

1 UNITED STATES OF AMERICA

2
3 NUCLEAR REGULATORY COMMISSION

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7 In the matter of: :

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9 METROPOLITAN EDISON COMPANY : Pocket No. 50-289

10 : (Restart)

11 (Three Mile Island Unit 1) :

12 :

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16 25 North Court Street,

17 Harrisburg, Pennsylvania

18

19 Friday, December 19, 1980

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21 The evidentiary hearing in the above-entitled matter

22

23 was resumed, pursuant to adjournment, at 8:38 a.m.

24

25 BEFORE:

THIS DOCUMENT CONTAINS
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IVAN W. SMITH, Esq., Chairman,
Atomic Safety and Licensing Board

DR. WALTER H. JORDAN, Member

APPEARANCES:

On behalf of the Licensee, Metropolitan Edison
Company:

GEORGE F. TROWBRIDGE, Esq.
THOMAS A. BAXTER, Esq.
DELISSA A. RIDGWAY, Esq.
Shaw, Pittman, Potts and Trowbridge,
1800 M Street, N.W.,
Washington, D. C.

On behalf of the Commonwealth of Pennsylvania:

ROBERT ADLER, Esq.
Assistant Attorney General,
505 Executive House,
Harrisburg, Pennsylvania
WILLIAM DORNSIFF,
Nuclear Engineer

On behalf of Union of Concerned Scientists:

ELLYN WEISS, Esq.,
Harmon & Weiss,
1725 I Street, N.W.
Washington, D. C.

On behalf of the Regulatory Staff:

JAMES TOURTELLOTT, Esq.
JAMES M. CUTCHIN, IV, Esq.
Office of Executive Legal Director,

1 United States Nuclear Regulatory Commission,
2 Washington, D. C.

3 Petitioners for leave to intervene are:

4 STEVEN C. SHOLLY,
5 304 South Market Street,
6 Mechanicsville, Pennsylvania

7 On behalf of ANGRY:

8 GAIL BRADFORD
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P R O C E E D I N G S

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2 CHAIRMAN SMITH: Are we ready to go on the
3 record?

4 Ms. Weiss, do you want to give your report?

5 MS. WEISS: I was unable to go over the
6 rebuttal testimony that was given yesterday, oral rebuttal
7 with Mr. Pollard.

8 He is still sick in bed. As I told the
9 parties when I came in this morning, though, I can do some
10 further questioning of Mr. Zudans this morning.

11 CHAIRMAN SMITH: Ms. Bradford is not here.
12 Let's proceed with your examination of Mr. Zudans.

13 MR. BAXTER: Based on that, Mr. Chairman, I
14 assume my witnesses are excused today. I will have them
15 here for the first order of business on Monday.

16 CHAIRMAN SMITH: Right.

17 Ms. Weiss, is there any possibility that Mr.
18 Pollard will not be able to attend Monday?

19 MS. WEISS: I do not know how to answer that
20 question. I do not know what he has got or how long it is
21 going to last.

22 CHAIRMAN SMITH: I would hate to bring
23 everybody here simply to receive a report that we all go
24 home again. Unless we can specifically arrange for other
25 testimony for Monday, substitute testimony, before we

1 adjourn today, let's decide either for a method of
2 communication in which we learn that we go forward with Mr.
3 Pollard's participation or we have substitute business to
4 attend to.

5 Thereupon,

6 JOHN J. ZUDANS

7 the witness on the stand at the time of adjournment, was
8 recalled on behalf of the NRC staff and was further examined
9 and testified as follows:

10 CROSS EXAMINATION (Resumed)

11 BY MS. WEISS:

12 Q On question seven, page 4 of your testimony
13 you state that the staff's position requires that the safety
14 relief valve function as expected during design transient and
15 accident conditions.

16 I would like you to specify that a little more
17 for me if you can.

18 Now is it that the valves are expected to
19 function under these various conditions?

20 A Well, the valves are expected to open at the
21 set point at which they have been set and close at a certain
22 set point below that. That is the function that they are
23 supposed to perform.

24 C Regardless of the nature of the event that
25 causes the pressure to reach the set point?

1 (Pause)

2 As far as the valve is concerned, it does not
3 know what the event is. If the pressure builds up, yes, it
4 is immaterial what event.

5 CHAIRMAN SMITH: Ms. Weiss, Ms. Bradford has
6 arrived and she does have a conflict later on this morning.
7 So when you find a logical place to stop your questions --

8 MS. WEISS: This is as good as any.

9 (The witness was excused)

10 (Laughter)

11 CHAIRMAN SMITH: Ms. Bradford, simply because
12 the name plate for ANGRY is at that place does not mean you
13 are required to sit there. You can move it around wherever
14 you can find space.

15 (Pause)

16 We will hear your answer; that is, ANGRY's
17 answer to licensee's objections to the receipt into evidence
18 of the Peyea testimony and ANGRY contention 6D, which is --
19 I might as well read it into the record now.

20 "The NRC order fails to require as conditions
21 for restart the following modifications in the design of
22 the TMI-1 reactor, without which there can be no reasonable
23 assurance that TMI-1 can be operated without endangering the
24 public health and safety: the installation of effluent
25 pathways or systems for the rapid filtration of large volume

1 of contaminated gases and fluids."

2 So if you will address the licensee's
3 objection to Dr. Beyea's testimony, I will give Mr. Cutchin
4 an opportunity and everybody an opportunity to make final
5 comments.

6 Ms. Bradford?

7 ORAL ARGUMENT ON BEHALF OF ANGRY
8 BY MS. BRADFORD:

9 This is a response by the Antinuclear Group
10 of York to the licensee's objections to Dr. Beyea's
11 testimony on ANGRY contention 8D.

12 I would like to just briefly summarize what
13 the objections were and then go through them point by point.

14 CHAIRMAN SMITH: I want to see if we cannot
15 make a more comfortable microphone arrangement for you.

16 (Pause)

17 MS. BRADFORD: I have two exhibits here which
18 I did not get a chance to copy, and I wonder whether someone
19 would make copies now, if that would be convenient.

20 CHAIRMAN SMITH: I guess so.

21 MS. TROWBRIDGE: I probably have a copy of one
22 of your exhibits. I do not know what the other one is.

23 MS. BRADFORD: One is the December 11 letter
24 from the ACTS.

25 Is that what you have extra copies of?

1 MR. TROWBRIDGE: Yes.

2 MS. BRADFORD: The second is the September 8,
3 1980 from the NRCSS to Chairman Ahearn.

4 (Pause)

5 MR. TROWBRIDGE: No.

6 (Pause)

7 CHAIRMAN SMITH: Proceed.

8 MS. BRADFORD: Thank you, sir.

9 Licensee has objected to Dr. Beyea's testimony
10 on the need for rapid filtration capability for the
11 following reasons: one, as beyond the scope of ANGRY's
12 original contentions; and two, inconsistent with the
13 board's rulings as to the admissibility of contentions.

14 Additional objections in the body of
15 licensee's brief are that ANGRY has never briefed or argued
16 the admissibility of its contention 5D as a hydrogen control
17 contention of a Class 9 accident contention; that ANGRY did
18 not seek a waiver of 50.44 or include 5D along with 5A in
19 the certification to the Commission on hydrogen issues.

20 The licensee also claims that the accident
21 scenarios in the Beyea testimony failed to discuss the nexus
22 between such sequences and the TWI-2 accident.

23 In closing, licensee adds that ANGRY has an
24 appropriate forum for this concern in the proposed
25 rulemaking on consideration of degraded or melted cores in

1 safety regulation.

2 Scope and admissibility of ANGRY SD:
3 transcript 605 to 606 of the first special prehearing
4 conference, the board overruled the licensee's original
5 objection to SD by admitting the contention subject to
6 further specifications during discovery.

7 In response to the licensee's discovery
8 request, ANGRY filed on March 17, 1980 the response that
9 filtered venting systems proposed by ANGRY is described in
10 UCLA Engineering 7775, a report entitled "Post-Accident
11 Filtration as a Means of Improving Containment
12 Effectiveness," by B. Gossett, et al.

13 The project director for the study was David
14 Okrent who is now on the Advisory Committee for Reactor
15 Safeguards for the NRC.

16 In its brief the licensee acknowledges that we
17 specified the exact study which we would later file
18 testimony in support of. But then the brief does not mention
19 the citation and discussion, claiming instead that the
20 licensee concluded that ANGRY's contention was not based on
21 or even related to this study.

22 In fact, the licensee was informed clearly and
23 directly seven months ago that ANGRY's concern in SD was
24 addressed in a study by D. Okrent in UCLA Engineering 7775.
25 Any confusion about our response should have been cleared up

1 by the licensee long before October 15, 1980 when Mr.
2 Trowbridge mentioned having objections to the subject matter
3 specified by us as the concern of ANGRY SC.

4 The WEC staff also received our response to
5 the licensee interrogatory seven months ago. The staff had
6 additional warning as to the nature of our concerns through
7 our request to Mr. Tourtellotte for a copy of UCLA
8 Engineering 7778, which he kindly provided to us in the
9 first place.

10 The licensee claims ANGRY's concern is limited
11 to enhancement of the capacity of the rad waste system
12 components whose design basis was exceeded in the TMI-2
13 accident.

14 As is also discussed in our responses to
15 interrogatories, ANGRY would have been glad to present testimony
16 on this concern also. However, we were not able to. We add
17 in passing here that we hope the board will still examine
18 this problem and that the licensee -- that the licensee
19 outlines as another part of our concern that for lack of
20 researchers we are not able to be of assistance to the board
21 in further developing testimony on that portion of that
22 concern.

23 In our March 17, 1980 response to the
24 licensee, we stated specifically that the system described
25 in the Akrent study should be installed at TMI-1 for rapid

1 Filtration of contaminated gases.

2 In the testimony of Dr. Jan Beyea on page 2 in
3 response to the second question -- do designs for filtered
4 venting systems exist -- Dr. Beyea answers, "Yes. See
5 reference eight, Post-Accident Filtration as a Means of
6 Improving Containment Effectiveness, UCLA Engineering, 7776."

7 Further discussion of this system, the
8 advantages, cost effectiveness, and the effectiveness in
9 mitigating releases from the TMI-2 accident or close
10 variations on the TMI-2 accident follow.

11 Dr. Beyea conducted the study for the
12 President's Council on Environmental Quality on "Some Long
13 Term Consequences of Hypothetical Major Releases of
14 Radioactivity to the Atmosphere from Three Mile Island,"
15 September 1979 report to CEO, which follows the consequences
16 of hypothetical accidents similar to the TMI-2 event
17 sequences.

