ATTACHMENT 13

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DON STEVENS DIAGNOSTIC DEVELOPMENT GROUP RESEARCH AND DEVELOPMENT DIVISION BABCOCK & WILCOX COMPANY "DEVELOPMENT OF A REACTOR CCOLANT PUMP MONITORING AND DIAGNOSTIC SYSTEM"

SPONSORED BY: DEPARTMENT OF ENERGY

PRIME CONTRACTOR: TOLEDO EDISON COMPANY

SUBCONTRACTOR:

BABCOCK & WILCOX COMPANY { NUCLEAR POWER GENERATION DIVISION }
{ RESEARCH AND DEVELOPMENT DIVISION }

PROGRAM OBJECTIVES

- I. DEVELOP AND DEMONSTRATE A PUMP MONITORING AND DIAGNOSTIC SYSTEM THAT WOULD:
 - 1. ALERT OPERATORS OF IMPENDING PUMP SEAL FAILURES
 - 2. PERFORM PUMP AND MOTOR PERFORMANCE MONITORING
 - 3. EXAMINE POTENTIAL RELATIONSHIPS BETWEEN PERFORMANCE AND SEAL PROBLEMS
 - 4. PROVIDE RELIABLE AND CONSISTENT PERFORMANCE RECORDS
- II. THESE OBJECTIVES ARE AIMED AT A REDUCTION IN PERSONNEL RADIATION EXPOSURE ATTRIBUTABLE TO FREQUENT MAINTENANCE.

PROJECT SCHEDULE

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- 1. PROJECT START DATE OCTOBER 1, 1980
- 2. INSTALLATION OF SYSTEM AT TECO'S DAVIS-BESSE UNIT 1 ~ SEPT. 1, 1981

3. DATA ACQUISITION FOR AT LEAST 1 FUEL CYCLE

4. TOTAL PROJECT DURATION - 40 MONTHS

Reactor coolant pump monitoring and diagnostic system block diagram

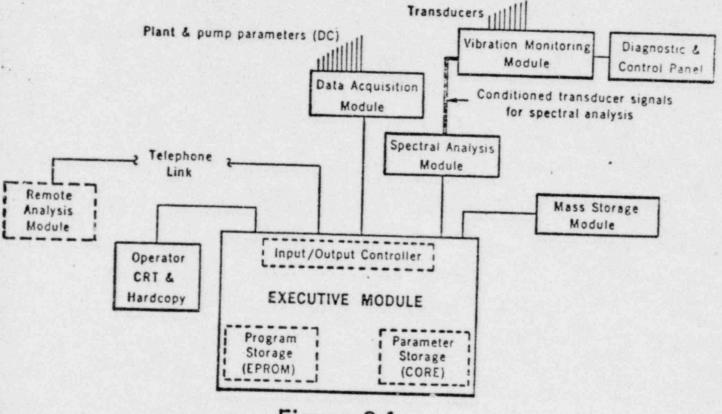


Figure 3.1

DATA ACQUISITION MODULE INPUTS

- UPPER SEAL LEAKAGE 4 CHANNELS
- 3RD SEAL CAVITY PRESSURE 4 CHANNELS
- 2ND SEAL CAVITY PRESSURE 4 CHANNELS
- SEAL RETURN OUTLET TEMPERATURE 4 CHANNELS
- SEAL INJECTION FLOW 4 CHANNELS
- ONE OTHER PUMP TEMPERATURE (NOT YET SELECTED) 4 CHANNELS
- WIDE RANGE RCS PRESSURE 1 CHANNEL
- CONTROLLED BLEED-OFF VALVE POSITION 4 CHANNELS
- PUMP MOTOR BREAKER STATUS CONTACT 4 CHANNELS
- PUMP NOT ZERO SPEED CONTACT 4 CHANNELS
- RCS COLD LEG TEMPERATURE 1 CHANNEL
- REACTOR POWER (% THERMAL) 1 CHANNEL
- PLANT PARAMETERS

