

LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 MIBRPL 200-000000-0003411111 5  
7 8 9 14 15 25 26 30 57 58

CON'T  
01 REPORT SOURCE L 6050-1015571121981081123086 9  
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During inspection of electrical equipment required to operate in a LOCA  
03 environment, about 150 splices and 5 terminal blocks were found which are  
04 of questionable qualification. The splices are in small size wiring used  
05 for power supply, control and signal circuits located in the reactor  
06 containment building. No hazard to the public occurred. Splicing defects  
07 were previously identified in RO 78-045. Reportability is based on Techni-  
08 cal Specifications 6.9.2.a(9).  
7 8 9 80

09 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP SUBCODE VALVE SUBCODE  
ED 11 B 12 A 13 ELECON 14 Z 15 Z 16  
7 8 9 10 11 12 13 14 15 16 19 20  
17 LER RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.  
180 19048 201 210  
21 22 23 24 26 27 28 29 30 31 32  
18 ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRM FORM SUB PRIME COMP. SUPPLIER COMPONENT MANUFACTURER  
Y 18 A 19 Z 20 Z 21 220000 Y 23 N 24 A 25 X 1999 26  
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The majority of these splices date back to original plant construction in  
11 1962 and modification work about 1971. The splices will be repaired using  
12 crimped in-line sleeves and heat shrink type covering. The splices and  
13 short lengths of questionable wiring and five 1971 vintage terminal blocks  
14 will be repaired or replaced prior to plant startup.  
7 8 9 80

15 FACILITY STATUS % POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DESCRIPTION 32  
G 28 0000 29 NA C 31 Special Inspection by contractor  
7 8 9 10 12 13 44 45 46 80

16 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36  
Z 33 Z 34 NA NA  
7 8 9 10 11 44 45 80

17 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39  
000 37 Z 38 NA  
7 8 9 11 12 13 80

18 PERSONNEL INJURIES NUMBER DESCRIPTION 41  
000 40 NA  
7 8 9 11 12 80

19 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 43  
Z 42 NA  
7 8 9 10 80

20 PUBLICITY ISSUED DESCRIPTION 45  
N 44 NA  
7 8 9 10 68 69 80

8101060674

Attachment to LER 80-048-01T-0

Consumers Power Company  
Big Rock Point Plant  
Docket 50-155 - License DPR-6

An inspection was conducted by contractor personnel (Bechtel) to inspect wiring inside covered fittings and boxes to determine qualification to meet DOR guidelines for hostile (LOCA) environment. Approximately 150 splices and some short lengths of wiring and five (5) terminal strips were found which are of questionable qualification. The circuits involved serve devices (valves, instruments, and control switches) for equipment essential for emergency core cooling and the construction techniques date back to original plant construction in 1962 and/or the addition of the back-up core spray system in 1971. Evaluation of the need to repair splices in the scram pilot valve solenoid circuits is still in progress.

The short lengths of wiring at the devices and the five terminal blocks (manufactured by Stanwick) will be replaced by qualified wiring and terminal blocks (manufactured by States Co). The bolted or soldered splices covered by tape will be replaced by crimped in-line splicing sleeves and covered by Raychem Co shrink fit sleeving. Repairs are expected to start about January 5, 1981, and will be completed prior to plant startup estimated for late January, 1981.

No hazard to the public occurred and this item is deemed reportable based on Technical Specifications 6.9.2.a(9).