

NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

December 17, 1980

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Patricia A. Dempsey, Esq. Suffolk County Attorneys Office Veterans Memorial Highway Hauppauge, New York 11787

In the Matter of
Long Isla Lighting Company
(Shoreham Nuclear Power Station, Unit 1)
Docket No. 50-322

Dear Ms. Dempsey:

Pursuant to Tony Earley's letter to us dated December 9, 1980, and his letter to me of December 11, 1980, I am enclosing the "Fifth Stipulation Regarding Certain Suffolk County Contentions" which has been executed by Tony on behalf of Lilco and by me on behalf of the NRC Staff.

Sincerely,

Bernard M. Bordenick Counsel for NRC Staff

Enclosure As Stated

cc w/o encl: Anthony F. Earley, Jr., Esq.

UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

Before the Atomic Safety and Licensing Board

In the Matter of	
LONG ISLAND LIGHTING COMPANY	DOCKET NO. 50-322
(Shoreham Nuclear Power Station,) Unit 1)	

FIFTH STIPULATION REGARDING CERTAIN SUFFOLK COUNTY CONTENTIONS

I.

Technical and legal representatives of the Applicant, the NRC Staff and Suffolk County (SC or County) have continued their efforts to facilitate informal discovery by SC, as well as to resolve and/or particularize certain SC contentions. As a result of these efforts, the Applicant, Staff and County stipulate that:

- A. The following SC contentions will be pursued no further in this proceeding because pertinent County concerns have been resolved: 4a(xi), 1la(iii), 1la(iv), 1la(v), and 12a(iv).
- B. As noted in the Fourth Stipulation signed by these parties, SC contentions 3a(i) and 3a(ii) encompass a number of generic unresolved safety issues. Of these issues, NRC Task Action Plan A-31 and generic issues II.5B and II.B.2 (see

Enclosure 1) will be pursued no further in this proceeding because pertinent County concerns have been resolved.

C. SC is satisfied with the resolution of generic issues II.7 $\frac{1}{2}$ / and II.8 and intends to drop them when the NRC Staff confirms in writing that these issues have been resolved for Shoreham. $\frac{2}{2}$ /

II.

The parties to this stipulation request that the Board accept the agreements set out in Part I above.

III.

There will be continuing efforts by the Applicant, Staff and County to resolve and/or adequately particularize the remaining SC contentions. The Board will be kept informed of these efforts.

l/Because generic issue II.7 concerns "Behavior of Reactor Fuels Under Abnormal Conditions," SC believes that it encompasses issues related to the NRC's degraded core cooling rule-making. See 45 Fed. Reg. 65466, 65474 (October 2, 1980). By agreeing to drop generic issue II.7 SC does not intend to relinguish any right it may have had under generic issue II.7 to particularize degraded core cooling contentions. LILCO and the NRC Staff do not agree with SC's interpretation of the scope of generic issue II.7 and may object, as a matter of law, to the admission of any contentions related to the degraded core cooling rulemaking.

^{2/}While this confirmation will not be available until publication of the Safety Evaluation Report (SER) for Shoreham, SC is willing to accept confirmation in the SER for the LaSalle County Station, Unit 1 since the issues are essentially the same in both cases.

Respectfully submitted

LONG ISLAND LIGHTING COMPANY

W. Taylor Reveley, III
Anthony F. Parley, Jr.

NRC STAFF

Bernard on Bordenich
Bernard M. Bordenick

SUFFOLK COUNTY

David H. Gilmartin Patricia A. Dempsey

Dated: December __, 1980

ACRS CENERIC ISSUES-RESOLUTION PENDIN			Enclosure 1		
ACRS CENERIC TIEM	RELEVANT TO			PRIORITY FOR S	
GROUP II: (Resolution Pending Since Decem	PWIC	EWR D711	VERS	NRC	
1. Turbine Missiles	X				
2. Containment Sprays	x	X	۸.	A-37, A-32	
3. Eressure Vessel Failure By Thermal Shi			В	C-10	
4. Instruments to Detect (Severe) Fuel		. *	٨	A-11	
Failure	X	X	C		
5A. Excessive Vibration,	. х	Х	1		
5B. Loose Parts Monitoring	х	X	В	B-60	
6. Non-Random Multiple Failures	X	X	٨	C-13	
6A. Reactor Scram Systems	Х	Х	٨	A-9	
6B. Alternating Current Sources Onsite & Offsite	χ,	x	Α	A-35,B-56, B-57	
6C. Direct Current Systems	X	x	٨	A-30	
7. Behavior of Reactor Fuels Under Abnorm Conditions	nal X	х	Α	B-22	
8. EWR Recirculation Pump Overspeed Durin	3	х	В	B-68	
9. Seismic Scram	X	x	c	D-1	
10, ECCS Capability for Future Flants	X	Х	٨	D-2	
. GROUP II A: (Resolution Pending Since Fe	bruary 1	3, 1974)			
1. Ice Condenser Containments	×		В	B-54	
2. PWR Pump Overspeed During a LOCA	X		В	B-68	
3. Steam Generator Tube Leakage	x		A	A-3,A-4, A-5	
4. ACPS/NRC Periodic 10-year Review	х.	x	С	Policy	
GROUP II B: (Resolution Pending Since Mar	ch 12, 19	975)			
1. Computer Reactor Protection System	x		В	A-19	
2. Qualification of New Fuel Geometry	х	х	С	B-22	
3. BWR Mark III Containments		х .	В	A-39,8-10	
4. Stress Corresion Cracking in BWR Pipin	z.	х	В	Policy	
GROUP II C: (Resolution Pending Since Ap	ril 16, 1	1976)			
1. Locking Out of ECCS Power Operated Valves	x	x	В	B-8	
2. Design Features to Control Sabotage	x	x	Α.	A-29	
3A. Decontamination	х	χ.	n -	A-15	
3B. Decormistioning	x	x	B	11-64	
4. Vessel Support Structures	x		В	٨-2	
5. Water Manuser	x	x	٨	۸-1	
6. Haintenance and Inspection	X	x	В	B-34	
7. BWR Hark I Containments		×	٨	A-6,A-7.	
CROUP II b: (Resolution Fending Since Fe	bruary 2/	. 1977)		A-39	
1. Interfaces	х	х	Α	Policy,	
2. Capability of Hermetic Scals	х	x	С	C-1	
Crown 11 F: (Escalution Funding Since Ha	venter 1:	5, 1977)			
1. Soft-structure Interaction	x	X	С	A-40, A-41	