TYPICAL SEQUENCE OF OPERATION

- REQUEST AND OBTAIN SEAL PERFORMANCE DATA FROM THE DATA ACQUISITION MODULE AND THE SPECTRAL ANALYSIS MODULE.
- DETERMINE THE PRESSURE DROP ACROSS EACH OF THE THREE PRESSURE REDUCING DEVICES (STAGING COILS) FOR ALL FOUR PUMPS.
- CALCULATE THE FLOW RATE THROUGH EACH PRESSURE REDUCING DEVICE.
- DETERMINE TOTAL SEAL LEAKAGE (CONTROLLED BLEED-OFF FLOW PLUS UPPER SEAL LEAKAGE) FOR EACH PUMP.
- CALCULATE THE LEAKAGE THROUGH THE FIRST AND SECOND SEAL STAGES FOR EACH PUMP.
- EVALUATE THE VALIDITY OF PUMP PARAMETERS TO DETERMINE IF AN INSTRUMENT MALFUNCTION EXISTS.
- DETERMINE IF A TRANSIENT IS IN PROGRESS.
- DETERMINE IF AN ALARM CONDITION EXISTS.
- CALCULATE THE POTENTIAL OF IMPENDING SEAL PROBLEMS.
- ANALYZE ALL OF THE CALCULATED INFORMATION AND PROVIDE THE PLANT OPERATOR WITH A CRT DISPLAY OF THE MOST IMPORTANT INFORMATION AT ALL TIMES, DEPENDING ON SYSTEM CONDITIONS.
- PROVIDE HARD COPY OF INFORMATION ON REQUEST AND/OR PERIODIC BASIS.
- PROVIDE DATA TO THE MASS STORAGE MODULE PERIODICALLY AS DEEMED NECESSARY UNDER CURRENT PUMP CONDITIONS.

SYSTEM FEATURES

- 1. PERFORMS ANALYTICAL CALCULATIONS TO PROJECT EXPECTED PUMP PERFORMANCE
- 2. WHERE POSSIBLE, INPUT SENSOR VALIDATION IS INCLUDED BY THE USE OF ANALYTICAL REDUNDANCY
- 3. SYSTEM HAS SELF-DIAGNOSTICS
- 4. REMOTE ANALYSIS MODULE TO ALLOW:
 - A) DATA TRANSFER TO HOME OFFICE
 - B) REMOTE OPERATOR INTERACTION
- 5. FOURIER ANALYSIS OF DYNAMIC SIGNALS BASED ON IN-HOUSE STUDIES OF ROTATING MACHINERY

SYSTEM FEATURES

- I. OPERATOR MAY DEFINE MULTIPLE SPECTRAL RANGES FOR EACH SENSOR.
 - RANGE MAY BE IN THE REGION OF 0-25 KHz
 - SPECTRA MAY HAVE WIDTH OF 5 Hz-25 KHz
 - TOTAL OF ~300 SPECTRA MAY BE DEFINED
- II. SYSTEM HILL AUTOMATICALLY SCAN ALL SENSORS IN SPECTRAL RANGES DEFINED BY OPERATOR.
 - SPECTRA CAN BE STORED FOR TRENDING
 - SPECTRA WILL BE COMPARED TO BASELINE DATA AND TO ALERT LEVELS DEFINED BY OPERATOR
- III. SYSTEM HAS THE MATHEMATICAL CAPABILITY TO NURMALIZE AND CONVERT TO ENGINEERING UNITS AND TO DEFINE AND COMPARE PORTIONS OF SPECTRA

CASA

- COMPUTER ASSISTED SPECTRAL ANALYSIS -

DEVELOPED AND FIELD-TESTED BY THE BABCOCK & WILCOX COMPANY

CASA PROVIDES ON-LINE SCANNING OF PLANT PARAMETERS AND SPECTRA OF SENSORS MEASURING THE DYNAMICS OF AN NSS.

THE MICROCOMPUTER BASED SYSTEM CONSISTS OF:

- AN INPUT MULTIPLEXER FOR CHANNEL SWITCHING
- TWO DIGITAL MASS STORAGE UNITS FOR DATA STORAGE
- CRT AND KEYBOARD FOR OPERATOR
 INTERACTION
- FFT SPECTRUM ANALYZER
- TIME OF YEAR CLOCK FOR TIMED OUTPUT AND DOCUMENTATION

CASA

RESULTS OF FIELD TEST

THE SPECIAL PRODUCTS SECTION OF THE BABCOCK AND WILCOX COMPANY HAS FIELD TESTED A PROTOTYPE CASA SYSTEM AT THE PRAIRIE ISLAND PLANT OF NORTHERN STATES POWER COMPANY.

CONCLUSIONS:

- ALERT LEVELS BASED ON SELECTED FREQUENCIES RELEVANT TO THE MACHINE BEING MONITORED ARE MORE EFFECTIVE THAN BROAD BAND ALARMS
- CASA DETECTED CAVITATION WHILE INSTALLED BROAD BAND VIBRATION MONITOR DID NOT BECAUSE:
 - THE CAVITATION CAUSED AN INCREASE OF A FACTOR OF 4 TO 100 AT THE KEY PUMP FREQUENCIES BEING MONITORED BY CASA
 - 2. THE CAVITATION CAUSED ONLY A 17% OVERALL INCREASE IN THE BROAD BAND LEVELS