18 The chart from this study is included in
19 Appendix B in Dr. Beyea's testimony. Other accident
20 scenarios not related to TMI-2 closely are also discussed to
21 present what mitigating effects the system would have,
22 including those that are and are not accidents worse than
23 design basis.

24 While the testimony should be considered in
25 light of the mitigation of consequences of accident similar

1 to TMI-2, ANGRY also suggests that it is useful to explore
2 needs for other needs for the equipment.

3 ANGRY contends in SD that installation of the
4 system in the Okrent study should be a condition to the
5 restart of Unit 1.

6 Dr. Beyea suggests, page IV, that as a first
7 step towards this goal, the licensee should be required to
8 complete the study investigating the capability -- the
9 compatibility of the TMI-1 safety systems with the filtered
10 venting concept.

11 And at page IV Dr. Beyea recommends against
12 the restart, if it were found that in the study that
13 filtered venting were not compatible with the TMI-1 safety
14 systems.

15 In a recent letter just received by the
16 parties, the December 11, 1980 letter from the ACBS to
17 Chairman Ahearne on status report on the restart of TMI-1,
18 Dr. Moeller and Dr. Okrent, at page 4, add additional
19 comments.

20 "We recommend that the restart" --

21 DR. JORDAN: Page what?

22 MS. BRADFORD: Page 4.

23 CHAIRMAN SMITH: Page 3.

24 MS. BRADFORD: Page 3. You are right. It is
25 on the last page.

1 DR. JORDAN: You are speaking of the
2 additional comments of Voeller and Okrent; is that right?

3 MS. BRADFORD: Yes.

4 DR. JORDAN: Could we have just a moment to
5 read that. I have not seen that before.

6 (Pause)

7 DR. JORDAN: Thank you.,

8 MS. BRADFORD: "We recomend that the restart
9 of Three Mile Island Nuclear Station Unit 1 be made
10 contingent on a commitment by the licensee to perform within
11 a reasonable period following restart a study such as that
12 recommended in the ACPS letter of December 13, 1979 referred
13 to above."

14 Above, the studies clearly identified to
15 include filtered venting systems which have the potential
16 formitigating accidents involving large scale core damage or
17 core melting.

18 In conclusio, our contention has already been
19 admitted by the board. Our exact concern was clearly
20 identified in March 1980. And further, ANGRY's concern is
21 largely shared by members of the ACPS, including Mr. Okrent
22 who is an author of the report that the testimony of Dr.
23 Beyea is based on.

24 Dr. Beyea clearly shows nexus to the TMI-2
25 accident in his discussion of the need for thefiltered

1 venting equipment, and the testimony presents remedies
2 available for the board to rule upon which are similar to
3 recommendation by members of the ACPS, though not exactly
4 the same.

5 ANGRY 5D is not a hydrogen control issue.
6 ANGRY 5D should not be considered in the same light as the
7 issue of hydrogen control which relates to the specific
8 rule, 50.44. This rule does not apply to the filtered
9 venting systems in the Okrent study.

10 CHAIRMAN SMITH: What you are saying is very
11 important to us. Would you speak slowly and loud.

12 DR. JORDAN: We are having a little trouble
13 hearing. We want to hear particularly what you say. It is
14 not exclusively hydrogen control?

15 MS. BRADFORD: ANGRY's is not a hydrogen
16 control issue, essentially. ANGRY 5D should not be
17 considered in the same light as the issue of hydrogen
18 control, which relates to a specific rule.

19 CHAIRMAN SMITH: Is it your view, then, that
20 the ACPS members and the ACPS members' separate comments of
21 December 11 and the ACPS letter of December 8 do not
22 associate filtered venting with hydrogen control?

23 MS. BRADFORD: Clearly, they associate it with
24 the issue in this hearing on hydrogen control; it has been
25 the question of the specific rule, 50.44.

1 DR. JORDAN: Is it your position that it is a
2 broader contention than hydrogen control? There are other
3 mechanisms besides hydrogen burning that would lead to
4 containment pressure beyond the ability of the containment
5 to hold them.

6 Is that the point, that it is broader, that
7 there are other ways? I guess Dr. Beyer mentioned some of
8 those.

9 MS. BRADFORD: I think that is accurate.

10 DR. JORDAN: All right.1

11 (Board Conferring)

12 MS. BRADFORD: ANGRY 5D is a Class 9 issue as
13 defined by the board and as admitted by the board. The
14 board question on the Class 9 issue calls upon the staff to
15 first tell the board all of the Class 9 scenarios which have
16 a nexus to the TMI accident sequence and for each scenario,
17 tell the board specifically what measures the staff has
18 taken to mitigate the consequences.

19 Even if the staff takes the position that all
20 the TMI fixes will totally prevent Class 9 event, Dr.
21 Beyer's testimony is still relevant in relation to
22 mitigating the consequences of TMI type 2 scenarios.

23 Because the board has not decided yet on this
24 issue, the board has required licensee to develop emergency
25 procedures for dealing with Class 9 accidents. The issue of

1 dealing with TMI-2 type accidents is still -

2 CHAIRMAN SMITH: Back up, if you please. What
3 did you say the board did?

4 MS. BRADFORD: The staff --

5 CHAIRMAN SMITH: On the staff? Would you
6 restate your position as to what you think the board did
7 with respect to emergency planning and Class 9? You used
8 the words "emergency" and "Class 9" pretty close together.
9 I want to hear it again.

10 MS. WEISS: She said the staff required
11 licensees to provide emergency procedures for dealing with
12 core cooling.

13 MR. TROWBRIDGE: Why don't we have it read
14 again rather than Ms. Weiss's translation of it.

15 CHAIRMAN SMITH: Would you read the point
16 again?

17 MS. BRADFORD: Ms. Weiss was accurate.

18 CHAIRMAN SMITH: The last time you mentioned
19 the board. Go on from there.

20 Ms. Weiss, you may have heard it, you see, but
21 I heard the words "board" and "emergency planning" and
22 "Class 9" somewhere in close position, and I want to hear it
23 again.

24 MS. WEISS: "Board" was in the sentence before.

25 CHAIRMAN SMITH: That may well be.

1 MS. WEISS: She said the board has not yet
2 resolved the issue of whether the staff's measures to
3 prevent the occurrence of Class 3 accidents are going to
4 work. Then she said the staff has required emergency
5 procedures.

6 CHAIRMAN SMITH: All right. That very well
7 may be. That is what I want to find out.

8 MS. WEISS: I apologize for breaking in. This
9 is Ms. Bradford's first oral argument to the board.

10 CHAIRMAN SMITH: the only demand we put upon
11 her is to read a portion of her statement again.

12 MS. BRADFORD: Thank you, sir.

13 CHAIRMAN SMITH: I think you should help. If
14 you can be helpful, you are encouraged to.

15 (Pause)

16 Why don't you just pick a point. I think Ms.
17 Weiss is probably correct in her observation of what it is
18 that started this. Read it again so I can follow it.

19 MS. BRADFORD: The board question on Class
20 scenario -- on the Class 3 issue calls upon the staff to
21 first tell the board all the Class 3 scenarios which have a
22 nexus to the TMI-2 accident event sequence, and for each
23 scenario tell the board specifically what measures the staff
24 has taken to prevent or mitigate the consequences.

25 CHAIRMAN SMITH: Now, go on from there.

1 MS. BRADFORD: Even if the staff takes the
2 position that all the TMI fixes will totally prevent Class 9
3 events, Dr. Beyea's testimony is still relevant in relation
4 to mitigating the consequences of TMI-2 accidents because
5 the board has not finished hearing this issue.

6 The staff has also required licensees to
7 devise emergency procedures for dealing with Class 9
8 accidents. This issue of dealing with TMI-2 type accidents
9 is still an open question which has not been decided by
10 board; whether measures that the staff claims may -- or
11 that the staff claims or may claim will prevent core melt or
12 severe core melt damage will actually do so.

13 Again, we quote the ACBS. This is from the
14 September 8, 1980 letter.

15 DR. JORDAN: Would you point out where that
16 is? Go ahead, we'll find it.

17 MS. BRADFORD: From Plesset to Ahearne,
18 additional ACBS comments on hydrogen control and improvement
19 of containment capability.

20 This is the last part of the letter at the top
21 of the page on the right.

22 "For many reasons, we believe it is difficult
23 with a high degree of confidence that the frequency of
24 severe core melt, core damage, or core melt for reactors in
25 operation or under construction is so low that it is not

1 present to aggressively pursue measures, both to prevent
2 serious accidents and to mitigate them."

3 "We believe that the recommendation dated
4 December 13, 1979 should be adopted and given priority by the
5 NRC."

6 And that is a quote from the ACRS letter.
7 Therefore, we have the right to present evidence on
8 mitigating consequences of accident scenarios related to the
9 TMI-2 accident.

10 Section five: the existence of a proposed
11 rulemaking which may include the issue of filtered venting
12 does not preclude admission of the issue in this hearing.
13 The licensee identifies a rulemaking on "consideration of
14 degraded cores or melted cores in safety regulations," which
15 was noticed in 45 Federal Register, 65,475.

16 This procedure is in a preliminary stage, and
17 our concern identified by Dr. Bayea's testimony may or may
18 not be included. But even if it is included in that
19 hearing, ANGRY still wishes to present testimony in this
20 hearing.

21 ANGRY's primary interest in the issue of rapid
22 filtration is that TMI-1 which is located some 12 miles from
23 York have the capability presented in the Okrent study prior
24 to restart.

25 We do not want to wait until the generic

1 issues for all reactors is resolved some years from now, nor
2 is ANGRY contemplating going into the business of
3 intervening in every NRC hearing available.

4 We are parties to this TMI-1 hearing because
5 it directly affects our interest as local residents. We
6 have identified a valid concern pointed out by the accident
7 itself, and we to address the issue in this hearing.

8 Other proposed rulemakings are on issues
9 admitted to this hearing. An example is emergency
10 planning; that the NRC has decided that our concern as
11 ANGRY SD may be an issue that merits a new rulemaking, only
12 further buttresses the importance of hearing the issue here.

13 Accordingly --

14 DR. JORDAN: I did not hear that sentence.

15 MS. BRADFORD: That the NRC has decided our
16 concern of ANGRY SD may be an issue that merits a new
17 rulemaking only further buttresses th importance of hearing
18 the issue here.

19 Accordingly, for all these reasons, ANGRY
20 requests that the board receive into evidence Dr. Beyea's
21 testimony on ANGRY contention SD.

22 CHAIRMAN SMITH: Mr. Cutchin.

23 ORAL ARGUMENT ON BEHALF OF THE NRC STAFF

24 BY MR. CUTCHIN:

25 Thank you, Mr. Chairman.

1 In general, as I indicated earlier in the
2 proceeding, the staff is in support of the licensee's view
3 that the admission of this testimony is objectionable in this
4 proceeding for a number of reasons.

