JUL 26 1978

Docket Nos. 50-10, 50-237, 50-249, 50-254, 50-265, 50-295, 50-304, 50-373, 50-374, 40-454, 50-455, 50-456, 50-457

Commonwealth Edison Company ATTN: Mr. Byron Lee, Jr. Vice President P. O. Box 767 Chicago, IL 60690

Gentlemen:

The enclosed IE Circular No. 78-16 is forwarded to you for information. If there are any questions related to your understanding of the suggested actions, please contact this office.

Sincerely,

James G. Keppler Director

Enclosures:

1. IE Circular No. 78-16 2. List of IE Circulars Issued in 1978

cc w/encls: Mr. B. B. Stephenson, Station Superintendent Mr. N. Kalivianakis, Station Superintendent Mr. N. Wandke, Station Superintendent Mr. L. J. Burke, Site Project Superintendent Mr. Gunnar Scrensen, Site

Gentral Files Director, NRR/DPM Director, NRR/DOR PDR Local PDR NSIC TIC Anthony Roisman, Esq. Attorney

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Project Superintendent		Mr. Dean Hansell, Office of		
Mr. R. Cosaro, I	roject	RIII Attor	ney General	
SURNAME SUPERINCENSION	Heishman/dal	Forelli	Seppler	
DATE	7-26-78	7-26-78	7-26-78	

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U.S. NUCLEAR REGULATORY COMMISSION OFFICE OF INSPECTION AND ENFORCEMENT

REGION III

July 26, 1978

IE Circular No. 78-16

LIMITORQUE VALVE ACTUATORS

Description of Circumstances:

At Rancho Seco, a Limitorque Type SMB-2 motor-driven valve actuator in a safety feature system failed to function. The failure resulted from clutch wear which was due to manual operation of the valve and improper heat treatment of the clutch parts. Other SMB valve actuators at Rancho Seco had been subjected to undue clutch wear but were still operable. Based on information obtained from the licensee and from Limitorque Corporation, undue wear appears to be limited to Type SMB-0, 1, 2, and 3 valve actuators equipped with 3600 rpm motors.

The type SMB valve actuator is provided with a handwheel so that the valve can be actuated manually in the event that power is unavailable. To shift from motor drive to handwheel drive, the operator must manually position a clutch so that the motor is disengaged from the drive train and the handwheel is engaged. The clutch latches into this position and cannot be manually repositioned. The next time that the motor is energized, the latch releases automatically and a spring repositions the clutch so that the motor engages the drive train.

When the clutch is repositioned, a pair of lugs on the motor-side of the clutch engages a pair of lugs on the valve-side. At the instant the lugs engage, the lugs on the motor-side are being accelerated to full speed and the lugs on the valve-side are stationary. Before the motor is energized, the relative position of the lugs is random. This initial position determines the depth of engagement or bite at the instant the lugs make contact. When a full bite occurs, no damage is caused to the lugs. When a grazing bite occurs, the edges of the lugs are chipped or upset. After the edges are sufficiently rounded, the clutch will not engage and hold for motor actuation.

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The licensee estimated that the failure of the Type SMB-2 valve actuator occurred after it had been clutched 25 to 100 times. The valve which failed to function at Rancho Seco (SFV-25003) is operated by the actuator and is a safety features valve in a line connecting the borated water storage tank to a high pressure safety injection pump and a decay heat removal (low head safety injection) pump. The valve actuator is wired so that the valve which it controls will drive to the fully open or fully closed position once the motor is energized.

SFV-25003 is used for various routine operations during refueling, e.g. adding borated water to the primary cooling system. In these instances, the operator uses SFV-25003 as a throttle valve. To do this, the valve must be actuated manually, giving rise to the potential damage to the lugs as described above. This would not occur with the type of valve actuator that is clutched with the motor at rest. Likewise, a separate throttle valve for supplying borated water during routine operation would preclude the need for manual operation of the subject valve actuator.

Limitorque Corporation has a test program in progress for determining the clutch life of Type SMB 0, 1, 2, and 3 valve actuators. Results to date are inconclusive. Pending other resolution of the problem, the licensee has stated that the valve will be stroked with the motor drive to ensure that the clutch has engaged the motor following manual actuation of the valve.

All licensee and construction permit holders should consider:

For Limitorque Type SMB-0, 1, 2, and 3 valve actuators with 3600 rpm motors which are used or will be used in engineered safety systems;

- The potential for failure of the actuators resulting from manual operation,
- 2) Means for minimizing manual operation and,
- Procedures for verifying that the actuator is operable with the motor after manual operation.

No written response to this Circular is required. If you require additional information regarding this matter, contact the Director of the appropriate NRC Regional Office.

LISTING OF IE CIRCULARS ISSUED IN 1978

Source Source Well Logging Source License				
Source Source Well Logging Source License 76-02 Proper Lubricating Oil 4/20/78 All Holders of Reactor OLs of CPs 78-03 Packaging Greater Than Type A Quantities of Reactor OLs, Fuel Cycle, Radioactive Material for Transport Priority I Maind Waste Displicances 78-04 Installation Error That Could Prevent Closing of Fire Doors 78-05 Inadvertent Safety Injection 5/23/78 All Holders of Reactor OLs of CPs 78-06 Potential Common Mode Flooding of ECCS Equipment Rooms at BWR Facilities 73-07 Damaged Components of a Bergen-Paterson Series 25000 Hydraulic Test Stand 78-08 Environmental Qualification of Safety Related Equipment at Nuclear Power Plants 78-09 Arcing of General Electric 6/5/78 All Holders of CPs	and the same of th	Subject .		Issued To
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	78-09		6/5/78	All Holders of CPs

Enclosure Page 1 of 1

LISTING OF IE CIRCULARS ISSUED IN 1978

Circular No.	Subject	Date of Issue	Issued to
78-10	Control of Sealed Sources Used in Radiation Therapy	6/14/78	All Medical Licensees in Categories G and Gl
78-11	Recirculation M-G Set Overspeed Stops	6/15/78	All Holders of BWR OLs or CPs
78-12	HPCI Turbine Control Valve Lift Rod Bending	6/30/78	All Holders of BWR OLs or CPs for plants with HPCI Terry Turbine
78-13	Inoperability of Multiple Service Water Pumps	7/10/78	All Holders of Reactor OLs and CPs except for plants located in: AL, AK, CA, FL, GA, LA, MS, SC
78-14	HPCI Turbine Reversing Chamber Hold Down Bolting	7/12/78	All Holders of BWR OLs or CPs for plants with a HPCI Terry Turbine excepting Duane Arnold and Monticello
78-15	Checkvalves Fail to Close In Vertical Position	7/20/78	All Holders of Reactor OLs or CPs