YANKEE ATOMIC NUCLEAR POWER STATION

MONTHLY STATISTICAL REPORT 78-5 FOR THE MONTH OF MAY, 1978

OPERATING DATA REPORT

DOCKET NO. 70-29
DATE 780609

COMPLETED BY R.M. Sjogren
TELEPHONE (617) 366-9011 x.218

	OPERATING STATUS				
1	Unit Name: Yankee Ro	Notes			
	Reporting Period: May 10				
	Licensed Thermal Power (MWt):				
	Nameplate Rating (Gross MWe):	185			
		175			
	Maximum Dependable Capacity (Gross MWe):	100			
	Maximum Dependable Capacity (Net MWe):				
	If Changes Occur in Capacity Ratings (Items N	Sumber 3 Through 7) Sin	ice Last Report, Give R	easons:	
9.	Power Level To Which Restricted, If Any (Net	(MWe):	None		
10.	Reasons For Restrictions, If Any:				
		T1' W	V . D		
		This Month	Yrto-Date	Cumulative	
11	Hours In Reporting Period	744	3,623		
	Number Of Hours Reactor Was Critical	744	3,464.59	127,458.37	
	Reactor Reserve Shutdown Hours	0	0	0	
	Hours Generator On-Line	744	3,448	123,232.13	
	Unit Reserve Shutdown Hours	0 -	0	0	
	Gross Thermal Energy Generated (MWH)	436,154.4	2,044,278.5	65,459,917.41	
	Gross Electrical Energy Generated (MWH)	133,796.8	630,226.3	20,120,573.0	
	Net Electrical Energy Generated (MWH)	125,734.8	592,464.0	18,832,965.9	
	Unit Service Factor	100.0	95.7	80.5	
	Unit Availability Factor	100.0	100.0	not available	
	Unit Capacity Factor (Using MDC Net)	96.6	93.4	72.6	
	Unit Capacity Factor (Using DER Net)	96.6	93.4	72.6	
	Unit Forced Outage Rate	0.0	4.2	1.6	
24.	Shutdowns Scheduled Over Next 6 Months (T	ype, Date, and Duration	of Each):		
	Refueling shutdown scheduled for				
25.	If Shut Down At End Of Report Period, Estim	nated Date of Startup: _			
26.	Units In Test Status (Prior to Commercial Ope	Forecast	Achieved		
	INITIAL CRITICALITY				
	INITIAL ELECTRICITY				
	COMMERCIAL OPERATIO	N.			

POOR ORIGINAL

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-29

UNIT Yankee Rowe

COMPLETED BY R.M. Sjogren

TELEPHONE (617)366-9011 x.218

AVERAGE DAILY POWER LEVEL (Mwe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
172.4	17	172.4
172.8	18	173.1
173.1	19	174.1
172.9	20	174.3
171.4	21	174.1
88.2	22	173.4
139.8	23	173.9
173.3	24	174.0
173.0	25	173.8
173.0	26	173.9
172.7	27	174.2
172.3	28	174.0
172.2	29	167.2
171.7	30	172.2
171.0	31	172.8

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

(0/77)

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. UNIT NAME DATE COMPLETED BY

50-29 Yankee Rowe 780609 R.M. Sjogren TELEPHONE (617) 366-9011 x.218

REPORT MONTH May 1978

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No.	Date	Type1	Duration (Hours)	Reason	Method of Shutting Down Reactor 3	Licensce Event Report #	System Code4	Consponent Code5	Cause & Corrective Action to Prevent Recurrence
78-6	5/5/78 - 5/7/78	S	33.2	В	N/A	N/A	N/A	N/A	Throttle and control valve exercise and condenser tube cleaning.
78-7	5/29/78	S	5.8	В	N/A	N/A	N/A	N/A	Throttle and control valve exercise ·
	78-6	78-6 5/5/78 - 5/7/78	78-6 5/5/78 - 5/7/78 S	78-6 5/5/78 - 5/7/78 S 33.2	78-6 5/5/78 - 5/7/78 S 33.2 B	78-6 5/5/78 - 5/7/78 S 33.2 B N/A	78-6 5/5/78 - S 33.2 B N/A N/A 78-7 5/29/78 S 5.8 B N/A N/A	78-6 5/5/78 - S 33.2 B N/A N/A N/A N/A 78-7 5/29/78 S 5.8 B N/A N/A N/A	78-6 5/5/78 - 5/7/78 S 33.2 B N/A N/A N/A N/A N/A 78-7 5/29/78 S 5.8 B N/A N/A N/A N/A

F: Forced S. Scheduled Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

1-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H Other (Explain)

Method:

1-Manual

2-Manual Scrain.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit I - Same Source

(9/77)

DOCKET NO. 50-29

UNIT Yankee Rowe

DATE 780609

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REPORT MONTH May 1978

TELEPHONE

SUMMARY OF OPE. ATING EXPERIENCES

- 5/5 At 2200 hours a load reduction for throttle and control valve exercise and condenser tube cleaning.
- 5/6 At 0100 hours, with plant load at 130 MWe, throttle valve exercise was commenced. At 0200 hours the throttle valve exercise was completed and a load reduction to 90 MWe was begun for condenser tube cleaning. At 0400 hours the plant load was 90 MWe.
- 5/7 At 0710 hours the condenser tube cleaning was completed and plant load was increased at a rate of approximately 18 MWe/hr. At 1215 hours the plant was operating at full load.
- 5/29 At 0300 hours a load reduction for throttle and control valve exercise was begun. At 0515 hours, with plant load at 140 MWe, throttle valve exercise commenced. At 0615 hours the throttle valve exercise was completed and plant load was increased. At 0850 hours the plant was at full allowable power.

There was no safety-related maintenance to report.

W04/14/966

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1978.

PLANT NAME: YANKEE ROWE

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