## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	_50-245
UNIT	Millstone -1
. DATE	801101
COMPLETED BY	G. Harran
TELEPHONE	203/447-1792 ext. 655

MONTH October 1980

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
577	17	0
574	18	0
572	19	0
54	20	0
S/D for Refuel 0	21	0
0	22	0
0	23	0
0	24	0
0	25	0
0	26	0
0	27	0
0	28	0
0	29	0
0	30	0
0	31	0
0		

### INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

NOTE: MDC of 654 MWE is based on commitment to New England Power Exchange.

(9/77)

# OPERATING DATA REPORT

DOCKET NO.

50-245 DATE 801101 COMPLETED BY G. Harran TELEPHONE 203/447-1792 ext. 655

OPERATING STATUS	The state of the s				
1. Unit Name: Millstone Unit 1	Notes				
0 1 1 1000	_				
2011	-				
660					
4. Nameplate Rating (Gross sine):		-			
5. De Electrical Rating (Net MWe): 660	_	1.5			
6. Maximum Dependable Capacity (Gross MWe):	-				
7. Maximum Dependable Capacity (Net MWe):	\C:\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \				
8. If Changes Occur in Capacity Ratings (Items N	N/A	Since Last Report, Give	Reasons:		
	N/A				
9. Power Level To Which Restricted, If Any (Net	MWe): N/A				
10. Reasons For Restrictions, If Any: N/A					
	This Month	Yrto-Date	Cumulative		
II. Hours In Reporting Period	744	7319.0	· 86999		
12. Number Of Hours Reactor Was Critical	88.3	6074.3	66459.3		
3. Reactor Reserve Shutdown Hours	0	592.3	1527.3		
4. Hours Generator On-Line	76.3	6030.3	64126.2		
5. Unit Reserve Shutdown Hours	0	26.5	26.5		
6. Gross Thermal Energy Generated (MWH)	22,392	10382,182	114,430,127		
7. Gross Electrical Energy Generated (MWH)	45000	* 3564,500	<b>*</b> 38795896		
8. Net Electrical Energy Generated (MWH)	39950	** 3,394,649	** 37034431		
9. Unit Service Factor	10.3	82.4	73.7		
0. Unit Availability Factor	10.3	82.8	73.7		
1. Unit Capacity Factor (Using MDC Net)	8.2	70.9	65.1		
2. Unit Capacity Factor (Using DER Net)	8.1	70.3	64.5		
3. Unit Forced Outage Rate	0	0.2	15.4		
4. Shutdowns Scheduled Over Next 6 Months (Typ	pe, Date, and Durat	ion of Each):	*		
			-		
5. If Shut Down At End Of Report Period, Estima	ted Date of Startun	December 19.	1980		
6. Units In Test Status (Prior to Commercial Opera		Forecast	Achieved		
INITIAL CRITICALITY					
INITIAL ELECTRICITY		N/	Α		
COMMERCIAL OPERATION					
COMMERCIAL OFFRATION		-			

\* Includes an adjustment (+53) due to errors found in data recording.

\*\* Includes an adjustment (-5951) due to errors found in data recording.

## OPERATING HISTORY

October 1, 1980		The unit continues in an end-of-cycle coastdown with feedwater temperature reduced.
October 2, 1980		MWD(T) 1809.50 90% reactor power.
October 3, 1980		MWD(T) 1803.63 90% reactor power.
Oc:ober 4, 1980	0000 Hours	Commenced power reduction for shutdown.
	0412 Hours	Main generator off line.
	1622 Hours	Reactor shutdown. Commence reactor cooldown.

### UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH October 1980

DOCKET NO. UNIT NAME DATE DATE COMPLETED BY TELEPHONE 203/447-1792 ext. 655

	No.	Date	Type1	Duration (Hours)	Reason?	Method of Shutting Down Reactor3	Licensee Event Report #	System Code4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
POOR	10	801004	S	667.7	С	1	N/A	N/A	N/A	Unit was removed for annual refuel and maintenance outage.
POOR ORIGINAL										

F: Forced S: Scheduled Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

3

1-Manual

2-Manual Scram.

3-Automatic Scrain.

4-Other (Explain)

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Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

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Exhibit 1 - Same Source

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