

Virginia Electric and Power Company
North Anna Power Station, Unit #2
Docket No. 50-339
Report No. LER 80-089/03L-0

Attachment: Page 1 of 1

Description of Event

On October 31 with unit 2 at 91% power it was discovered that the required 8 hours surveillance (2-PT-26.3 - Axial Power Distribution Monitoring) had exceeded the surveillance interval by 5.7 hours. This surveillance was required because the Axial Power Distribution Monitoring System was inoperable at the time.

Probable Consequences of Occurrence

The consequences of this event were minimal because the periodic test was immediately performed and the core axial power distribution was within the limits of T.S. 3.2.6. Consequently, the health and safety of the public were not affected.

Cause of Event

The individuals responsible for performing the test over looked the fact that the test was required to be performed every eight hours.

Immediate Corrective Action

The procedure 2-PT-26.3 (Axial Power Distribution Monitoring) was performed with satisfactory results.

Scheduled Corrective Action

No scheduled corrective action required.

Actions Taken to Prevent Recurrence

The control room log was changed to include an APDMS check every four hours for operability and evaluate the need to perform 2-PT-26.3.

Generic Implications

There are no generic implications to this event.