C FORM 366

LICENSEE EVENT REPORT

TLL 527

			Attachment J	
CONTROL BLOCK:		(PLEASE PRINT OR TYPE	ALL REQUIRED INFORMATION)	_
PATMI2	2 0 10 - 0 0 0 LICENSE N	0 0 - 0 0 3 4 UMBER 25 36	1 1 1 1 1 6 57 CAT 58	(5)
CON'T REPORT L 6 0	5 0 0 0 0 3 2 0	(7) 0 9 0 9 8 0 69 EVENT DATE	8 1 0 0 9 8 0 TA TE SO	10
EVENT DESCRIPTION AND	PROBABLE CONSEQUENCES (10) Surveillance Procedure	a 4302-88 "Reactor Co	oolant System Flow-NNI'	', the
Security and Security	ent was found out of c			
	ion of any Technical S			
Secretarian Incommunication and a second	3.3.3.5 was entered i			the
o 6 plant, its operation, or the health and safety of the public.				
07				
0181				80
7 8 9 SYSTEM CODE	CAUSE CAUSE SUBCODE	COMPONENT CODE	COMP SUBCODE SUBCODE Y (15) Z (16)	
7 8 9 10	11 12 13 SEQUENTIAL	OCCURRENCE	19 20 REVISIO	ON
17 REPORT 8 0	REPORT NO. 0 4 2 26	O 3 28 29	TYPE NO. 0	1
ACTION PUTURE EFF	ECT SHUTDOWN HO	DURS (22) SUBMITTED FORM	M SUB. SUPPLIER MANUF	ACTURER
E 18 Z 19. L	$Z \bigcirc 2 \bigcirc 2 \bigcirc 3 \bigcirc 3 \bigcirc 2 \bigcirc 0$	10 10 Y 23 L	N 24 A 25 B 0	47 20
CAUSE DESCRIPTION AN	D CORRECTIVE ACTIONS (27)		As The Beester	
The cause of th	is event was due to ele	ectronic component dr	ift. The Reactor	Miles Services
	Flowrate Instrument wa			
[1] surveillance th	en completed. No long-	term action is planne	ed or considered appli	cable.
13				
T14) L				80
7 8 9 FACILITY STATUS % POWER	OTHER STATUS 30	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)	
15 X 28 0 0 0	29 Recovery Mode	B 31 Periodic Su	rveillance Recalibrati	on
7 8 9 10 1: ACTIVITY CONTENT RELEASED OF RELEASE	AMOUNT OF ACTIVITY 35		LOCATION OF RELEASE 36	
1 6 Z 33 Z 34 10 11 PERSONNEL EXPOSURES	N/A 44	45	N/A	80
NUMBER TYPE	DESCRIPTION (39)		N/A	
7 8 9 PERSONNEL INJURIES	13			80
NUMBER DESCR	IPTION (41)	N/	A	
7 8 9 11 12 LOSS OF OR DAMAGE TO FA	CILITY			30
TYPE DESCRIPTION	43)	N/A		
7 8 9 10 PUBLICITY GE			NRC USE C	ONLY e
ISSUED DESCRIPTION 45		N/A	68 69	80.3
	10200422 Chanli		PHONE: (717) 948-8461	0
NAME OF PRE	PARER Steven D. Chapli	11	THORE.	

NARRATIVE REPORT

TMI-2

LER 80-042/03L-0 EVENT DATE - September 9, 1980

I. EXPLANATION OF OCCURRENCE

While performing the 18-month Calibration per Surveillance Procedure 4302-R8, "Reactor Coolant System Flow-NNI", the RCS flow instrument was found out of calibration and declared inoperable.

This event was not a violation of any Technical Specification, but this report is issued because Action Statement 3.3.3.5 was entered inadvertantly.

II. CAUSE OF THE OCCURRENCE

The cause of this event was due to electronic component drift.

III. CIRCUMSTANCES SURROUNDING THE OCCURRENCE

At the time of the occurrence, the Unit 2 facility was in a long-term cold shutdown state. The reactor decay heat was being removed via natural circulation to the "A" steam generator which is operating in a 'steaming' mode. Throughout the event, there was no Loss of Natural Circulation heat removal in the RCS System.

IV. CORRECTIVE ACTIONS TAKEN OR TO BE TAKEN

IMMEDIATE

The Reactor Coclant System Flowrate Instrument was recalibrated on September 27, 1980, and the surveillance then completed.

LONG TERM

No long-term action is planned or considered applicable.

V. COMPONENT FAILURE DATA

N/A