5 The testimony addresses issues that are outside
6 the scope of ANGRY's contention 5D as originally filed, as
7 eventually "further specified" in its response to licensee's
8 interrogatory 5-2 which ANGRY elected to stand upon in
9 response to the board's memorandum and order of the 23rd of
10 June requiring further specification of contentions.

11 Moreover, neither the staff nor the licensee
12 nor apparently the board, for that matter, has yet viewed
13 ANGRY's contention 5D as having raised the issues now
14 thought to be addressed by Dr. Beyea's testimony.

15 Additionally, although ANGRY was -- ANGRY was
16 represented at the meeting at which a number of
17 intervenor's, licensee, and staff discussed the grouping and
18 subject matter of various contentions, just prior to a
19 prehearing conference several months ago, ANGRY never
20 objected to the classification of that contention 5D as a
21 general design contention nor to having it litigated as such.

22 Clearly, the testimony addresses issues not
23 raised by ANGRY in accordance with the ruling of this board
24 and the Commission. The board concluded in its first
25 special prehearing conference order dated December 18, 1979

1 that opening this proceeding to general litigation of
2 unspecified Class 2 accidents was not appropriate.

3 The board said such was particularly
4 inappropriate because the board should be able to find at
5 least a reasonable nexus between the accident that occurred
6 at TMI-2 and matters sought to be litigated in this TMI-1
7 restart proceeding.

8 Dr. Beyea's testimony makes no attempt to
9 relate the testimony to likely but unspecified accident
10 sequences. Instead, it speaks to possible or plausible
11 situations and what might or might not happen.

12 As to ways which the containment could be
13 breached and as to whether the testimony should be
14 considered as relating to hydrogen control contentions,
15 these issues sought to be raised also were not raised in
16 accordance with the guidance given by the Commission in its
17 ruling in CLI 80-16 in which in order to raise such
18 contentions, an intervenor was required -- any party was
19 required to specify specific scenarios and address the
20 likelihood of their occurrence.

21 Finally -- and I think very importantly -- now
22 that this matter has been identified by the Commission as
23 the subject of a proposed rulemaking, one must be mindful of
24 the general rule of the Commission that a true generic issue
25 should not be considered in individual license proceedings,

1 but should be handled in rulemaking.

2 The Commission has indicated that at least the
3 generic safety question should be resolved whenever
4 possible. And this issue has been specifically identified
5 in question 6 in the October 2 advanced notice of proposed
6 rulemaking discussed a moment ago by Ms. Bradford.

7 Again, although the board may consider generic
8 issues, I think the rule in ALAB 2-18, Potomac electric
9 Company, Douglas Point Nuclear Generating Station, 8 AEC-79
10 1974, indicates that it should not be the ordinary practice.

11 That is all I have.

12 CHAIRMAN SMITH: Let's hear from the
13 Commonwealth now.

14 MR. ROBERT ADLER: Commonwealth has chosen not
15 to take a position on this matter. We have nothing further
16 to add.

17 CEAL ARGUMENT ON BEHALF OF LICENSEE

18 BY MR. TROWBRIDGE:

19 MR. TROWBRIDGE: Mr. Chairman, it seems to me that
20 ANGRY's response to our objections in some respects fails to
21 address points that we made in the objection. In other
22 respects, it seems to me erroneous.

23 Let me deal first with the question as to
24 whether or not the Feyea testimony is outside the scope of
25 the contention. I ask the board again to look at the

1 contention again which talks about installation in effluent
2 pathways of filtration systems.

3 I think a reasonable reading of that is that
4 ANGRY is referring to pathways that exist and that were
5 involved in the TMI-2 releases.

6 I did not hear any reference by ANGRY to the
7 point that we made that in the first special prehearing
8 conference at transcript 605, 606, ANGRY's counsel explained
9 that contention 5D referred to a design modification that
10 has been proposed in studies that have been done on the
11 problem connected with the accident at TMI-2.

12 At the time of the contention there were no
13 studies of TMI-2 to our knowledge which proposed a
14 containment filtered venting system, although there were
15 studies, of course, that commented on the capabilities of
16 the existing rad waste system.

17 ANGRY is correct that in response to our
18 interrogatory, what systems are you talking about, there was
19 a reference to the UCLA study. I would call attention to
20 the fact in the total context of the interrogatory which is
21 fully quoted in our statement of objections, that it was
22 apparent or certainly a reasonable construction of ANGRY's
23 response that it was still talking about the "TMI rad waste
24 system, and more specifically about enhancing those TMI-1
25 components of the rad waste system, corresponding to those

1 components of TVI-2 for which design bases were
2 exceeded."

3 And lastly, I will not further elaborate
4 argument made in our objections and reinforced by Mr.
5 Cutchin that all through this process the licensee, the
6 staff, and the board, to the best of our knowledge, ANOBY as
7 well did not treat or consider its contention, either a
8 Class 9 contention or as raising a hydrogen control issue.

9 I do not understand the distinction that Ms.
10 Bradford tried to draw between the hydrogen control -- this
11 is not a hydrogencontrol issue. But it is only a filtration
12 -- filter system issue.

13 As we indicated in our objections, Dr. Beyea
14 bases his case for a containment filter system in part --
15 not in entirety -- but in part on a generation and explosion
16 of hydrogen causing a breach of containment. That is a
17 scenario which is exactly what -- what we have been talking
18 about before which went to the Commission on certification
19 to decide whether or not -- under what ground rules that
20 should -- that scenario should be considered.

21 The ground rules have not been met, as the
22 Commission decided them, have not been met in this
23 proceeding. The testimony, unlike the ground rules layed
24 down by the Commission, and as further explained in
25 post-decision memorandum by this board, the testimony does

1 not -- Dr. Beyea does not define the accident which results
2 in hydrogen generation.

3 It contains no justification for assuming a
4 breach of containment and gives no estimate or basis for
5 losses to the public in the event of such breach. In other
6 words, the testimony not only does not meet the criteria
7 layed down by the Commission for hydrogen control
8 contentions, but it effectively deprives the licensee of any
9 opportunity to address the probability of the hydrogen
10 generation or its impact on containment or to come to grips
11 with any claims as to those effects.

12 As to the balance, to the extent that the
13 Beyea testimony does not depend on hydrogen and hydrogen
14 explosion, it simply postulates through either core melt or
15 other rather ill-defined events which result in breach of
16 containment.

17 The sequence of the event and the relationship
18 to the TMI-2 accident, those are nowhere explained, and thus
19 the Beyea testimony fails to meet the criteria layed down in
20 early rulings by this board that it is necessary to define
21 the accident scenarios and their nexus to the TMI-2
22 accident, if the intervenor wishes to present a case based
23 on a Class 2 event.

24 Looking over my notes, Mr. Chairman, I would
25 add only one thing: I mentioned the fact that -- that

1 ANGBY's interrogatory response, which did reference a "CIA
2 report -- it referenced also a discussion in the Rogovin
3 Report which was a discussion of the capacity of IWI-2's
4 conventional waste disposal systems only.

5 And it made no reference to another portion of
6 the Rogovin Report which briefly discussed controlled
7 filtered venting. Mr. Chairman, I would remind the board
8 that in earlier proceedings where contentions were debated,
9 the allowability of them were debated, debate was confined
10 by the board to those parties immediately involved in the
11 contention.

12 CHAIRMAN SMITH: Those parties?

13 MR. TROWBRIDGE: Who were immediately involved
14 in the contention, either asserting or opposing.

15 CHAIRMAN SMITH: Referring to Ms. Weiss?

16 MR. TROWBRIDGE: I am anticipating Ms. Weiss.

17 (Board Conferring)

18 DR. JORDAN: Mr. Trowbridge, suppose the
19 intervenors were to prevail on the assumptions of the Class
20 9 contentions, that the fixes proposed are not adequate,
21 that one has to prepare for the possibility of a Class 9 in
22 that you do make provisions for population evacuation out to
23 the 10 mile limit.

24 And would not then the licensee be proposing
25 that rather than deny restart, that mitigation of Class 9 is

1 the proper route, and that filtered venting is the most
2 likely route for mitigating the Class C accident.

3 That is -- wouldn't that be the licensee's
4 position under those circumstances?

5 MR. TROWBRIDGE: Mr. Chairman and Dr. Jordan,
6 I do not think that we have intended to express an opinion
7 on the merit. Filtered venting, from what I have seen of
8 the issue -- and I know it has been tried in other
9 proceedings -- is an enormously complicated technical issue
10 which properly addressed would mean days of hearing and
11 extensive testimony.

12 I am simply saying that the place to do this,
13 particularly on this issue, which is a fairly generic issue
14 which -- in connection -- which as suggested by the
15 Commission in its own rulemaking proposals, utilities with
16 common problems would be grouped together and address
17 hydrogen control or other issues on a group basis where they
18 pool their resources which they will very much need to do.

19 And this is peculiarly the filtered venting
20 concepts. It should be approached on an industry-wide basis
21 and not the burden of one licensee under a condition of a
22 restart while the rest of the world continues to operate
23 without filtered venting.

24 DR. JORDAN: Suppose the board and the
25 licensee and the staff had been alert enough at the time

1 that contention 5D was proposed --

2 MR. TROWBRIDGE: I did not hear you.

3 DR. JORDAN: Suppose the board, the staff, and
4 the licensee had been alert enough to have read the
5 contention as a possible -- as applying to the containment as
6 well as to, say, the other buildings? Can't we read
7 carefully the answers to the licensee's interrogatory --
8 would you have argued at the time that the contention should
9 have been turned down?

10 MR. TROWBRIDGE: Dr. Jordan, let me take this
11 is two bites: had we at the time that we were debating the
12 allowability, back at that first special prehearing
13 conference, had any notion that what we were talking about
14 here was mitigation of a major Class 9 event, we would
15 certainly have objected to and would have asked the board to
16 treat it as it did treat other Class 9 contentions advanced
17 without the scenario or nexus.

18 As to had we recognized, our thought at the
19 time of the interrogatories that -- that agreement to talk
20 about a filtration system designed for the Class 9 event, I
21 do not know that we had any obligation to do anything.

22 The board has previously ruled, for example,
23 in rejecting ECNP's September 1980 specification to its
24 emergency planning contentions, that the process of further
25 specifying contentions cannot be used to expand those

1 contentions beyond the scope as originally admitted.

2 I am not sure we would not have said
3 something, but I would have absolutely no obligation to do
4 more than object to the testimony as outside the scope if in
5 fact it was advanced.

6 MS. WEISS: Mr. Chairman?

7 CHAIRMAN SMITH: Ms. Weiss. We are going to
8 permit Ms. Weiss to comment. Her own interests and her own
9 contentions are so closely related to this issue that I
10 think she has an interest in it.

