

UPDATE REPORT - PREVIOUS REPORT DATE 5/1/80
LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | A | L | B | R | 7 | 3 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____
7 8 9 14 15 25 26 30 37 CAT 58
LICENSEE CODE LICENSE NUMBER LICENSE TYPE

CON'T
0 1 | L | 0 | 5 | 0 | 0 | 0 | 2 | 9 | 6 | 7 | 0 | 4 | 0 | 2 | 8 | 0 | 8 | 0 | 1 | 2 | 6 | 8 | 1 | 9 |
7 8 60 61 68 69 74 75 80
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | With unit at 100 percent steady state power, the 3B diesel generator governor
0 3 | actuator would not respond properly during oper. ability surveillance instruction
0 4 | 4.9.A.1, supplement A. Redundant systems were operable. There was no danger to
0 5 | the health or safety of the public, and no significant resulting chain of events.
0 6 | Previous similar occurrence reported on LER BFRO-50-259/76023.

0 7 | _____
0 8 | _____

0 9 | SYSTEM CODE: E B (11); CAUSE CODE: X (12); CAUSE SUBCODE: Z (13); COMPONENT CODE: M E C F U N (14); COMP SUBCODE: Z (15); VALVE SUBCODE: Z (16);
17 | LER/RO REPORT NUMBER: 8 0 (21); SEQUENTIAL REPORT NO.: 0 0 8 (24); OCCURRENCE CODE: 0 3 (28); REPORT TYPE: L (30); REVISION NO.: 1 (32);
ACTION TAKEN: X (33); FUTURE ACTION: Z (34); EFFECT ON PLANT: Z (35); SHUTDOWN METHOD: Z (36); HOURS: 0 0 0 0 (37); ATTACHMENT SUBMITTED: Y (41); NPR-4 FORM SUB: Y (42); PRIME COMP SUPPLIER: L (43); COMPONENT MANUFACTURER: W 2 9 0 (44)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Unknown; suspected oil contamination. The sump was flushed and refilled with new
1 1 | oil, and surveillance instruction 4.9.A.1 supplement A was successfully run.
1 2 | Woodward Governor, type EGB, model 10-c. Oil will be sampled and changed annually.
1 3 | _____
1 4 | _____

1 5 | FACILITY STATUS: E (28); % POWER: 1 0 0 (29); OTHER STATUS: NA (30); METHOD OF DISCOVERY: B (31); DISCOVERY DESCRIPTION: Operator observation (32)

1 6 | ACTIVITY CONTENT RELEASED OF RELEASE: Z (33); AMOUNT OF ACTIVITY: NA (35); LOCATION OF RELEASE: NA (36)

1 7 | PERSONNEL EXPOSURES NUMBER: 0 0 0 (37); TYPE: Z (38); DESCRIPTION: NA (39)

1 8 | PERSONNEL INJURIES NUMBER: 0 0 0 (40); DESCRIPTION: NA (41)

1 9 | LOSS OF OR DAMAGE TO FACILITY TYPE: Z (42); DESCRIPTION: NA (43)

2 0 | PUBLICITY ISSUED: N (44); DESCRIPTION: NA (45); NRC USE ONLY

LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 8008 Technical Specification Involved 3.9.B.2

Reported Under Technical Specification 6.7.2.b(2)

Date of Occurrence 4/2/80 Time of Occurrence 0545 Unit 3

Identification and Description of Occurrence:

The 3B diesel generator failed operability SI 4.9.A.1, Sup A. The governor did not respond properly.

Conditions Prior to Occurrence:

- Unit 1 - 12% power ascension.
- Unit 2 - 98.8% steady state operation.
- Unit 3 - 100% steady state operation.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

Redundant systems were proven operable per Tech. Spec. 4.9.B.2.

Apparent Cause of Occurrence:

The oil was possibly dirty.

Analysis of Occurrence:

There was no danger to the health or safety of the public, no damage to plant or equipment, no release of activity, and no resulting chain of events.

Corrective Action:

The sump was flushed and filled with new oil. Oil will be sampled and changed annually.

Failure Data:

NA

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: 