

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01	M	A	P	P	S	1	2	0	0	-	0	C	1	0	0	0	-	0	0	3	4	1	1	1	1	4	5
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34
LICENSEE CODE						LICENSE NUMBER						LICENSE TYPE						CAT 58									

01	L	6	0	5	0	-	0	2	9	3	7	0	8	1	4	8	0	8	0	9	1	2	8	0	9
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32
REPORT SOURCE		DOCKET NUMBER						EVENT DATE						REPORT DATE											

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | On August 14 and September 7, 1980, HPCI Snubber #23-3-36 were determined to be

03 | inoperable. The snubber is located on the HPCI Turbine Exhaust Line. On August

04 | 14 during a scheduled visual surveillance inspection the snubbers fluid reservoir

05 | was low. A subsequent lockup test of the snubber failed. On Sept. 14, 1980 during

06 | a routine plant tour the snubber was found severed. On both occasions an in-kind

07 | replacement was installed and the HPCI system returned to service. (Previously re-

08 | lated LER was 80-034/03L)

09	S	F	11	E	12	B	13	S	U	P	O	R	T	14	D	15	Z	16				
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25				
SYSTEM CODE			CAUSE CODE			CAUSE SUBCODE			COMPONENT CODE						COMP. SUBCODE		VALVE SUBCODE					
17	8	0	21	22	0	5	3	24	25	26	0	3	28	29	L	30	0	32				
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.			OCCURRENCE CODE		REPORT TYPE		REVISION NO.											
A	18	F	19	Z	20	Z	21	0	0	0	22	N	23	N	24	A	25	B	2	0	9	26
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER						

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | A transient analysis has been undertaken to provide correlation between actual and

11 | calculated system loading. Temporarily, a 20KIP snubber has been added to the system

12 | piping but a permanent fix is dependent on the results of the current analysis. A

13 | request to expedite this analysis has been issued to the Engineering Department.

15	E	28	1	0	0	29	N.A.	30	B	31	Routine Testing	32		
7	8	9	10	11	12	13	14	15	16	17	18	19		
FACILITY STATUS			% POWER			OTHER STATUS			METHOD OF DISCOVERY				DISCOVERY DESCRIPTION	
16	Z	33	Z	34	N.A.	35	N.A.	36	N.A.	37	N.A.	38		
7	8	9	10	11	12	13	14	15	16	17	18	19		
ACTIVITY CONTENT RELEASED			AMOUNT OF ACTIVITY			LOCATION OF RELEASE								
17	0	0	0	37	Z	38	N.A.	39	N.A.	40	N.A.	41		
7	8	9	10	11	12	13	14	15	16	17	18	19		
PERSONNEL EXPOSURES			PERSONNEL INJURIES			LOSS OF OR DAMAGE TO FACILITY								
18	0	0	0	40	N.A.	41	N.A.	42	N.A.	43	N.A.	44		
7	8	9	10	11	12	13	14	15	16	17	18	19		
PERSONNEL EXPOSURES			PERSONNEL INJURIES			LOSS OF OR DAMAGE TO FACILITY								
19	Z	42	N.A.	43	N.A.	44	N.A.	45	N.A.	46	N.A.	47		
7	8	9	10	11	12	13	14	15	16	17	18	19		
PERSONNEL EXPOSURES			PERSONNEL INJURIES			LOSS OF OR DAMAGE TO FACILITY								
20	N	44	8009160	402	45	N.A.	46	N.A.	47	N.A.	48	N.A.		
7	8	9	10	11	12	13	14	15	16	17	18	19		
PUBLICITY ISSUED			PUBLICITY DESCRIPTION			NRC USE ONLY								

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