YANKEE ATOMIC NUCLEAR POWER STATION

MONTHLY STATISTICAL REPORT 78-4 FOR THE MONTH OF APRIL, 1978

#### OPERATING DATA REPORT

DOCKET NO.
DATE
COMPLETED BY
TELEPHONE

780508 R.M. Sjogren (617)366-9011 x.218

## OPERATING STATUS

1. Unit Name:  2. Reporting Period:  3. Licensed Thermal Power (MWt):  4. Nameplate Rating (Gross MWe):  5. Design Electrical Rating (Net MWe):  6. Maximum Dependable Capacity (Gross M T). Maximum Dependable Capacity (Net MW)	1978 600 185 175 We): 180	Notes Clocks advanced one hour on 4-30-78 to establish daylight savings time.		
8. If Changes Occur in Capacity Ratings (Ite		ce Last Report, Give R	easons:	
9. Power Level To Which Restricted, If Any 10. Reasons For Restrictions, If Any:		None N/A		
	This Month	Yrto-Date	Cumulative	
	719	2,879		
11. Hours In Reporting Period	719	2,720.79	126,713.97 0 122,488.13	
12. Number Of Hours Reactor Was Critical	0	0		
13. Reactor Reserve Shutdown Hours	719	2,704		
14. Hours Generator On-Line	0	0		
15. Unit Reserve Shutdown Hours	429,845.8	1,608,124.1	65,023,763.01	
<ol> <li>Gross Thermal Energy Generated (MWH)</li> <li>Gross Electrical Energy Generated (MWH)</li> </ol>	133 101 2	496,429.5	19,986,776.2	
18. Net Electrical Energy Generated (MWH)	124,314.2	466,729.2	18.707,231.1	
19. Unit Service Factor	100.0	93.9	80.0	
20. Unit Availability Factor	100.0	100.0	not available	
21. Unit Capacity Factor (Using MDC Net)	98.0	92.6	72.4	
22. Unit Capacity Factor (Using DER Net)	98.0	92.6	72.4	
23. Unit Forced Outage Rate	0.0	5.6	1.6	
24. Shutdowns Scheduled Over Next 6 Month Refueling October 20, 1				
		. * *		
25. If Shut Down At End Of Report Period, I	Estimated Date of Startun:			
26. Units In Test Status (Prior to Commercial		Forecast	Achieved	
INITIAL CRITICALITY	Y		**	
INITIAL ELECTRICIT				

COMMERCIAL OPERATION

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-29			
UNIT	Yankee Rowe			
DATE	780508			
COMPLETED BY	R.M. Sjogren			
TELEPHONE	(617)366-9011 x.218			

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
174	17	173.3
166.6	18	173.3
173.7	19	172.8
173.9	20	172.9
173.9	21	173.3
173.8	22	173.2
173.4	23	173.2
173.1	24	173.1
173.3	25	173.2
173.3	26	173.1
173.5	27	173.0
173.4	28	172.9
173.3	29	172.9
173.2	30	167.6
173.3	31	
173.3		

### INSTRUCTIONS

On this format, list the average daily unit power level in & for each day in the reporting month. Compute to the nearest whole megawatt.

#### UNIT SHUTDOWNS AND POWER REDUCTIONS

50-29 DOCKET NO. UNIT NAME Yankee Rowe 780508 DATE COMPLETED BY R.M. Sjogren

REPORT MONTH April 1978

TELEPHONE \_(617)366-9011\_x.218

	No.	Date	Type1	Duration (Hours)	Reason?	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code4	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
	4	4/2/78	S	6.2	В	N/A	N/A	N/A	N/A	Throttle/Control Valve Exercise
NIMMA	5	4/30/78	S	6.4	В	N/A	N/A	27	N/A	Repacked No. 1 Boiler Feed Pump (P-1-1)
<b>WINDIINAIL</b>										

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

3 Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

(9/77)

DOCKET NO. 50-29

UNIT Yankee Rowe

DATE 780508

COMPLETED BY R. M. Sjogren

TELEPHONE (617)366-9011 x.218

REPORT MONTH April 1978

### SUMMARY OF OPERATING EXPERIENCES

- 4/2 At 0100 hours a load reduction was commenced to conduct a throttle valve exercise. At 0400 hours plant load was 140 MWe and the valve exercise was begun. At 0500 hours the valve exercise was completed and power escalation began. At 0710 hours the plant returned to full power operation.
- 4/30 At 0905 hours a load reduction was commenced to repack No. 1 Boiler Feed Pump (P-1-1). At 1020 hours plant load was  $\approx 160$  MWe and repacking of the pump began. At 1420 hours the pump was repacked and power escalation began. At 1530 hours the plant returned to full power operation.

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