UPDATE REPORT - PREVIOUS REPORT DATED 10/9/80

•	•	CONTROL BLOCK: PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION
	0 1	A L B R F 1 3 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 6 57 CAT 58
	O 1	SOURCE 60 0 5 0 0 0 2 5 9 7 0 9 2 8 8 0 7 0 1 0 9 8 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	0 2	During strady state operation, the river water temperature rise peaked at 5.1°F d/t.
	03	This was a 0.1°F d/t violation of technical specification E.T.S.2.1. The next day,
		it was noted that river temperature was rapidly increasing. Unit 3 was placed on
1	0 4	cooling tower mode; however, d/t again went 0.1°F over limit. Previous occurrences:
		BFRO 259/78011, 78012 and 80054. There was no hazard to the public. This report
	0 6	
	0 7	is applicable to units 2 and 3 also.
	0 8	9 SYSTEM CAUSE CAUSE COMP. VALVE
	0 9	CODE SUBCODE S
	7 6	SEQUENTIAL OCCURRENCE REPORT REVISION LERIRO EVENT YEAR REPORT NO.
		17) REPORT 8 UT 122 23 24 26 27 28 29 30 31 32 COMPUNENT
		ACTION FUTURE COMPONENT SUBMITTED FORM SUB SUPPLIER MANUFACTURE TAKEN ACTION ON PLANT NETHOD HOURS 22 ATTACHMENT SUBMITTED FORM SUB SUPPLIER MANUFACTURE TAKEN ACTION ON PLANT NETHOD HOURS 22 ATTACHMENT SUBMITTED FORM SUB SUPPLIER MANUFACTURE TAKEN ACTION ON PLANT NETHOD
		CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27
	1 0	Computer temperature rise predictions were incorrect. On first occurrence, the
	11	river flow was increased. Upon second occurrence, unit 3 was placed on cooling
	1 2	tower cooling. Occurrences appear to be at random requiring no further corrective
	1 3	action.
	1 4	
	7 8	FACILITY STATUS % POWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 OPERATOR
		ACTIVITY CONTENT AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36
	1 6	2 3 2 3 NA NA NA NA NA
	1 7	PERSONNEL EXPOSURES NUMBER TYPE 0 0 0 37 Z 38 NA
	, 8	PERSONNEL INJURIES NUMBER DESCRIPTION (1) NA
	7 8	9 11 12 LOSS OF OR DAMAGE TO FACILITY (43)
	1 9	Z (42) NA
	20	PUBLICITY ISSUED DESCRIPTION 45 Wedia information line. NRC USE ONLY Media information line.
	7 8	NAME OF PREPARER PHONE:
98	10]	HE NOTE : 100 H

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 8073 Technical Specification Involved 2.1 (Appendix B)
Reported Under Technical Specification 5.6.3.b (Appendix B) 2000
Date of Occurrence \$ 9/29/80 Time of Occurrence \$ 0615 Unit 1 & 3
Identification and Description of Occurrence:
River water temperature rise peaked at 5.1°F d/t. Computer river temperature predictions gave no indication that the 5.0°F d/t limit would be violated. This report is applicable to units 2 and 3 also. Conditions Prior to Occurrence:
Unit 1 @ 97% prior to the 9/28/80 occurrence; 82% during 9/29/80 occurrence.
Unit 2 @ refuel outage
Unit 3 @ 99% prior to the 9/28/80 occurrence; 100% during the 9/29/80 occurrence
Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

Apparent Cause of Occurrence:

Reduced waste heat discharged to the reservoir.

Computer river temperature predictions were incorrect. A contributing factor may be the extensive rainfall and the lower than normal ambient temperatures experienced throughout the valley for the past 48 hours.

Analysis of Occurrence:

No damage to any plant equipment. No activity was released. No person all exposure or injury and no danger the public health and safety.

Corrective Action:

Increased river flow requested and unit 3 was placed on cooling towers.

Failure Data:

None

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: