LICENSEE EVENT REPORT

/0/1/	LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT	<u>/</u> (5)
/0/1/	REPORT SOURCE /L/ (6) /0/5/0/0/0/3/3/9/ (7) /1/0/3/1/8/0/ (8) /1/1/1/9/8/0/ (9) EVENT PATE REPORT DATE	
	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)	
10/2/	/ On October 31, 1980 with the Unit at 91% power, PT-26.3 (Axial Power	1
/0/3/	/ Distribution Monitoring) was not performed at 0206 hours as required. Since	/
10/4/	/ the periodic test was performed when the error was discovered and all data was	1
/0/5/	/ satisfactory the health and safety of the public were not affected. This item	/
10/6/	/ is reportable pursuant to T.S. 5.9.1.9.c.	/
/0/7/	1	/
/0/8/		1
	SYSTEM CAUSE CAUSE COMP. VALVE CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCODE	mylv as
/0/9/	/R/C/ (11) /A/ (12) /A/ (13) /Z/Z/Z/Z/Z/Z/ (14) /Z/ (15) /Z/ (16) SEQUENTIAL OCCURRENCE PROBRET REVISION LER/RO EVENT YEAR REPORT NO. CODE TYPE NO.	
(17		
ACT TAK		PONEN'
/X/	(18) /Z/ (19) /Z/ (20) /Z/ (21) /0/0/0/0/ (22) /Y/ (23) /N/ (24) /A/ (25) /Z/9/9/9/	
	AUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)	
/1/0/	/ The periodic test 2-PT-26.3 was missed due to personnel error. When	
/1/1/	/ discovered, the periodic test was performed with satisfactory results.	1
/1/2/	/	1
/1/3/		to an
	/	1
	FACILITY METHOD OF STATUS %POWER OTHER STATUS (30) DISCOVERY DISCOVERY DESCRIPTION (30)	22)
/1/5/	STATUS %POWER OTHER STATUS (30) DISCOVERY DISCOVERY DESCRIPTION (3) /F/ (28) /0/9/1/ (29) / NA / (30) DISCOVERED BY SUPERVISOR	
	ACTIVITY CONTENT	
/1/6/	RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36) /Z/ (33) /Z/ (34) / NA / NA PERSONNEL EXPOSURES	1
1.101	NUMBER TYPE DESCRIPTION (39) /0/0/0/ (37) /Z/ (38) / NA	
/1/7/	PERSONNEL INJURIES NUMBER DESCRIPTION (41)	
/1/8/	/0/0/0/ (40) / NA	(
	LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION	
/1/9/	/Z/ (42) / NA PUBLICITY	1
/2/0/	ISSUED DESCRIPTION (45) NRC USE ONLY /N/ (44) / NA // // // // //	1
	NAME OF PREPARER W. R. CARTWRIGHT PHONE (703) 894-5151	
80	1194-202	

Virginia Electric and Power Company North Anna Power Station, Unit #2 Docket No. 50-339 Report No. LER 80-089/03L-0

Description of Event

On October 31 with unit 2 at 91% power it was discovered that the required 8 hours surveillance (2-PT-26.3 - Axial Power Distribution Monitoring) had exceeded the surveillance interval by 5.7 hours. This surveillance was required because the Axial Power Distrib. In Monitoring System was inoperable at the time.

Attachment: Page 1 of 1

Probable Consequences of Occurrence

The consequences of this event were minimal because the periodic test was immediately performed and the core axial power distribution was within the limits of T.S. 3.2.6. Consequently, the health and safety of the public were not affected.

Cause of Event

The individuals responsible for performing the test over looked the fact that the test was required to be performed every eight hours.

Immediate Corrective Action

The procedure 2-PT-26.3 (Axial Power Distribution Monitoring) was performed with satisfactory results.

Scheduled Corrective Action

No scheduled corrective action required.

Actions Taken to Prevent Recurrence

The control room log was changed to include an APDMS check every four hours for operability and evaluate the need to perform 2-PT-26.3.

Generic Implications

There are no generic implications to this event.