



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION II
101 MARIETTA ST., N.W., SUITE 3100
ATLANTA, GEORGIA 30303

Report Nos.: 50-416/80-26 and 50-417/80-16

Licensee: Mississippi Power and Light Company
Jackson, MS 39205

Facility Name: Grand Gulf

Docket No. 50-416 and 50-417

License No. CPPR-118 and CPPR-119

Meeting at MP&L Corporate Offices, Jackson, MS

Attending Personnel: See Details

Approved by: R. C. Lewis
R. C. Lewis, Acting Chief, RONS Branch

2/2/81
Date Signed

SUMMARY

Meeting conducted October 27, 1980

This special, announced management meeting was conducted to discuss the results of NRC's evaluation of MP&L's regulatory performance as concluded in the Systematic Assessment of Licensee Performance (SALP) program.

Results

A summary of the licensee performance evaluation was presented. Areas of concern were discussed with corporate management. MP&L's performance is considered to be acceptable.

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DETAILS

1. Personnel Attending Meeting

Mississippi Power and Light Company

D. C. Lutken, President
N. L. Stampley, Senior Vice President
J. P. McGaughy, Assistant Vice President
L. F. Dale, Project Manager
J. D. Richardson, Manager of Safety and Licensing
T. E. Reaves, Manager of Quality Assurance
C. K. McCoy, Plant Manager
W. E. Edge, Quality Assurance
J. W. Yelverton, Quality Assurance Field Supervisor
R. B. McGehre, Legal Representatives

Nuclear Regulatory Commission

J. P. O'Reilly, Director, Region II
R. C. Lewis, Acting Chief, RONS Branch
J. C. Bryant, Chief, Projects Section 2, RCES Branch
P. J. Kellogg, Chief, Projects Section 3, RONS Branch
J. Matore, Project Manager, NRR

NRC Resident Inspector

A. G. Wagner

2. Areas Discussed

- a. A brief summary of the Systematic Assessment of Licensee Performance (SALP) was presented to include the basis for the evaluation and its purpose.
- b. The results of the SALP evaluation of the licensee's performance were discussed. MP&L's performance to date is considered acceptable. The SALP evaluations are contained in Enclosure 1 to this report.
- c. Items of concern were discussed with corporate management to include those areas where the NRC considers additional licensee management attention may be warranted.

Enclosure 1

SYSTEMATIC ASSESSMENT OF LICENSEE PERFORMANCE
FOR
MISSISSIPPI POWER AND LIGHT COMPANY
GRAND GULF UNITS 1 AND 2

Region II

Licensee Performance Evaluation (Construction)

Facility: Grand Gulf

Licensee: Mississippi Power and Light Company

Unit Identification:

<u>Docket No.</u>	<u>License No./Date of Issuance</u>	<u>Unit No.</u>
50-416	CPPR-118/9-4-74	1
50-417	CPPR-119/9-4-74	2

Reactor Information	Unit 1	Unit 2
NSSS	General Electric	General Electric
MWT	3833	3833

Appraisal Period: September 1, 1979 through August 31, 1980

Appraisal Completion Date: October 16, 1980

Review Board Members:

A. R. Herdt, Acting Chief, RC&ES Branch
 J. K. Rausch, Acting Chief, Projects Section #1
 F. Cantrell, Chief, Projects Section #2
 M. D. Hunt, Project Inspector
 P. J. Kellogg, Chief, Reactor Projects Section #3
 J. Matore, Licensing Project Manager (By Telephone)

A. Number and Nature of Noncompliance Items

Noncompliance Category:	<u>Unit 1</u>	<u>Unit 2</u>
Violations	0	0
Infractions	8	3
Deficiencies	6	3

Areas of Noncompliance	<u>Unit 1</u>	<u>Unit 2</u>
Equipment Installation	20	0
Housekeeping	12	0
Welding	34	12
Audits	10	10
Failure to Follow Procedures	12	0
Environmental Control	2	2
10 CFR 50.55(e) Reporting	2	2
Concrete	<u>-0</u>	<u>10</u>
TOTAL POINTS	92	36

The board in its deliberation of Noncompliance Items and previous appraisals concluded that there are no trends indicated that would warrant substantial concerns. The routine IE inspection program should accurately evaluate this licensee's performance.

B. Number and Nature of Deficiency Reports

Deficiency Reports

Type of Deficiency	Unit 1	Unit 2
Part 21	11	11
Equipment Deficiencies	20	12
QA/QC Program	7	4
Construction Practices	5	1
Design	4	0
Other	8	3

Due to the number of CDRs reported, the licensee has frequently requested additional time for evaluation but in each case has submitted interim reports as required.

C. Escalated Enforcement Actions

None.

D. Management Conferences Held During Past Twelve Months

A meeting was held in Region II on May 2, 1980 to discuss enforcement history, reporting of CDR's, responses to noncompliances and turnover of plant staff personnel.

E. Justification of Evaluation of Functional Areas Categorized as Requiring an Increase in Inspection Frequency/Scope (See Evaluation Sheets)

Construction of Unit 2 has been delayed and all efforts are placed on the completion of Unit 1. A decrease in Unit 2 inspections are in order at this time. No increase in programmatic inspection of Unit 1 is warranted at this time.

F. Overall Evaluation

The licensee's performance of licensed activities is considered to be acceptable. The problems identified during the appraisal period are not considered abnormal. The licensee is very responsive to NRC findings and requests for information. The licensee's performance is evaluated to be average as compared to other Region II plants under construction. As construction of the facility is nearing completion, and operations are increasing in frequency and importance, the board determined that it would be prudent to point out potential problem areas to the licensee. The potential problem areas of incomplete turnover documentation for systems

turned over to operations, control of maintenance on turned over systems, preservation and cleanliness of equipment after turnover, procedural accuracy and adequacy, operational staff attitude and staff operating experience level were discussed with the licensee.

Appendix A - Functional Areas

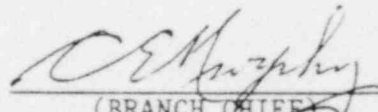
Appendix B - Action Plan (Internal Use Only)

APPENDIX A

1-A-1

FUNCTIONAL AREAS (Construction)

FUNCTIONAL AREA	Inspection Frequency and/or Scope		
	Increase	No Change	Decrease
1. Quality Assurance, Management & Training		X	
2. Substructure and Foundations		X	
3. Concrete		X	
4. Liner (Containment and Others)		X	
5. Safety-Related Structures		X	
6. Piping & Hangers (Reactor Coolant & Others)		X	
7. Safety-Related Components (Vessel, Internals and HVAC)		X	
8. Electrical Equipment		X	
9. Electrical (Tray and Wire)		X	
10. Instrumentation		X	
11. Fire Protection		X	
12. Preservice Inspection		X	
13. Reporting		X	


 (BRANCH CHIEF)

1/7/81
 (DATE)