MONTHLY NARRATIVE REPORT OF OPERATING AND MAJOR MAINTENANCE EXPERIENCE

This report describes the operating and major maintenance experience for the month of October, 1980. This report was prepared by the Plant Staff and is submitted in accordance with Section IX:I.l.c. of the Technical Specifications.

During the report period the reactor remained in the cold shutdown mode of operation. There were no significant events associated with the operation of the Unit. There was no significant maintenance completed during the month.

OPERATING DATA REPORT

DOCKET NO. 50-/33

DATE 11-5-80

COMPLETED BY PW. BAUM

TELEPHONE 707/443-2787

OPERATING STATUS					
1. Unit Name: HUMBOUT BAY POWER PLANT #3 2. Reporting Period: OCTOBER 1980		Notes			
				3. Licensed Thermal Power (MWt):	
4. Nameplate Rating (Gross MWe):					
5. Design Electrical Rating (Net MWe):					
6. Maximum Dependable Capacity (Gross MWe					
7. Maximum Dependable Capacity (Net MWe):					
	Number 3 Through 71 S	ince Last Report Give E	leasons		
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:					
P. Power Level To Which Restricted, If Any (Net MWe): N/A D. Reasons For Restrictions, If Any: N/A					
	This Month	Yrto-Date	Cumulative		
. Hours In Reporting Period	744	7319	151,247		
Number Of Hours Reactor Was Critical			98,171		
. Reactor Reserve Shutdown Hours			0		
. Hours Generator On-Line			97,252		
. Unit Reserve Shutdown Hours			0		
. Gross Thermal Energy Generated (MWH)			15,618, 456		
Gross Electrical Energy Generated (MWH)		*	4,739,732		
Net Electrical Energy Generated (MWH)	-230	-2091	4,484,361		
Unit Service Factor	0	0	64.37.		
. Unit Availability Factor			64.3%		
. Unit Capacity Factor (Using MDC Net)			47.1%		
. Unit Capacity Factor (Using DER Net)			45.8%		
. Unit Forced Outage Rate	*		1.94		
. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration	n of Each):			
Meha Dana ME da Ola a Dana da G	I.D. Co	INDETERMINA	76		
If Shut Down At End Of Report Period, Esti					
Units In Test Status (Prior to Commercial Op	peration):	Forecast	Achieved		
INITIAL CRITICALITY		***************************************	-		
INITIAL ELECTRICITY		2000	The second second		
COMMERCIAL OPERATION					

TELEPHONE HBPO #3 HBPO #3 5W BAJM 707/443-2789

76-6	Z.
760702	Date
· · · · · · · · · · · · · · · · · · ·	Type
744	Duration (Hours)
C ±	Reuson?
	Method of Shutting Down Reactor ³
ZA	l kensee Event Report #
	System Code ⁴
	Component Code ⁵
SEISMIC MODIFICATIONS	Cause & Corrective Action to Prevent Recurrence

(1777)

H.Other (Explain)

G-Operational Error (Explain)

F-Administrative

C.Refueling

D-Regulatory Restriction

3-Automatic Scram. 4-Other (Explain)

Method

1-Manual 2-Manual Stram.

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test

E Operator Training & License Examination

Scheduled Scheduled

Exhibit G · Instructions

Event Report (LER) File (NUREG-

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-133

'NIT H3PP#3

DATE U -5-80

COMPLETED BY P.W. BAUM

TELEPHONE 707/443-2789

MONTH OCTOBER 1980

AVERAGE DAILY POWER LEVEL (Mwe-Net)	DAY	AVERAGE DAILY POWER LEVE (MWe-Net)	
0	17		
	18		
	19		
	20		
	21		
	22		
	23		
	24		
	25		
	26		
	27		
	28		
	29		
	30		
	31		

INSTRUCTIONS

On this for it, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.