

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | V | T | V | Y | S | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | \_\_\_\_\_ | 5

CON'T  
0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 7 | 1 | 7 | 1 | 0 | 0 | 7 | 8 | 0 | 3 | 1 | 1 | 0 | 6 | 8 | 0 | 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)  
0 2 | While bench-checking the Main Steam Relief Valves per T.S. 4.6.D.2, S/N67HH12 had  
0 3 | an as-found setpoint of 1093 psig. T.S.2.2.B requires the setpoint to be </=  
0 4 | 1090 psig. Since the ADS System was continually operable, and the safety/relief  
0 5 | function of the valve would have opened at 1093 psig, there were no consequences to  
0 6 | public safety. Similar occurrences reported to the Commission were LER 78-10/3L  
0 7 | and LER 79-27/3L.

0 9 | C | C | 11 | E | 12 | B | 13 | V | A | L | V | E | X | 14 | 2 | 15 | B | 16

17 | LER 80 | 8 | 0 | 21 | - | 23 | 0 | 3 | 5 | 24 | / | 27 | 0 | 3 | 28 | L | 30 | - | 31 | 0 | 32

ACTION TAKEN: E 18 | FUTURE ACTION: Z 19 | EFFECT ON PLANT: Z 20 | SHUTDOWN METHOD: Z 21 | IRS: 0 0 0 0 22 | ATTACHMENT SUBMITTED: N 23 | NRC-4 FORM SUB: Y 24 | PRIME COMP SUPPLIER: N 25 | COMPONENT MANUFACTURER: T 0 2 0 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  
1 0 | The deviation from the required setpoint was attributed to setpoint drift. The  
1 1 | valve was disassembled, rebuilt, and the setpoint adjusted to 1082 psig on 10/14/80.  
1 2 | This valve has been sent to an independent laboratory to verify the setpoint using  
1 3 | steam, and will be reinstalled at a later date.

1 5 | H | 28 | 0 | 0 | 0 | 29 | NA | 30 | B | 31 | Surveillance Testing | 32

1 6 | Z | 33 | Z | 34 | NA | 35 | NA | 36

1 7 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39

1 8 | 0 | 0 | 0 | 40 | NA | 41

1 9 | Z | 42 | NA | 43

2 0 | N | 44 | NA | 45

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