

UPDATE REPORT - PREVIOUS REPORT DATE 11/7/80
LICENSEE EVENT REPORT

U.S. NUCLEAR REGULATORY COMMISSION

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 ALBRF3 000-0000000-000 3411111 45
7 8 9 14 15 25 26 30 37 38 39

CON'T
01 REPORT SOURCE L60500002967101080801218119
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 With unit 3 at 99 percent steady state power, it was discovered that the "3EB"
03 diesel generator lube oil circulating pump was inoperable. There was no danger
04 to the health or safety of the public, no significant resulting chain of events, and
05 no previous similar occurrence. See technical specification 3.9.B.2.
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07
08

09
7 8 9
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
EE 11 E 12 F 13 PUMPPXX 14 D 15 L 16
17 LER/RO REPORT NUMBER 80 21 22 040 24 26 03 28 29 L 30 1 32
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRO-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURE
D 18 Z 19 2 20 Z 21 0000 22 Y 23 Y 24 L 25 V 1 2 5 44

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The double-row ball bearing locked. The lube oil circulating pump was replaced.
11 There is no recurrence control required due to low failure rate. The event was
12 attributed to normal end-of-life. Viking pumps, 5 gpm, Md1 GV503A.
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14

15 FACILITY STATUS 28 099 29 NA 30 METHOD OF DISCOVERY 31 Operator observed 32
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
16 ACTIVITY CONTENT 33 Z 34 NA 35 AMOUNT OF ACTIVITY 36 LOCATION OF RELEASE 36
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
17 PERSONNEL EXPOSURES 37 000 38 Z 39 NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
18 PERSONNEL INJURIES 40 000 41 NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
19 LOSS OF OR DAMAGE TO FACILITY 42 Z 43 NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
20 PUBLICITY 44 N 45 NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

NAME OF PREPARER

PHONE:

8101270 7/1

LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 80040 Technical Specification Involved 3.9.B.2

Reported Under Technical Specification 6.7.2.b(2)

Date of Occurrence 10/10/80 Time of Occurrence 1:00 a.m. Unit 3

Identification and Description of Occurrence:

With unit in steady state operation, it was discovered that the "3EB" diesel generator lube oil circulating pump was inoperable.

Conditions Prior to Occurrence:

Unit 1 - 98% steady state power.

Unit 2 - Scheduled refueling outage.

Unit 3 - 99% steady state power

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

Required Tech. Spec. redundant systems were tested..

Apparent Cause of Occurrence:

Bearings in the oil circulating pump locked due to normal end-of-life.

Analysis of Occurrence:

There was no danger to the health or safety of the public, no damage to plant or equipment, no release of activity, and no significant resulting chain of events.

Corrective Action:

The oil circulating pump was replaced. No future corrective action is required due to low failure rate.

Failure Data:

NA

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: 