11 In addition to that, we are -- we really want
12 to be well informed on the law that is involved, too.

13 ORAL ARGUMENT ON BEHALF OF
14 THE UNION OF CONCERNED SCIENTISTS
15 BY MS. WEISS:

16 My comments will be very brief. I would just
17 like to get on the record telling the board that the Union
18 of Concerned Scientists supports the admission of this
19 contention. I have not parsed the admission -- I have not
20 parsed the language of the original contention nor of the
21 answers to interrogatories.

22 I am not going to offer an argument to you on
23 whether or not this testimony was fairly or should have been
24 known to be fairly within the scope of the original
25 contention.

1 What seems to me to be the most telling
2 argument is the one that goes to the status of the Class 9
3 issue and the board's question on the Class 9 issue.

4 I do not think there is any question but that
5 at least the staff is under an obligation to come forward
6 and tell this board to identify, first of all, what are the
7 Class 9 accidents that have a close and clear nexus to Three
8 Mile Island Unit 2 and then identify all of the steps that
9 have been taken in order to prevent those accidents from
10 occurring or to mitigate their consequences.

11 It is very much an open question whether the
12 staff would be able to persuade this board that they have
13 adopted measures which would prevent the recurrence of
14 another core damage -- core melt event.

15 Being that that is the situation, it seems to
16 me clear that ANGRY ought to be able to present its
17 testimony on mitigating measures.

18 CHAIRMAN SMITH: You are saying that Dr.
19 Beyea's testimony is germane to the proceeding as it relates
20 to the board's question in the debate we are having now and
21 the basis advanced by ANGRY that it is germane to its
22 contention?

23 I think that is what we have before us.

24 MS. WEISS: I see it as a Class 9 issue. If
25 ANGRY at any time classified it as solely a hydrogen issue,

1 I do not believe they can be faulted for that. It seems to
2 me it is clearly within the scope of the Class 9 issue that
3 is before the board now, and it is broader -- it is much
4 broader than the original UCS contention on hydrogen
5 control.

6 CHAIRMAN SMITH: What have we done with
7 similar Class 9 contentions? If this had been advanced
8 expressly as a Class 9 contention early in the proceeding,
9 what would we have done with it?

10 MS. WEISS: All I know is that the UCS Class 9
11 contention remains. We have not stipulated scenarios, as
12 the board will recall.

13 CHAIRMAN SMITH: It is your position that your
14 Class 9 contention remains untouched by anything that the
15 board has done in this proceeding?

16 MS. WEISS: I think the board has certainly
17 made statements with respect to the nature of the evidence
18 that it would be necessary to meet that contention and the
19 nature of the evidence would be necessary to prevail upon it.

20 As to the admissibility, the UCS contention
21 has been admitted by the board in its original form after
22 many arguments, oral arguments on the subject.

23 MR. TROWBRIDGE: Mr. Chairman, that is not
24 correct. It is not admitted in its original form, and the
25 board objected to other UCS contentions which sought to rest

1 on unspecified Class 9 issues.

2 The board will recall that UCS went back and
3 revised its contention so as to make it essentially --
4 raised questions about the staff's methodology, and that was
5 a different contention entirely than the one that they
6 started out with.

7 Plus, there were others that --

8 MS. WEISS: I disagree with that; it was
9 never changed. It may have been specified. And -- but the
10 nature of it was never changed.

11 CHAIRMAN SMITH: The record will reflect -- I
12 remember the first prehearing conference where we discussed
13 your contention. The board suggested ways by which the
14 issue could be raised, and you did most specifically; you
15 came up -- as a matter of fact, you said in a letter to the
16 board that this is a change in your contention at the
17 invitation of the board, which I thought was overstating
18 things a bit.

19 But --

20 MS. WEISS: I was talking, Mr. Chairman, about
21 the arguments that we had subsequent to that about whether
22 we needed to specify scenarios.

23 CHAIRMAN SMITH: I think the board made it
24 clear we -- portions of our memorandum and order on
25 generalized Class 9 contentions are accurately quoted by Mr.

1 Baxter in his brief on this testimony.

2 I think we very specifically ruled that we
3 would not take an unspecified Class 9 scenario.

4 MS. WEISS: That is true. But we are going to
5 have an opportunity -- the staff has not come forward with
6 scenarios, and we are going to have an opportunity to cross
7 examine on those scenarios.

8 CHAIRMAN SMITH: There you are talking about
9 the board's question -- your contention. And we have before
10 us the ANGRY contention, whether this is relevant to the
11 ANGRY contention.

12 MS. WEISS: As I said at the outset, I am not
13 prepared to make an argument as to whether this testimony
14 fits within a specific contention. I am only arguing that
15 it is relevant to issues before this board.

16 CHAIRMAN SMITH: I understand.

17 MR. TROWBRIDGE: I don't disagree on one point
18 with Ms. Weiss; we have advanced two bases for objections.
19 One is it is not within the scope of the contention. If the
20 board were to rule otherwise, our objection would be that
21 this describes a Class 9 testimony based on Class 9 events
22 which neither the testimony nor the contention provide the
23 accident sequence and nexus that is required for a Class 9
24 contention.

25 DR. JORDAN: My concern is more to the

1 upcoming rulemaking hearing. I would like actually to hear
2 a little more from Mr. Cutchin as to whether this board -- I
3 do not think there is any question but this is exactly
4 intended at the rulemaking hearing to discuss filtered
5 venting and other methods for dealing with essentially Class
6 9 accidents.

7 Therefore, is this board allowed even to
8 consider those contentions?

9 MR. TROWBRIDGE: I would remind the board that
10 essentially this issue has already been dealt with in brief
11 by the parties. Essentially, I believe there is a consensus
12 between the licensee and the staff. There was a consensus in
13 our brief that it was within the discretion of the board to
14 hear or not hear an issue which was the subject of
15 rulemaking.

16 DR. JORDAN: Which issue was that?

17 CHAIRMAN SMITH: I think it came up in Class
18 9. I think it may have come up again in hydrogen. The law,
19 as I would summarize it is boards are permitted -- a proposed
20 rulemaking does not bar a board from taking up a
21 consideration, but we have to keep our eye on the proposed
22 rulemaking so we do not go into business for ourselves, so
23 to speak.

24 However, it goes further than that I think
25 the existence of a proposed rulemaking does not excuse

1 boards from dealing with the issue appropriate in a
2 proceeding if it is not resolved at the end of the
3 proceeding by the rulemaking process.

4 You may have some trouble with that; I think
5 that can be found in the Douglas Point decision cited by Mr.
6 Cutchin. Simply because there is a proposed rulemaking does
7 not in itself relieve the board of the responsibility of
8 addressing the issue. If at the close of the record, the
9 rulemaking has not disposed of it, we have to somehow, if it
10 has relevance to the proceeding, we have to somehow deal
11 with it.

12 MS. TROWBRIDGE: I think our previous brief
13 did not go as far -- touch on the question you just
14 mentioned, did not reach that point. I do think it is quite
15 relevant to the board's consideration of what it might do,
16 but in this particular case we have not argued essentially
17 -- we have not pinned our case primarily on the pending
18 rulemaking, as to what is required to raise a Class 9 event.

19 CHAIRMAN SMITH: I would like to have Ms.
20 Weiss and Ms. Bradford address the thoughts that I am having
21 on this. I lay them out so that you can address them and
22 that -- not that that is what I have decided, but what I
23 think could be argued.

24 The only scenario -- the only relationship to
25 the TMI-2 accident that Dr. Beyea's testimony could have

1 would be a postulation that the hydrogen generation caused a
2 breach of containment, and therefore the need for the
3 filtration he refers to to mitigate the effects that he
4 discusses, the potential effects.

5 But the Commission has told us what we can and
6 cannot do to postulation of the hydrogen generation in this
7 case. It seems to me that could be controlling right there.

8 MS. WEISS: I can only refer the board to the
9 statements in Dr. Beyea's testimony and Ms. Bradford may be
10 in a better position. She may be more familiar with it than
11 I, but he does, I think, state that this system would be
12 useful or necessary to vent the containment building to
13 prevent a hydrogen explosion or fire should failure of the
14 containment by overpressurization be imminent or should a
15 major leakage path develop.

16 He also talks about failure of containment
17 isolation.

18 CHAIRMAN SMITH: Didn't the Commission tell us
19 that we have to accept the 5.44 assumption for hydrogen
20 generation?

21 DR. JORDAN: I think, to my mind, in looking
22 over this -- and I have not spent a lot of time with it, but
23 I think Beyea does talk about other mechanisms, such as a
24 steam explosion; such as generation of CO(2) from the
25 concrete in the case of a meltdown.

1 There are other mechanisms besides hydrogen
2 generation for overpressurizing.

3 CHAIRMAN SMITH: I am talking about those that
4 have a reasonable nexus to the TMI-2 accident. I do not
5 remember any steam explosions in that accident.

6 MS. WEISS: Dr. Beyea, I do not think he was
7 expressly asked the question for this testimony, to
8 demonstrate the nexus of these scenarios to the TMI-2
9 accident. That does not appear here. but I do know that
10 ANGRY has been in contact with him and he has stated that
11 some of the --

12 MR. TROWBRIDGE: I am going to object to the
13 statement by Ms. Weiss as to what she understands ANGRY
14 talked to Dr. Beyea about. If ANGRY has something to say --
15 this is secondhand argument that I think should not be
16 permitted.

17 CHAIRMAN SMITH: I think you are going beyond
18 what we are permitted to consider at this time.

19 DR. JORDAN: If Ms. Weiss does not do it, I
20 have to do it.

21 CHAIRMAN SMITH: Dr. Jordan wants it.

22 MS. WEISS: At least some of these scenarios,
23 in his view, have a close analog to TMI-2, and he has
24 presented others that do not, merely for purposes of
25 comparing the benefits that could be gained in both

1 cases.

2 Then he is here on the stand -- or I suppose
3 it could be prepared beforehand -- I think that Dr. Beyea is
4 prepared to justify the nexus of the accident scenarios that
5 he has in mind.1

6 CHAIRMAN SMITH: Do you mean by oral testimony?

7 MS. WFISS: Or in writing.

8 DR. JORDAN: My concern of course is broader
9 than just the close nexus; that TMT-2 was a failure of the
10 main feedwater pumps, and my board question six is what
11 happens under failure of main feedwater; whether it ends up
12 as hydrogen or a steam explosion or whatever is a secondary
13 concern.

14 The question is: have they adequately
15 prevented the accident? If they have not, then there are
16 many ways in which the containment can be overpressurized.
17 So I think to say that it has to be hydrogen to have a nexus
18 is not necessary. Although hydrogen i a major core melt may
19 indeed result and probably will result in hydrogen
20 generation.

21 But it possibly could result also in other
22 ways of overpressurizing. The concern is broader than just
23 hydrogen in the board question six, anyhow.

24 And in addressing contention 13, the staff has
25 developed a number of scenarios that lead to meltdown. If

1 those scenarios -- and they have not yet addressed the
2 probability of those scenarios -- but if any one of those
3 scenarios led to meltdown, then the question would not be:
4 are you going to protect against a hydrogen explosion?

5 The question would be: are you going to try
6 to mitigate the release of fission products to the
7 atmosphere? This is a serious concern to the Commission;
8 we know that under the degraded rulemaking hearing.
9 Hydrogen is one of the issues under the degraded rulemaking.

10 I would say it is not necessary that it be
11 hydrogen, although that is surely the closest nexus, and I
12 agree with the chairman in that respect. I think one can
13 argue -- and I have by any means, as you can well see,
14 decided whether the other nexuses are close enough or not,
15 excepting that I have asked the staff to address -- and they
16 did address some 10 or 15 different scenarios.

17 And they did address how in each case the
18 fixes in their minds were adequate. There is yet to come in
19 testimony, however, as to the basis for the feeling on the
20 part of the staff that the fixes are adequate. I think it
21 is still an open question as to whether the fixes are indeed
22 adequate or sufficient.

23 AMGPY's contention, as I say, whether that was
24 originally a contention or not and whether we should in this
25 hearing on that basis go into a hearing which is surely

1 contemplated -- will be held in a rulemaking are the things
2 I guess that as I mentioned I am concerned about.

3 And finally, I guess, something that has not
4 been addressed, whether properly addressed or not -- I have
5 not had a chance to talk to the chairman -- what would it
6 gain us if we were to hear this testimony? How would it
7 help us in our conclusions?

8 I think it is true that if the staff fails to
9 prevail or if the licensee fails to prevail -- if the Class
10 9 contention wins, then it is not going to be a board
11 saying, go to a filtered venting. There are many other ways
12 which the Commission is going to be considering -- there are
13 other ways, and some of them may be better.

14 I do not know the answer; no one does, as a
15 matter of fact, as to what the best way of dealing with it
16 is. I think we would not get to that issue. We would say,
17 "No restart," it seems to me. That would be the first thing
18 we would do.

19 We would not try to direct the licensee to
20 decide immediately on what kind of mitigation. That is my
21 feeling at the moment. I would welcome -- I urge, in fact,
22 all of you to address that. You do see that I have a
23 genuine concern as to whether this issue should be admitted
24 or not.

25 MR. BOWBRIDGE: Mr. Chairman, could I refer

1 to your discussion about the relevance of rulemaking to the
2 board's decision? I do think the board should for a reason
3 I did not give before, give substantial weight to the fact
4 that a rulemaking is proposed on this. We are dealing here
5 with a late piece of testimony.

6 I am not going to argue again whether the
7 board should or should not allow the lateness, but it is
8 late. In my view, it is a late contention, a late
9 construction by ANGRY from the original contention. I think
10 it should be viewed in light of the factors that the
11 allowability of late contentions must take into account, one
12 of which is the availability of other means to protect the
13 parties' interests.

14 I do think it is appropriate for the board to
15 take into account considering what it would now do to this
16 proceeding to go back and require the preparatin of
17 testimony on this issue. I think the board ought to
18 consider that it has relevance, that there are other avenues
19 available to the intervenors in this proceeding to put forth
20 their views on filtered venting.

21 CHAIRMAN SMITH: Do you understand the
22 reference that Mr. Trowbridge is making there? Although the
23 intervention rule does not directly apply to late evidence,
24 the standards of late intervention have traditionally been
25 applied to late evidence.

1 MS. BRADFORD: It is not late.

2 CHAIRMAN SMITH: Oh, it is late. That was
3 discussed in a telephone conference. As a matter of fact, I
4 think an order somewhere along the line --

5 MS. BRADFORD: We applied and received an
6 extension of time on this testimony.

7 CHAIRMAN SMITH: Could you demonstrate that to
8 me?

9 MS. BRADFORD: That we received an extension
10 of time from you?

11 DR. JORDAN: Address the issue of lateness
12 with Ms. Weiss's help. Maybe -- if you need to talk
13 together a few minutes --

14 MS. BRADFORD: I would be glad to address the
15 issue of lateness. I would like to start with looking again
16 at our filing with March 17, 1980 in answer to the
17 licensee's interrogatories. Their question is: describe
18 the system which ANGRY proposes be installed for rapid
19 filtration of contaminated gases.

20 Our answer -- the beginning of our answer:
21 "Such a system is described in P. Gosset, et al.,
22 Post-Accident Filtration as a Means of Improving Containment
23 Effectiveness."

24 Now, that is exactly the document that we
25 later based the testimony on.

1 CHAIRMAN SMITH: I do not think that is what
2 we are talking about. Testimony was due on September 15.

3 MS. BRADFORD: I understand that. Before
4 September 15, I realized that we would not have it in by
5 September 15. I spoke with you, Mr. Smith, on the phone.

6 CHAIRMAN SMITH: Right.

7 MS. BRADFORD: I received an extension until
8 October 3.

9 CHAIRMAN SMITH: No.

10 MS. BRADFORD: No. We also filed --

11 CHAIRMAN SMITH: We did not rule; we did not
12 rule. What we stated was we would not rule on the good
13 cause for late filing at that time, that you could if you
14 wished, take a chance on submitting his testimony. Now,
15 there was a little bit of concern about this whole thing,
16 and I do not know if I reduced it to writing or not, but.
17 number one, I was concerned that I got an entirely different
18 story from you than I got from Mr. Pell, completely
19 contrary, contradictory.

20 You stated -- they have forgotten that he said
21 they did not have time to do it. So we did not have
22 anything. The only thing I ruled was that the best thing
23 for you to do, if you wished to argue timeliness or good
24 cause for late filing is to proceed as rapidly as you can to
25 get the testimony, but do not wait for us to rule on whether

1 you can do it to present the testimony because it has to be
2 then considered in the light of the testimony that you are
3 offering.

4 MS. BRADFORD: Yes, sir, and we did file it as
5 soon as we could.

6 CHAIRMAN SMITH: I want to correct the
7 record. We did not extend the time for the filing of
8 testimony.

9 MS. BRADFORD: I understood that you did until
10 October 3.

11 CHAIRMAN SMITH: Then you did not understand
12 the ruling. The ruling was: you get it in and we will look
13 at it in ruling whether the standards for accepting late
14 evidence should be applied.

15 Do you see the difference? I guess not.

16 MS. BRADFORD: I understand you are saying
17 this now. That was not my understanding at the time.

18 CHAIRMAN SMITH: Then you misunderstood. It
19 is incredible to me that you could have misunderstood
20 because I stressed it again and again and again in that
21 telephone conference.

22 MS. BRADFORD: What was the significance of
23 the date, October 3?

24 CHAIRMAN SMITH: I have no right to extend the
25 time on your oral request, which is exactly what I told you,

1 on your unilateral, ex parte oral request to extend the time
2 without a showing. I said the best thing for you to do is
3 to submit the testimony, as fast as you can, submit it.

4 And then --

5 MS. BRADFORD: We did that.

6 CHAIRMAN SMITH: I know you did that. You
7 missed the point. Then we would rule. If you wished to do
8 that, if you wish to take chances, then we would rule on
9 whether you met the test of good cause for late filing.

10 MS. BRADFORD: Sure. This testimony was filed
11 October 3. It is now December 19. The licensee has had
12 ample time to prepare his testimony on this. The objection
13 that the testimony is late is not raised in their objections
14 in their brief. It is only mentioned right now by Mr.
15 Trowbridge.

16 CHAIRMAN SMITH: The testimony has not been
17 offered yet. They have raised it.

18 MS. BRADFORD: They have raised objection to
19 the receipt into evidence of the testimony and one of their
20 objections is that the testimony was filed late.

21 MS. WEISS: I cannot seriously believe that
22 this question of the admissibility into evidence is going to
23 be decided on whether or not Ms. Bradford was two weeks late.

24 CHAIRMAN SMITH: Look, Ms. Weiss, this is very
25 difficult for me. I tried to accommodate ANGEY on this. I

1 received a report from Mr. Bell that they just simply have
2 not had time to prepare it. They wanted an extension. Then
3 I received a report from Ms. Bradford that they had
4 forgotten. So there right away I am faced with things that
5 are difficult to reconcile. And then I correct Ms.
6 Bradford's impression. That point is ignored. And now you
7 are taking another shift, that it does not matter.

8 MS. WEISS: I am not saying it does not
9 matter. I cannot believe that this board is going to decide
10 the issue of the admissibility of this testimony on whether
11 it was filed two weeks late or not.

12 CHAIRMAN SMITH: It may or may not be, but we
13 will take that into account.

14 MS. WEISS: I cannot believe that the licensee
15 has been prejudiced. The way the board has conducted itself
16 in this hearing, I cannot believe you will not decide on the
17 merits.

18 CHAIRMAN SMITH: The only reason it has
19 occupied such an important part of this discussion this
20 morning is because Ms. Bradford in my view seriously
21 misstated the ruling I made over the phone. I just want to
22 correct it.

23 We will give the appropriate weight to
24 lateness, timeliness when it comes time to consider it.

25 MS. BRADFORD: I now understand what your

1 ruling was. I am sorry I misquoted it. Thank you. I have
2 some other responses to make to various points that were
3 raised. I need a minute.

4 (Pause)

5 I would like to respond to Dr. Jordan's
6 question of what help this testimony would be to the board
7 should the board decide to hear it. We suggest -- or Dr.
8 Beyea suggests in the testimony certain remedies available
9 for the board to rule upon.

10 Among them is for the licensee to study
11 whether or not the filter venting system is compatible with
12 TMI safety systems and for the licensee to study the cost
13 effectiveness and other general effectiveness of this system
14 to see whether it should be installed.

15 This suggestion is similar to the suggestion
16 of the ACPS and their suggestion is that the NRC staff and
17 the licensee concurrently study this system with an eye
18 towards installing it.

19 Is that helpful, Dr. Jordan?

20

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1 DR. JORDAN: Yes.

2 MS. BRADFORD: I feel awful on the subject of
3 lateness or prejudice to the Licensee, that it is unfair to
4 fault ANGRY because the staff or the Licensee did not
5 understand our specification filed March 17. We have heard
6 a lot of discussion that Mr. Trowbridge did not understand
7 what we meant, but our filing is very clear. We suggest a
8 specific study in answer to a specific question of theirs as
9 to what system we would propose.

10 The licensee never objected to that and they have
11 not yet responded to why they didn't believe that our answer
12 was what we wanted to answer.

13 DR. JORDAN: Mr. Cutchin, would you address what
14 weight the staff would give to the ACES comments by Moeller
15 and Ckrent which says that "We believe this recommendation
16 is especially applicable to a high density population site
17 such as TMI. Prior history of the accident site reinforces
18 the desirability of examining design measures which have the
19 potential for reducing significantly the quantity of
20 radioactive material released for a range of postulated
21 serious accidents leading to severe core damage or molten
22 core. We recommend that the restart of Three Mile Island
23 Nuclear Station Unit 1 be made contingent on a commitment by
24 the Licensee to perform within a reasonable period following
25 restart a study such as that recommended in the ACES letter

1 of December 13, 1979 referred to above."

2 What does the staff do when they see a
3 recommendation like this, recommending actions by the staff
4 in a particular hearing? What would be the consequences of
5 that recommendation?

6 MR. CUTCHIN: You caught me almost completely by
7 surprise, but let me give it a whirl.

8 Obviously those are the recommendations of two
9 individual members of the ACRS, which I presume, not having
10 seen the document from which you read, were not adopted by
11 the Committee as a whole.

12 Furthermore, I think in a proceeding such as this
13 it is difficult for the Board to give consideration to
14 recommendations made in ACRS letters. Normally boards
15 consider ACRS letters in construction permit and operating
16 license proceedings, and only for the purpose of showing
17 that the statutory requirement that an ACRS review has been
18 made in those situations.

19 In this particular proceeding, obviously there is
20 no requirement that an ACRS review even be performed. Of
21 course, both the staff and the Commission suggested it. I
22 cannot tell you now that the staff would give great weight
23 to that particular recommendation. I think the staff's
24 views are set forth in its recommendations for rulemaking
25 and that the matter is more likely to be considered as a

1 generic issue in the rulemaking. Having no information, I
2 can only speculate for you.

3 MS. BRADFORD: I would just like to add here that
4 on Monday of this week I called up the staff office and
5 requested of Mr. Tourtellotte certain letters, including
6 this September 8 letter, the December 13 letter, which I
7 still don't have, December 13, 1979, containing the original
8 recommendations, which I still don't have. Because Mr.
9 Tourtellotte has been sick this request was never
10 processed. And then yesterday afternoon I received, after
11 talking with I think Richard Major from ACPS on the subject
12 of this letter, I received a copy from Mr. Silver, and I
13 spent quite a while yesterday afternoon discussing it with
14 him. I am sorry the staff is caught by surprise.

15 MR. CUTCHIN: I have not personally read this
16 letter, nor do I consider that the Board can give the
17 statements made in that letter a great deal of weight by
18 normal practice.

19 CHAIRMAN SMITH: We don't want to digress into the
20 state of Mr. Cutchin's mind when the question was put to
21 him. That will not be very helpful.

22 Is there anything further on it?

23 Of course, this is an important issue. Mr. Little
24 will participate in it.

25 We will take it under advisement.

1 DR. JORDAN: I think Ms. Bradford would like to
2 say something else?

3 MS. BRADFORD: I am just looking to see whether I
4 have something else.

5 DR. JORDAN: Take your time.

6 MS. TROWBRIDGE: I understand Ms. Bradford will
7 participate in the meeting.

8 CHAIRMAN SMITH: Review your notes. We will take
9 a short break and then we will see if you have any further
10 comments.

11 Let's take five minutes.

12 Well, let's take a ten minute break, then, and
13 make it our morning break.

14 (A brief recess was taken.)

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1 CHAIRMAN SMITH: Ms. Bradford?

2 MS. BRADFORD: I find that the other points that I
3 have circled that I wanted to address are all contained in
4 my original statement, and rather than spend the Board's
5 time repeating these things I would like to Xerox this and
6 file it with you.

7 CHAIRMAN SMITH: You mean your comments? Of
8 course, they are in the transcript.

9 MS. BRADFORD: Yes. And I'm hoping that I managed
10 to get everything that I wrote down said in the transcript.
11 I would rather also submit this, in case I missed something.

12 CHAIRMAN SMITH: All right.

13 MS. BRADFORD: The only other thing I would like
14 to add is the consideration of the weight of the testimony
15 or the concern of the ACPS, in that the Board can give this
16 more weight than the staff suggested and adopt it.

17 DR. JORDAN: I don't understand that. I don't
18 understand the point that you're making.

19 MS. BRADFORD: It may be a normal practice for
20 boards to not give weight --

21 DR. JORDAN: Consider the weight of the
22 testimony.

23 MS. BRADFORD: In this case, if the Board feels it
24 is appropriate --

25 DR. JORDAN: On the basis that we will judge the

1 weight; is that what you are saying

2 MS. BRADFORD: Yes.

3 CHAIRMAN SMITH: Are you referring to Dr. Beyea's
4 testimony or the ACPS letter?

5 MS. BRADFORD: The ACPS letter.

6 DR. JORDAN: All right. That I didn't
7 understand. All right.

8 MS. BRADFORD: I didn't know whether, just as a
9 suggestion, whether the Board would like this Intervenor to
10 speak with Mr. Okrent and see whether there was some
11 additional clarification of this issue that can offer.

12 DR. JORDAN: I don't think that's necessary. I
13 understand very clearly what Mr. Okrent and what Mr. Moeller
14 are saying.

15 MS. BRADFORD: Fine. Also, I didn't know whether
16 the Board wished further -- would allow us to file further
17 specification on the question.

18 CHAIRMAN SMITH: I think the problem you have now,
19 Ms. Bradford, is not making the Board understand what is
20 meant by the filtration or by the --

21 MS. BRADFORD: Does the Board wish clarification
22 on the nexus to TMI?

23 (Board conferring.)

24 CHAIRMAN SMITH: I don't know. Do you have
25 anything to add now? Is your idea that you want to go back

1 to Dr. Beyea and ask him?

2 MS. BRADFORD: Yes. We would know more about it
3 than I do.

4 CHAIRMAN SMITH: There is a serious question of
5 timeliness.

6 MS. BRADFORD: I think it is contained in the
7 testimony. I direct you to the testimony.

8 DR. JORDAN: I think Dr. Beyea addressed the nexus
9 question moderately well, as a matter of fact.

10 MS. BRADFORD: Thank you. That's all I have.

11 MR. TROWBRIDGE: Mr. Chairman, I would inquire of
12 Ms. Bradford whether she read the entire document which she
13 now proposes to offer to the Board. If not, I would like to
14 see the document for any further response I might wish to
15 make now.

16 MS. BRADFORD: Yes, sir.

17 MS. TROWBRIDGE: The answer is, you did read the
18 entire document?

19 MS. BRADFORD: Yes, I did. Would you like to read
20 it?

21 MR. TROWBRIDGE: I don't need to read it if you
22 read the entire document.

23 CHAIRMAN SMITH: If you are comfortable that you
24 read the entire document, I think it would be better for us
25 not to have it. You see, the problem he is raising, if you

1 forgot something and the adversaries didn't have a chance to
2 address it, then we shouldn't consider it unless you come
3 back to the hearing or something.

4 You are going to go to the emergency planning
5 meeting. If you have an opportunity, make sure that you
6 have made all of your points. And then if we are still in
7 session, you can come back if you have forgotten something.

8 Do you understand the problem?

9 MS. BRADFORD: I have to compare it against the
10 transcript today.

11 CHAIRMAN SMITH: You are not confident on your
12 memory on it, I see. If you have forgotten something and it
13 appears in the transcript that you didn't make all your
14 points on there, then if they are important you can bring it
15 to our attention.

16 MS. BRADFORD: Thank you, sir.

17 CHAIRMAN SMITH: If you would like to give Mr.
18 Trowbridge and the other parties a copy of what you have
19 there, so that they can be assured that you are not just
20 continually offering new arguments, any new arguments, that
21 might be an appropriate thing to do. You see what I mean?

22 MS. BRADFORD: This just would be giving them a
23 copy.

24 CHAIRMAN SMITH: So they know that you are not
25 just extending your arguments indefinitely, that you really

1 did overlook something, if that's the case.

2 MS. BRADFORD: Thank you.

3 CHAIRMAN SMITH: Thank you, Ms. Bradford.

4 MR. CUTCHIN: Should we have Mr. Zudans resume the
5 stand?

6 Whereupon,

7 JOHN J. ZUDANS

8 was resumed as a witness on behalf of the NRC staff and,
9 having been previously duly sworn, was examined and
10 testified further as follows:

11 CROSS-EXAMINATION -- CONTINUED

12 BY MS. WEISS:

13 Q Mr. Zudans, about 9:00 o'clock this morning we
14 started talking about your answer to question 7 on page 4.
15 You had told me that the staff requires that the safety and
16 relief valves open and close at their set points?

17 A That's correct.

18 DR. JORDAN: You indicated, I believe, that there
19 were two points, an opening point and a closing point.

20 THE WITNESS: Normally, yes.

21 DR. JORDAN: Does this make the construction of
22 the valve somewhat tricky? It is not like I have on my
23 pressure cooker at home, for example, which follows the
24 pressure. If the pressure is high, it relieves; if it is
25 low, it comes right back down.

1 Are there two distinct set points, and doesn't
2 that make it a tricky mechanical design?

3 THE WITNESS: I really don't know about the set
4 point trip design. However, I don't think the mechanical
5 design of the valve is any trickier. The set points are --

6 DR. JORDAN: Is the set point electrical or is it
7 mechanical? Is it just a matter of pressure against a
8 spring?

9 THE WITNESS: Pressure-sensing device triggering
10 --

11 DR. JORDAN: There is a pressure-sensing device
12 that in turn operates the valve, so that there -- it is more
13 than just a simple valve that operates on pressure?

14 THE WITNESS: That is correct, for the PCRV.

15 DR. JORDAN: No, no.

16 THE WITNESS: The safety valve is just pressure,
17 based on a spring, how you adjust the spring.

18 DR. JORDAN: So therefore when the pressure
19 relieves it comes back down?

20 THE WITNESS: Right.

21 DR. JORDAN: All right.

22 Were you talking about the PCRV?

23 MS. WEISS: Both. The sentence refers to relief
24 and safety valves.

25 THE WITNESS: They are slightly different, yes.

1 The PORV works on a pressure-sensing device. The safety
2 valve is strictly mechanical. The mechanical part is the
3 adjusting of the spring at the top of the valve.

4 CHAIRMAN SMITH: You are referring to the pilot in
5 the pilot-operated relief valve?

6 THE WITNESS: Yes. the sensing occurs through the
7 -- the sensing is a pressure sensor that sends a signal to
8 the solenoid, that moves the plunger, which is the pilot, up
9 and down and closes or opens the valve.

