

## LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
1 A L B R F 3 0 0 - 0 0 0 0 - 0 0 0 0 0 0 0 0 0 0 0
CON'T SOURCE LLG 0 5 0 0 0 2 9 6 0 1 2 3 0 8 0 8 0 1 2 6 8 1 9
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)  During refueling operations while performing SI 4.4.A.2 it was found that 3B
SLC pump discharge relief valve would not relieve at 1425 - 75 psig. Reference
0 4 T.S. 4.4.A.2. 3A pump was demonstrated operable. There were no significant
resulting events. There was no danger to health or safety of public. Previous
0 6 event BFRO-50-259/79002.
07
7 8 9 SYSTEM CAUSE CAUSE COMP. VALVE
S F 10 E 12 B 13 V A L V E X 14 E X 15 B 16
17 REPORT   8 0   0 6 1   0 3   L 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
ACTION FUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT NPRO-4 PRIME GOMP COMPONENT MANUFACTURER MANUFACTURER
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  [1 0   Suspect valve disc galled or binding with valve guide. Valve was replaced and
verified operable. The damaged valve, Crosby, size 1 x 2, type JMWK, 1600 psi
relief valve, will be sent to manufacturer for rebuild and testing. No recurrence
1 3   control required.
14
FACILITY STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32  1 5   H   28   0   0   0   (29) NA   B   (31) Surveillance testing
7 8 9 10 12 13 44 45 46 46 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)
1 6 Z 33 Z 34 NA
1 7 0 0 0 37 Z 38 DESCRIPTION 39 NA NA 80
PERSONNEL INJURIES NUMBER 0 0 0 0 40 NA NA NA
LOSS OF OR DAMAGE TO FACILITY 43 TYPE DESCRIPTION NA
PUBLICITY ISSUED DESCRIPTION 45
7 8 9 10 NA 8 68 69 80 5
NAME OF PREPARER PHONE:

810180064/

## LER SUPPLEMENTAL INFORMATION

BFRO-50- 296/ 80061 Technical Specification Involved 4.4.A.2
Reported Under Technical Specification 6.7.2.b(2)
Date of Occurrence 12/30/80 Time of Occurrence 1000 Unit 3
Identification and Description of Occurrence:
While performing SI 4.4.A.2 it was found that 3B SLC pump discharge relief valued not relieve at 1500 plus psi.
Conditions Prior to Occurrence:
Unit 1 @ 27%
Unit 3 @ 100%
Unit 3 @ 0% refueling outage -
Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.
None required.
Apparent Cause of Occurrence:
Valve disc galled or binding with valve guide.

## Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release, no personnel exposure or injury and no danger to the health or safety of the public.

## Corrective Action:

Valve was replaced and the new valve verified operable. The damaged valve will be sent to the manufacturer for rebuild and testing.

Failure Data:
BFR0-50-259/79002, 296/74018, 296/77008, 296/77001, and 296/77013 and 296/78034 and 260/78010.

\*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

\*Revision: