21 area, assuming use of all solid refuse generated in the area
22 and allowing for reasonable growth, is not sufficient to
23 generate even one fourth of the amount (469 MWe) postulated
24 by Tex Pirg.

1 Q. Please elaborate on the GCWDA proposal you cited
2 earlier, and, if it goes forward, the effect on the availa-
3 bility of solid waste fuel in the Houston area.

4 A. That proposal is to build a plant containing four
5 waterwall incinerators of German design each capable of
6 consuming 875 tons of untreated municipal solid waste per
7 day for a total capacity of 3500 tons per day. The primary
8 purpose of the plant is to produce steam for use by industries
9 along the ship channel in Houston, but a steam-turbine
10 generating unit nominally rated for about 6.5 megawatts and
11 operating on the main steam out of the plant will provide
12 the electrical needs of the plant.

13 It appears that if the GCWDA proposed project goes
14 forward, there will be virtually no municipal solid waste
15 available in Houston for primarily generating electricity.

16 Q. What is your opinion about the overall feasibility
17 of using solid waste combustion as an alternative to Allens
18 Creek?

19 A. Based on my examination of the current status and
20 future prospects of using municipal solid waste combustion
21 as an alternative source of energy, it is my opinion that
22 municipal solid waste can produce only a small fraction of
23 the energy needs of an urban area, so it should be considered
24 a supplemental rather than an alternative source of energy.

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It is not a potential replacement for a large, modern base-load electric generating plant such as Allens Creek.

Q. Does that conclude your testimony?

A. Yes.