10 CHAIRMAN SMITH: Can I ask a question there about
11 this valve? I understood in earlier testimony that you were
12 making a distinction between electromatic valves, such as
13 the PORV manufactured by the company Dresser, and solenoid
14 valves.

15 THE WITNESS: No. No, the solenoid is part of the
16 valve. It is an electrical device that moves the plunger
17 down and then opens or closes the pilot.

18 CHAIRMAN SMITH: That is what I always thought was
19 meant by the PORV. But in your testimony yesterday somehow
20 you began discussing the difference between an electromatic
21 valve and a solenoid-operated valve. That's where I got
22 confused.

23 THE WITNESS: I don't remember that portion of
24 where I did discuss that. I just read the transcript.

25 BY MS. WEISS: (Resuming)

1 Q During what accidents and transients would you
2 expect the pressure in the primary system to reach the set
3 point of the PORV?

4 A As I mentioned yesterday, I am really not
5 qualified to discuss the transients. My sole purpose is to
6 evaluate valve operability, if I am told that it is going to
7 see certain types of loadings. I am a member of a branch
8 that is responsible for evaluating the operability, the
9 mechanical operability of valves.

10 I think I would be doing a disservice to the Board
11 to try to answer those kinds of questions.

12 Q Do you know if Mr. Jensen would be qualified to
13 answer that?

14 A I would like Mr. Jensen to answer that question.

15 Q Well, the question comes from your statement on
16 page 4, the staff's position requires that the safety and
17 relief valves function as expected during design transient
18 and accident conditions.

19 A Which are specified to me when I am given the task
20 to evaluate the valve by other branches.

21 Q Which branch would specify that to you?

22 A The Reactor Systems Branch would do that.

23 Q And that is a branch of the Division of Nuclear
24 Reactor Regulation?

25 A Yes.

1 Q Have you made any evaluation of the demands on the
2 safety valves, both in terms of number of times it might be
3 required to operate and the nature -- the flow quality that
4 it would be required to relieve during the bleed and feed
5 mode of cooling?

6 A No.

7 Q Will the testing program for the safety valves
8 make an attempt to simulate bleed and feed conditions in any
9 way?

10 A To the extent that the feed and bleed mode of
11 operation would have two-phase flow or solid fluid flow, it
12 would make an attempt at simulating that.

13 Q Do any of the test parameters specifically address
14 the bleed and feed mode? I am interested in whether you are
15 going to do a test that would require the safety valves to
16 open and close repeatedly under various conditions of flow
17 quality.

18 A From my reading of the program, I do not believe
19 that you are going to get a lot of open and closing through
20 the -- consecutive opening and closing, because the problem
21 with the system that you are trying to test is that you need
22 very large accumulations for the accumulator tanks. You can
23 only do the -- that has been the problem over the years with
24 the testing.

25 There haven't been any good test facilities. They

1 are developing the facility to try to simulate these kinds
2 of flows. I am not sure that it will simulate the feed and
3 bleed type of operation.

4 Q I just want to clarify the very end of that. You
5 said you are not sure that it will simulate. Do you have
6 any evidence to believe that it will simulate the bleed and
7 feed in the way that I have described, that is, repeated
8 openings and closings under various flow quality conditions?

9 A They will attempt to simulate two-phase flow.
10 They will attempt to simulate solid fluid flow and steam.
11 There will be transition phase through the test as you blow
12 down, where you would get a sequence of these types of
13 environments through the valve.

14 However, the system, as I see it, is not able to
15 recover quickly enough to go up and challenge the valve
16 immediately again. I may be corrected in this when it is
17 more clear how capable it will be.

18 Q You are speaking of limitations at your test
19 facility that limit the extent to which you can simulate
20 feed and bleed?

21 A Well, again, I am really starting to get out of my
22 area, since I don't know exactly the conditions that you
23 would have during feed and bleed. However, we do want to
24 confirm that the valves will operate under those conditions
25 and that is the purpose of the testing, to confirm that the

1 valves will be able to function during those types of
2 environments.

3 Q When you were speaking, two answers back, of the
4 inability of the system to repressurize quickly and reopen
5 the safety valves, you were speaking about the limitations
6 of your test facility?

7 A I'm sorry, I didn't catch the middle part.

8 Q When you were answering a question about two
9 questions ago and you were talking about the limitations of
10 your facility or of a facility to repressurize quickly and
11 reopen the safety valves, you were referring to the
12 limitations at your test facility; is that correct?

13 A The potential limitations there, yes.

14 Q On Question 8, page 5 of your testimony, the
15 second line from the bottom of your answer, you state that:
16 "The staff requires that Met Ed justify that the EPRI test
17 program is applicable to the TI-1 SRV's."

18 Is "SRV" safety and relief valve?

19 A Yes.

20 Q Has the staff yet determined that the EPRI test
21 program is so applicable?

22 A I have personally determined that the valves are
23 going to be tested at -- for the EPRI program, are the same
24 as those that are in TMI Unit 1. I have not determined that
25 all of the parameters of the test will be applicable. So I

1 can't fully answer that question.

2 Q When will that determination be made?

3 A I believe it is being done at this time. However,
4 I don't have the answer to that question.

5 Q Do you have a schedule? Is there a target date?

6 A The completion of the testing will be by July 1st,
7 1981.

8 Q I take it that the testing is going forward in
9 advance of the staff's determination that it will be fully
10 applicable to the valves in Three Mile Island Unit 1?

11 A It is one of the requirements of NUREG-0678 that
12 testing is applicable,, the testing will be applicable to
13 the valves at TMI-1.

14 Q You haven't yet determined that the testing
15 program, the parameters, are fully out?

16 A I think the major part of it, it is determined
17 that the same valves are being tested. I have told you the
18 same valves are going to be tested in the FPEI program that
19 are in TMI-1.

20 Q When are you going to decide whether the
21 parameters accurately reflect the situation in TMI-1?

22 A I believe that is being determined at this time.
23 However, I don't have the answer since I am not doing that
24 review.

25 Q The tests have already started?

1 A Some tests have already started.

2 Q Mr. Correa yesterday was discussing a list of six
3 -- I called them open items -- between NRC and EPRI with
4 regard to the test program. Was that just the test program
5 for the safety and relief valves and not the block valves?

6 A I believe that is correct.

7 Q Do you have knowledge as to what the nature of
8 those differences are between the staff and EPRI?

9 A I do have knowledge of the comments that we had on
10 the program.

11 Q Could you please describe them to me?

12 A I will have to get the memo out.

13 (Pause.)

14 A The comments are contained in a letter to Mr.
15 Russell Youngblood, Chairman of the EPRI Research Advisory
16 Committee.

17 Q Can you tell from the bottom of the letter whether
18 copies were sent to the parties in the case?

19 A I'm sorry? To whom?

20 Q Can you tell whether copies were sent to the
21 parties to this case, the restart case?

22 A I am sure the comments were sent to the licensee,
23 since he is a part of the group that is doing the testing.

24 Q Can you tell if they were sent to any of the
25 intervenors or to the Board?

1 A I can't tell from this letter. However, I can't
2 tell you that it has not been sent.

3 Q What was the date on that?

4 A November 26th, 1980.

5 (Pause.)

6 A Would you like me to go through each of the items?

7 Q Just summarize. You don't need to go into any
8 great detail.

9 A The first comment has to do with the fact that the
10 valves tested, to be tested, do not appear to represent all
11 relief and safety valves installed in BWR operating plants.

12 The second comment is that the staff was not
13 included in the receipt of the screening criteria and we
14 would like to be included.

15 The third comment has to do on the fact that the
16 program is not completely responsive to NUREG-0578. The
17 requirement concerns the effect of safety relief valve
18 discharge piping on valve operability. I think I confused
19 that one. Let me do it again.

20 How the discharge piping affects valve operability
21 is one point that may not have been fully responsive.

22 Q Before you go on, I would like to ask you for a
23 little more detail on that one. Are there any examples
24 given of how discharge piping may affect valve operability?

25 A Let me read to you verbatim what it says. Quote:

1 "It is not clear from the information provided to date in
2 the program plan or in meetings with the staff how the
3 affects of pipe reaction loading on the valve in each
4 specific plant will be evaluated by the generic testing
5 being proposed. Therefore, the basis used by EPRI to
6 concluding that the end loadings in the test program will
7 envelope the end loadings for each valve as installed in
8 each specific plant should be provided, together with the
9 information as to how the end loadings on the test valves
10 and the plant-specific valves will be determined." Quote.

11 Q Thank you.

12 A The next item refers to relief and safety valve
13 qualification and associated control circuitry. It is a
14 requirement that you include the control circuitry in the
15 test. And I think that we heard yesterday that that
16 circuitry will be included in the test, from Mr. Correa.

17 DR. JORDAN: This is with respect to PCRV, now?

18 THE WITNESS: Relief and safety --

19 DR. JORDAN: What control circuitry is involved in
20 the safety, relief and safety valves?

21 THE WITNESS: I think it was stated broadly that
22 if there is anything, it should be included. However, I
23 agree with you that safety valves -- there is no control
24 circuitry.

25 BY MS. WISS: (Resuming)

1 Q You just stated that you understood Mr. Correa to
2 state that EPRI had acceded to that item. I'm not sure I
3 remember him saying that. That is your understanding?

4 A I understood yesterday that Mr. Correa stated that
5 the control circuitry will be included in the test. I have
6 heard that back in Washington, also.

7 The next item was the requirement that the staff
8 has made, comment that the staff feels that the program does
9 not include two-phase, fluid conditions or subcooled water
10 2500 psig. And I mentioned that yesterday, that we believe
11 we need that.

12 The last comment concerns the piping
13 configurations that will be used in the testing program and
14 the comment that it seems that the piping is all
15 symmetrically located in one plane, and the staff feels that
16 the piping should more simulate the condition in plants,
17 where the piping is not really only in one plane, but it may
18 be in two or three planes after it leaves the pressurizer.

19 That is a general outline of the comments. The
20 memo was signed by Richard Volmer, Director of VPP.

21 Q In light of the nature of the concerns and
22 differences between the staff and EPRI, and in light of the
23 amount of time that has already been required to design a
24 test program and submit a test program, do you still have a
25 strong degree of confidence that this testing on safety and

1 relief valves will be completed by July 1, 1981?

2 A That question is very difficult to answer, since I
3 am not aware of where they are in their testing right now.
4 I cannot -- again, it really would not be fair to you to say
5 that it would be done on schedule.

6 Q I wanted to ask some more about the entire
7 schedule for the program. If you want to refer to
8 NUREG-0737, that might be useful, Section II.D.1. The pages
9 begin on 3-72.

10 In your Question 3 you state that: "Present
11 schedules indicate that this testing will be completed."

12 A I have the wrong one. I'm sorry.

13 All right, 3-72.

14 Q You state in your testimony in Question 3 that:
15 "Present schedules indicate that this testing will be
16 completed by July 1, 1981." By "this testing" you mean the
17 testing of the relief and safety valves, correct?

18 A Correct.

19 Q When is the report of the results on that testing
20 due at NRC?

21 A It is my understanding that we will be receiving
22 reports on the testing as they are completed, and it may
23 well be before July 1st, 1981.

24 Q Isn't it accurate that the plant-specific test
25 results for PCRV and safety valve are due October 1, 1981?

1 A That's correct.

2 Q What about the block valve? That is a separate
3 test program, correct?

4 A Yes.

5 Q Is it true that that program will not be submitted
6 until January 1981 or that is the current schedule for its
7 submittal?

8 A I don't know that date.

9 Q You may want to refer to page 3-74 at the top.

10 A Yes, that's correct.

11 Q The plant-specific submittals are currently due
12 July 1982 on block valves?

13 A That's right

14 Q Are any of these requirements either for the
15 submittal of test data, the submittal of test programs, are
16 any of those requirements for restart of Unit 1?

17 A I don't know.

18 Q I believe, although I can't place my hands on the
19 exact language, that it is stated in the action plan, and
20 perhaps also in this clarification, that after the test
21 results have been submitted to the NRC that the NRC will
22 consider the necessity for imposing additional
23 requirements. Is that accurate, to your knowledge?

24 A Yes, to my knowledge that's correct.

25 MS. WISS: I have no further questions of the

1 witness at this time.

2 CHAIRMAN SMITH: Mr. Dornsife?

3 MR. DORNSIFE: I have just one, that concerns the
4 operation of primarily the safety valves.

5 CROSS-EXAMINATION

6 BY MR. DORNSIFE:

7 Q If the safety valves -- a theoretical situation:
8 If the safety valves, the ones that would be used on the
9 pressurizer, if they were attached to a constant volume
10 vessel and the vessel was full of liquid, and you started
11 pumping into the vessel at a constant rate, how would these
12 relief valves behave?

13 In other words, when the relief valves hit their
14 set point do they pop open to their full relieving capacity
15 and then reset? Would they open enough to allow the release
16 of that input?

17 A I think that's correct.

18 Q Which is correct. I said both.

19 A It would open to the extent that it needs to
20 relieve. It is on a spring. So the spring rate would
21 determine how far it would open.

22 Q If some pumps were pumping into a constant volume,
23 the relief valves or the safety valves would not close and
24 then reopen, they would stay open?

25 A Depending on how quickly you depressurize, it

1 would determine the rate at which they are opening and
2 closing.

3 Q What I am describing, would that in your opinion
4 -- I realize you don't know much about the bleed and feed.
5 But would that be your opinion of what the bleed and feed
6 would approximate, that condition? The high pressure
7 injection pumps are pumping into a constant volume?

8 DR. JORDAN: Constant rate.

9 MR. DORNSEIFF: Into a constant volume, at a
10 constant rate.

11 THE WITNESS: It could be.

12 BY MR. DORNSEIFF: (Resuming)

13 Q How about the relief valve, the power operated
14 relief valve? When it reaches its set point, does it go
15 full open?

16 A Yes.

17 Q So it does not respond the same way as the safety
18 valve would or operate the same way as the safety valve?

19 A That's my understanding.

20 MR. DORNSEIFF: Thank you.

21 (Board conferring.)

22 CHAIRMAN SMITH: Mr. Correa, perhaps you could
23 help us on a confusion I have had. On page 8813 of
24 yesterday's transcript. He stated, quote: "As far as the
25 PORV goes" --

1 WITNESS CORREA: Could you wait a second, until I
2 get a copy of that, please.

3 CHAIRMAN SMITH: Okay.

4 (Pause.)

5 CHAIRMAN SMITH: 8813.

6 WITNESS CORREA: I have it.

7 CHAIRMAN SMITH: Beginning at line 20.

8 I perceive there a difference between a
9 solenoid-actuated and what is referred to -- an electromatic
10 PORV. I noted earlier in the day that the PORV at Three
11 Mile Island was regularly referred to as a solenoid valve.
12 But I noticed almost always, when it is referred to in the
13 written documents, it is referred to as an electromatic
14 valve.

15 I just wonder if you could explain if there is a
16 difference and what the difference is.

17 WITNESS CORREA: Yes, there is. As far as
18 starting on line 20, when I said that there are two basic
19 types of valves, one type of valve that is used mostly on
20 the Westinghouse plants is a control-type valve which is
21 essentially a globe valve, and the -- the operator for this
22 globe valve can either be an air operator or an
23 electrosolenoid operator to operate the globe valve. That
24 is one basic type of power operated relief valve that is
25 used at the Westinghouse plants.

1 In the B&W plants, B&W has used what is known as
2 the electromatic valve, made by Dresser, or the
3 pressurematic valve made by Crosby. Both of these valves
4 are fairly similar -- I think they are fairly similar.

5 I can speak for the Dresser valve. It operates by
6 a remote signal which tells a solenoid to actuate a plunger,
7 and this plunger opens up a pilot valve, which relieves
8 pressure under the main disk and allows the system pressure
9 to open up the main disk of the valve.

10 CHAIRMAN SMITH: So I was failing to appreciate
11 the difference between the solenoid control and the
12 solenoid-operated, directly operated.

13 WITNESS CORREA: Yes. The globe are solenoid
14 directly operated. The Dresser valve has a solenoid which
15 opens up the pilot valve.

16 CHAIRMAN SMITH: Thank you.

17 DR. JORDAN: I gather, in looking at 0737, the
18 tests on PTWS, A-T-W-S, will be later, and it specifies
19 temperatures and pressures, like 700 degrees and 3200.
20 Those are higher than the present test program; is that
21 correct?

22 WITNESS ZUDANS: Yes.

23 DR. JORDAN: All right.

24 CHAIRMAN SMITH: r. Baxter?

25 MR. BAXTER: I have no questions.

1 CHAIRMAN SMITH: Mr. Cutchin?

2 MR. CUTCHIN: I have no further questions.

3 CHAIRMAN SMITH: You are excused. Thank you.

4 (Witness excused.)

5 MS. WEISS: Mr. Chairman, as I said, I haven't had
6 a chance to discuss this witness' testimony with Mr.
7 Pollard. My feeling is that we probably will not have any
8 need to ask him further questions. But since you said he
9 was excused, I would like to reserve that. I would like to
10 reserve the right.

11 MR. CUTCHIN: We understand that, Mr. Chairman.
12 If she can show a real need to bringing him back, to the
13 Board's satisfaction, then of course he will come back.

14 CHAIRMAN SMITH: All right. What shall we do
15 now? I think that's about all we can do, isn't it?

16 MR. CUTCHIN: Are there further questions of Mr.
17 Jensen that she is able to go forward with now?

18 CHAIRMAN SMITH: She indicated no.

19 If there is no other business for today, we will
20 adjourn then until 10:00 a.m. Monday.

21 Let's discuss the problem that might arise if it
22 should happen that Mr. Pollard can't make it. Can we have
23 some contingency plans that some other witness would go
24 forward? Is that possible?

25 MR. CUTCHIN: I assume that the licensee will have

1 witnesses on the next issue. I could arrange to have my
2 witness, if need be, come up earlier. But now I had planned
3 to bring him up perhaps Monday afternoon.

4 CHAIRMAN SMITH: Does that solve the problem or do
5 we just have another witness that can't be examined?

6 MR. CUTCHIN: I believe you have another witness
7 who can't be examined, because Mr. Pollard also has
8 testimony in that area as well.

9 MR. BAXTER: The next two agenda items are
10 exclusively UCC Contentions.

11 CHAIRMAN SMITH: Do you have any suggestions, Ms.
12 Weiss?

13 MS. WEISS: I wonder if it is possible to fit in
14 any of those floating, uncontested items in next week, the
15 separation issue or whatever, the other ones that have no
16 parties directly involved.

17 CHAIRMAN SMITH: Do you have any thoughts, Mr.
18 Baxter?

19 MR. BAXTER: I had considered separation and
20 investigated it. Unfortunately, one of our witnesses has
21 irreconcilable conflicts. I don't know of very many others
22 that don't involve intervenors.

23 There is one staff Board question on the IREF,
24 I-R-F-P. It is not very much testimony. It certainly
25 wouldn't fill three days.

1 CHAIRMAN SMITH: Ms. Weiss, I think we should plan
2 on Mr. Pollard being here. If his experience is as typical
3 as others who have had this problem, he should be in good
4 enough health to go forward Monday.

5 However, if you are certain by, say, a certain
6 time on Sunday, I think it would not be fair to bring
7 everybody up here simply just to find that Mr. Pollard is
8 not here and you can't go forward. What do you recommend
9 that we do?

10 MS. WEISS: I would be happy to let people know on
11 Sunday. I wonder if there is some way to arrange a
12 communications system, and we could leave it that everybody
13 will be here unless we hear something on Sunday.

14 CHAIRMAN SMITH: Let's put it this way. I will
15 expect to hear from you by noon on Sunday. I will give you
16 my home phone number. By noon on Sunday, if it is definite
17 then that he can't make it, and then --

18 MR. BAXTER: And/or that Ms. Weiss is unable to
19 consult with him back in Washington, such that she could go
20 forward on her own.

21 CHAIRMAN SMITH: I am sure, after all the
22 preparation they have done, they want to get these issues
23 over with, too. I know the momentum is toward, in their
24 viewpoint, going forward.

25 If it should appear to you that you cannot -- that

1 we can't go forward Monday morning, could you, no later than
2 Sunday, call me at home, and then I will then advise Mr.
3 Cutchin and Mr. Saxter and Mr. Dornsife of that?

4 I guess it is not quite as critical for you, since
5 you don't have any traveling to do. Dr. Jordan and Dr.
6 Little have a great deal to do.

7 DR. JORDAN: I would be leaving for the Lauderdale
8 Airport 6:00 o'clock Sunday evening. So I need to know.

9 CHAIRMAN SMITH: Let's adjourn.

10 (Whereupon, at 11:12 a.m., the hearing was
11 adjourned.)

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NUCLEAR REGULATORY COMMISSION

This is to certify that the attached proceedings before the

in the matter of: METROPOLITAN EDISON COMPANY (TMI UNIT 1)

Date of Proceeding: December 19, 1980

Docket Number: 50-289 (Restart)

Place of Proceeding: Harrisburg, Pa.

were held as herein appears, and that this is the original transcript thereof for the file of the Commission.

Barbara L. Whitlock

Official Reporter (Typed)

Barbara L. Whitlock

Official Reporter (Signature)