	U.S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT
/0/1/	CONTROL BLOCK $/////(1)$ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) /V/A/N/A/S/1/(2) $/0/0/-/0/0/0/0/0/(3)$ $/4/1/1/1/1/(1/1)/(4)$ $////(5)$
10/11	LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT
/0/1/	$\frac{\text{REPORT}}{\text{SOURCE}} \frac{/L/}{L/} \begin{pmatrix} 6 \end{pmatrix} \frac{/0/5/0/0/3/3/8/}{\text{DOCKET NUMBER}} \begin{pmatrix} 7 \end{pmatrix} \frac{/0/1/1/3/8/1/}{\text{EVENT DATE}} \begin{pmatrix} 8 \end{pmatrix} \frac{/0/1/2/9/8/1/}{\text{REPORT DATE}} \begin{pmatrix} 9 \end{pmatrix}$
	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
/0/2/	/ On January 13, 1981, while in Mode 6 operation, the pressurizer pressure trans- /
/0/3/	/ mitter PT 1457 was found to be out of calibration by 100 mvac. This would cause /
/0/4/	/ the high pressure reactor trip signal to energize 10 psi higher than the allowed /
/0/5/	/ set point (2405 psi rather than 2395 psi). Since the unit was in Mode 6, there /
/0/6/	/ was no affect on the health and safety of the public. This item is reportable /
/0/7/	/ pursuant to T.S. 6.9.1.9.a. /
/0/8/	/
	SYSTEM CAUSE CAUSE COMP. VALVE CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCODE
/0/9/	$\frac{/I/A/}{SEQUENTIAL} \begin{array}{c} (11) & \underline{/E/} & (12) & \underline{/G/} & (13) & \underline{/I/N/S/T/R/U/} & (14) & \underline{/T/} & (15) & \underline{/Z/} & (16) \\ \hline SEQUENTIAL & OCCURRENCE & REPORT & REVISION \\ \end{array}$
(17	LER/RO EVENT YEAR REPORT NO. CODE TYPE NO.
	NUMBER <u>/8/1/ /-/ /0/0/6/ /// /0/3/ /L/ /-/ /0/</u>
C	AUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
/1/0/	/ This event was several by instrument drift. The shows I was and it and
12121	/ This event was caused by instrument drift. The channel was recalibrated and /
/1/1/	<pre>/ This event was caused by instrument drift. The channel was recalibrated and / / returned to service. /</pre>
<u>/1/1/</u> / <u>1/2</u> /	<pre>/ This event was caused by instrument drift. The channel was recalibrated and / / returned to service. / //</pre>
/1/1/ /1/2/ /1/3/	<pre>/ This event was caused by instrument drift. The channel was recalibrated and / / returned to service. / // //</pre>
/1/1/ /1/2/ /1/3/ /1/4/	/ This event was caused by instrument drift. The channel was recalibrated and ///retirned to service. ////////////////////////////////////
/1/1/ /1/2/ /1/3/ /1/4/ /1/5/	<pre>/ This event was caused by instrument drift. The channel was recalibrated and / / ret irned to service. // // // // FACILITY METHOD OF STATUS %POWER OTHER STATUS DISCOVERY DISCOVERY DESCRIPTION (32) /G/ (28) /0/0/0/ (29) / NA / (30) /B/ (31) / Periodic Surveillance /</pre>
/1/1/ /1/2/ /1/3/ /1/4/ /1/5/	<pre>/ This event was caused by instrument drift. The channel was recalibrated and / / ret irned to service. / / // / // FACILITY METHOD OF STATUS %POWER OTHER STATUS DISCOVERY DISCOVERY DESCRIPTION (32) /G/ (28) /0/0/0/ (29) / NA / (30) /B/ (31) / Periodic Surveillance / ACTIVITY CONTENT</pre>
/1/1/ /1/2/ /1/3/ /1/4/ /1/5/ /1/6/	<pre>/ This event was caused by instrument drift. The channel was recalibrated and /// retirned to service. ////////////////////////////////////</pre>
/1/1/ /1/2/ /1/3/ /1/4/ /1/5/ /1/6/	<pre>/ This event was caused by instrument drift. The channel was recalibrated and // / retirned to service. // ///// // // // // // // // // // //</pre>
/1/1/ /1/2/ /1/3/ /1/4/ /1/5/ /1/6/ /1/7/	<pre>/ This event was caused by instrument drift. The channel was recalibrated and / / ret irned to service. // / / / / / / / / / / / / / / / / / /</pre>
/1/1/ /1/2/ /1/3/ /1/4/ /1/5/ /1/6/ /1/7/ /1/8/	<pre>/ This event was caused by instrument drift. The channel was recalibrated and // ret irned to service. // // // // // // // // // // // // //</pre>
/1/1/ /1/2/ /1/3/ /1/4/ /1/5/ /1/5/ /1/6/ /1/7/ /1/8/	<pre>/ This event was caused by instrument drift. The channel was recalibrated and // / ret ined to service. // // // // // // // // // // // // //</pre>
/1/1/ /1/2/ /1/3/ /1/3/ /1/4/ /1/5/ /1/5/ /1/6/ /1/7/ /1/8/ /1/9/	<pre>/ This event was caused by instrument drift. The channel was recalibrated and // / ret inned to service. // // // // // // // // // // // // //</pre>
/1/1/ /1/2/ /1/3/ /1/3/ /1/4/ /1/5/ /1/5/ /1/6/ /1/7/ /1/8/ /1/9/	<pre>/ This event was caused by instrument drift. The channel was recalibrated and // ret irned to service. // // // // // // // // // // // // //</pre>

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Virginia Electric and Power Company North Anna Power Station, Unit 1 Docket No. 50-338 Report No. LER 81-006/03L-0

Attachment: Page 1 of 1

Description of Event

During a periodic surveillance, the pressurizer pressure transmitter (PT-1457) was found to be out of calibration by 100 mvac.

Probable Consequences of Occurrence

The out of calibration condition would have resulted in a reactor trip signal 10 psi higher than allowed by procedure. The high pressure reactor trip signal emanates from 2 of 3 pressurizer pressure transmitters. The remaining transmitters were given the same calibration checks and were found to be within calibration tolerance. Therefore, the effect of this single failure is negligible.

Cause of Event

This event was caused by instrument drift. The primary drift was in the zero span adjustment. No additional reasons for this instrument drift could be identified.

Immediate Corrective Action

The ' tter was recalibrated, checked and returned to service.

Schedulea ____rrective Action

No further acton required.

Actions Taken to Prevent Reccurrence

No further actions required.

Ceneric Implications

There are no generic implications associated with this event.