

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

UNIT 1 G A E I H 1 2 0 0 - 0 0 0 0 0 0 - 0 0 0 3 4 1 1 1 1 4 5
8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

UNIT 0 1 REPORT SOURCE L 6 0 5 0 0 0 3 2 1 7 0 2 1 0 3 8 1 8 0 2 1 9 8 1 9
7 8 DOCKET NUMBER 60 61 EVENT DATE 68 69 REPORT DATE 74 75

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 On 2-3-81, with Unit 1 in steady state power operation at 1929 MWT and
 0 3 on 2-19-81, with Unit 2 in refuel, the cable spread room sprinkler sys-
 0 4 tems had been inoperable for a period of greater than 14 days and Spec-
 0 5 ial Reports had not been issued as required by Tech Specs sections 3.13.3
 0 6 and 3.7.6.2. This is a nonrepetitive occurrence, and there were no
 0 7 effects on public health or safety.

0 8 _____ 7 8 9 80

0 9	SYSTEM CODE A B (11)	CAUSE CODE A (12)	CAUSE SUBCODE X (13)	COMPONENT CODE Z Z Z Z Z Z Z (14)	COM. SUBCODE Z (15)	VALVE SUBCODE Z (16)		
17	LER/RO REPORT NUMBER 8 1 (21)	EVENT YEAR — (22)	SEQUENTIAL REPORT NO. 0 0 1 7 (23)	OCCURRENCE CODE / (24)	REPORT TYPE L (25)	REVISION NO. 0 (26)		
ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
H (18)	H (19)	Z (20)	Z (21)	0 0 0 0 (22)	Y (23)	N (24)	Z (25)	Z 1 9 1 9 (26)
<small>33</small>	<small>34</small>	<small>35</small>	<small>36</small>	<small>37 40</small>	<small>41</small>	<small>42</small>	<small>43</small>	<small>44 47</small>

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Sprinkler systems for the cable spread room had been isolated to allow
 1 1 modification work to be performed. There was a failure to track the LCO
 1 2 condition to insure submittal of a Special Report within the required
 1 3 time frame. Personnel were reinstructed with regard to responsibilities
 1 4 for tracking LCO conditions.

1 5 FACILITY STATUS E (28) % POWER 0 7 1 9 (29) OTHER STATUS NA (30) METHOD OF DISCOVERY Z (31) DISCOVERY DESCRIPTION (32)

1 6 ACTIVITY CONTENT Z (33) Z (34) AMOUNT OF ACTIVITY NA (35) LOCATION OF RELEASE NA (36)

1 7 PERSONNEL EXPOSURES NUMBER 0 0 0 0 (37) TYPE Z (38) DESCRIPTION (39) NA

1 8 PERSONNEL INJURIES NUMBER 0 0 0 0 (40) DESCRIPTION (41) NA

1 9 LOSS OF OR DAMAGE TO FACILITY TYPE Z (42) DESCRIPTION (43) NA

2 0 PUBLICITY ISSUED N (44) DESCRIPTION (45) NA

NRC USE ONLY

8103020545

LER #: 50-321/1981-007
Licensee: Georgia Power Company
Facility Name: Edwin I. Hatch
Docket #: 50-321

Narrative Report
for LER 50-321/1981-007

On 2-3-81, with the Unit 1 in steady state power operation at 1929 MWt and on 2-19-81, with Unit 2 mode switch in refuel, the sprinkler systems providing protection for the cable spread room had been isolated for a period greater than 14 days, and a Special Report had not been submitted. The Unit 1 sprinkler system was isolated on 1-20-81, and the Unit 2 sprinkler system was isolated on 2-5-81, in order to implement design modifications. There was a failure to track the LCO condition to insure submittal of a Special Report within the required time frame. Tech Specs section 3.13.3 and 3.7.6.2 require a Special Report if a system is not restored to operable status within 14 days. This is a nonrepetitive occurrence. There were no effects on public health or safety due to this event.

Corrective action consisted of reinstructing personnel with regard to responsibilities for tracking and reporting LCO conditions.