1. 142 LICENSEE EVENT REPORT 15 UPDATED REPORT - PREVIOUS REPORT DATE 3-28-80 CONTROL BLOCK: PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION T N S N P 1 0 00 - 0 0 0 0 - 0 0 0 0 4 1 1 1 1 0 0 1 CON'T REPORT 011 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) With Unit 1 in Mode 6 following initial core loading, notification was received 0 2 from TVA Division of Engineering Design that incorrect (non-conservative) valve 0131 operator weights were used in the seismic analysis for component cooling water 0 4 valves FCV-70-133, 134, and 183 (T.S.6.9.1.12.h). There was no effect upon public 0 5 health or safety. Previous occurrences - none. 0 6 0 17 SYSTEM CAUSE CAUSE COMP CODE CODE C. MPONENT CODE SUBCODE IV E | X | (14 019 (13) SEQUENTIAL OCCURRENCE REPORT REVISION REPORT NO 200E LEA/RO REPORT NO 0 10 17 X 21 NUMBER 76 32 NPDD-4 PRIME COMP COMPONE (22) HOUPS FORMAUS SUPPLIER 0/0/0 |N 1013 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27 The Walworth Company (valve manu.) shows different valve operator weights on different 110 [1] | drawings for identical valves. TVA Division of Engineering Design used 116 lbs. for | FCV-133, 134, and 183 in their piping seismic analysis. The seismic analysis has 1 been rerun using the correct valve operator weights (155 lbs.). No physical changes were required as a result of the reanalysis. 4 STATIC METHOD OF OTHER STATUS (30) S POWER Notification from TVA Design (12) D B (20) 0 0 0 (29) NA 5 (31) 44 Ē CONTENT -----AMOUNT OF ACTIVITY (35 LOCATION OF RELEASE (36) OF RELEASE NA Z (34) NA 16 45 ERIOWNEL EXPOSURES DESCRIPTION (20) (38) NA 1 1 7 1010 LACONNEL INJURIES DESCRIPTION (41) RITHER R 01010 NA SI OSS OF CR DAMAGE TO FACILITY (4) Z C NA 93 PIDELICITY DESCRIPTION (45) NAC USE CAL . 8010210 703 N 2101 11111111111 6.5 65 615-842 -826

Tennessee Valley Authority Sequoyah Nuclear Plant

LER SUPPLEMENTAL INFORMATION UPDATED REPORT - PREVIOUS REPORT DATL 3-28-80

SQR0-50-327/80007 Rev. 2 Technical Specification Involved 6.9.1.12.h

Reported Under Technical Specification 6.9.1.12.h

Date of Occurrence: 3/15/80 Time of Occurrence: 0900 EST Unit 1

Identification and Description of Occurrence:

Notification was received from TVA Division of Engineering Design that incorrect (non-conservative) valve operator weights were used in the seismic analysis for component cooling water valves FCV-70-133, 134, and 183.

Conditions Prior to Occurrence:

Unit 1 in Mode 6 following initial core loading.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

N/A

/ pparent Cause of Occurrence:

L'correct valve operator weight used in seismic analysis due to error on valve vendor drawings.

Analysis of Occurrence:

There was no effect upon public health or safety.

Corrective A. tion:

The seismic analysis was rerun using the correct valve operator weights. No physical changes were required.

Failure Data:

N/A