## UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

# BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

Houston Lighting & Power Company, et a (South Texas Project, Units 1 and 2)

Docket Nos. 50-498A 50-499A

Docket Nos.

50-445A

50-446A

October 3, 198

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Office of the Secretar Docketing & Service

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Texas Utilities Generating Company, et al.) (Comanche Peak Steam Electric Station, Units 1 and 2)

> PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS MOTION FOR REVISION OF PROCEDURAL SCHEDULE

The Public Utilities Board of Brownsville, Texas, ("Brownsville') hereby moves the Board to revise the outstanding so as to extend the time for trial briefs, Procedural Schedule etc. from October 8, 1990 until ten (10) days after the Board rules on the proposed settlement and related matters, and to extend all other matters a commensurate time, and in support thereof Prownsville avers:

1. The Procedural Schedule has been promulgated and revised from time to time on the expectation that there would be a full-blown hearing involving most, or all, of the parties hereto,

October 8, 1980	Trial briefs, list of witnesses and exhibits, and summaries of testimony to be filed by complainant parties.
October 22, 1980	Trial briefs, lists of witnesses and exhibits, and summaries of testimony to be filed by defendant parties.
November 5, 1980	Final Prehearing Conference
November 12, 1980	Commencement of Evidentiary Hearing
	October 22, 1980 November 5, 1980

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with evidence presented by complainant parties (including Central Power & Light Company, Department of Justice, Nuclear Regulatory Commission staff and defendant parties (including Houston Lighting & Power Company and Texas Utilities Generating Company). Brownsville (a small system deeply affected) anticipated introducing only such evidence as would appear necessary after the main protagonists' presentations having in mind the affirmative responsibilities of the NRC Staff and Department of Justice.

2. The situation is now radically changed because of the proposed overall Settlement (including proposed license conditions) said to be reached among the three Applicants and three Government agency staffs. In the status reports, filed September 15, 1980, the Board is informed by the NRC Staff that (p. 1):

"The Staff is pleased to report that it, and the Department of Justice, have been able to conclude a settlement with the Applicants in these proceedings, as embodied in the two sets of proposed license conditions, attached herewith."

\*/ MRC S iff's Fourth Status Report on Settlement, September 14, 1980, ... which are attached:

Comanche Stipulation (CSW and TUGCO) September 12, 1980; <u>Comanche</u> Stipulation (NRC Staff, U. S. Department of Justice, Tex-La Electric Cooperative of Texas, Inc., and TUGCO) September 12, 1980;

STP Stipulation (NRC Staff, U. S. Department of Justice, CSW, Houste, Lighting and Power Co., City of Austin, Texas and City Public Service Board of San Antonio, Texas) September 12, 1980;

License Conditions for Comanche Peak Steam Electric Station Nuclear Units Nos. 1 and 2; License Conditions for South Texas Project Units Nos. 1 and 2, September 12, 1980;

Letter of September 11, 1930 to John Cambron, Esq., FERC attorney, from HLP, Texas Utilities Company and operating companies thereof ("TU"), and CSW; "Confirmed" FERC Staff, "Accord" NRC Staff. However, on September 25, 1980, Brownsville served its Motion for disapproval of proposed license conditions, together with comments and procedural suggestions. Moreover, the Texas Border Cooperatives, applicants for intervention, have stated their opposition to the proposed settlement criticizing the proposed conditions regarding DC interconnections, the capacity reservations in the interconnections, and the disconnection rights, although discussions with Central and South West Corporation "concerning enhanced opportunities for promulgation in generating units planned by that Company" (p. 8) are such that (by October 1, 1980) the Cooperatives will advise the Board "of whether they desire to withdraw their petition for leave to intervene" (p. 8). On October 1, 1980 Border filed a status report stating that no accord had been reached and therefore it could not accept the DC settlement.

3. Although Justice advised the Board that the proposed settlement license conditions would permit issuance of the operating licenses, the proposed conditions include a proviso:

> "Nothing herein shall preclude the Department of Justice from instituting or intervening in any proceeding at FERC, including FERC Docket No. EL79-8, and from presenting such arguments and evidence that it deems appropriate".\*\*\*/

\*/ Motion by the Public Utilities Board of the City of Brownsville, Texas for Disapproval of Proposed License Conditions; Comments Opposing Proposed License Conditions; and Request for Further Proceedings. \*\*/ September 24, 1980: Comments of the Texas Border Cooperatives on Proposed Settlements.

\*\*\*/ Comanche condition (2)(c); STP condition (I.B. (11).

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Pursuant thereto, Justice has petitioned to intervene in the related proceeding at FERC; and states therein (p. 3):

"The construction of the two direct current asynchronous electrical interconnections between ERCOT and SWPP, as advocated by CP&L, PSO, SWEPCO, and WTU in their Amendment Application of June 27, 1980, instead of the construction of alternating current synchronous interconnections between ERCOT utilities and SWPP utilities, as advocated in the CP&L Application of February 9, 1979, could have effects on utilities both in ERCOT and SWPP and throughout the southwestern United States that would be anticompetitive, inconsistent with the public interest and contrary to the Public Utility Regulatory Policies Act of 1978 ("PURPA").

4. At FERC, Comments on the proposed settlement have been postponed because of the failure of the CSW companies to file an amended Offer of Settlement as contemplated by the  $\varepsilon$  chedule set by the Presiding Administrative Law Judge. One party, Northeast Electric Cooperative, Inc., has commented in opposition to the proposed DC interconnection because (p. 3):

> "There is no showing by CSW . . . that the proposed DC interconnections are more or less beneficial than the AC interconnections originally proposed."

and further that:

". . . it is incumbent on CSW and this Commission to ensure that the proposed interconnections are indeed based upon sound engineering and economic principles."

\*/ Re Central Power & Light Co., et al, FERC Docket No. EL79-8
\*\*/ Petition of the United States Department of Justice for Leave to Intervene, dated September 17, 1980 (signed by six Justice attorneys).
\*\*\*/ Northeast Texas Electric Cooperative, Inc., Comments

regarding the Offer of Settlement, September 11, 1980, FERC Docket No. EL79-8. Northeast concludes:

". . . it is the recommendation of NTEC that the Joint Study Committee evaluations regarding the relative costs and benefits to the DC and AC interconnections as proposed be completed prior to approving the Offer of Settlement."

The other FERC parties, including Brownsville, are withholding Comments until the Amended Offer of Settlement has been filed.

5. The Settlement Agreement between CSW, HLP and TUGS of June 9, 1980 provides in effect (para. 4-7) that CSW's cessation of NRC litigation is interdependent upon a satisfactory FERC order within one year ( $\underline{i} \cdot \underline{e} \cdot$ , by June 8, 1981) and entry of a final and unappealable SEC order (no deadline specified and therefore it could be many years off). Moreover, during the interim period of the FERC proceeding CSW may terminate the Settlement Agreement at stated intervals of 60, 120 and 180 days from Agreement date. Admittedly, there is some lack of clarity in these provisions, which is further compounded by its finale:

> ". . . and this Agreement shall terminate whenever CSW, TUGS and HLP agree that it has become apparent that either condition A, B or C will not be satisfied." (Para. 7).

 The situation is confused and until clarified it is difficult if not impossible to know how to prepare for trial.

(a) Are the three companies fully and finally committed to a settlement (including the proposed NRC license conditions), or can CPL still terminate the 3-party settlement agreement on December 8, 1980 (180 days after the June 9, 1980

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contract date) or cn June 18, 1981 (if FERC has not granted the PURPA application, or has denied it, or at any other time if SEC determines that the DC interconnection will not meet the integration standards of the Public Utility Holding . Company Act)?

(b) Is Justice fully committed to the settlement (inc uding the proposed conditons)? Justice is contending (properly so) in FERC Docket No. EL 79-8, that the DC interconnection is unsatisfactory and anticompetitive, but that is also a concurrent issue in the NRC proceeding. Therefore, necessarily, Justice's position is substantively contrary to an NRC finding that the conditions cure the situation inconsistent with the antitrust laws; while, on the contrary, if the Applicants are proposing an anticompetitive interconnection, how can NRC make the contrary finding? Perhaps the Board needs to withhold some or all actions until the DC v. AC matter is resolved at FERC.

(c) Are HLP and TU fully committed, or can they withdraw from the settlement (including the proposed license conditions) if FERC orders an AC rather than DC connection?

(d) Is the Board going to rule on Brownsville's Motion of September 25th to reject, on legal grounds, the Settlement (including proposed conditions)? If so, the parties would need to know prior to filing their trial briefs since the hearing would be vastly different in one case as compared to another.

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(e) Aside from (d) above, is the Board going to review the settlement (including proposed conditions) and indicate whether it can approve them without a hearing under this case's posture, and, if not, does it desire a hearing in which proponents will put on evidence to support the settlement, and opponents will oppose? Will the Board, after review of the proposed Settlement, fashion some of ar form of hearing as may be most useful in resolving the case.

(f) Is there to be a bifurcated hearing: first, as to whether the proposed settlement can stand, and, if the Board decides it cannot, then, second, a full-blown hearing on the merits.

7. In view of the foregoing, it appears necessary that a pre-hearing conference be held to consider these matters, that the parties be given opportunity to file such pleadings as they deem appropriate (including answers to Brownsville's Motion of September 25, 1980), and that the hearing schedule be deferred until these matters are cleared. While this may involve a short delay, it will over-all shorten he time for completing this proceeding. Obviously, great progress has been made towared case resolution by the proposed settlement (since the hearing schedule was first established) and this justifies the extension of the hearing schedule so as to clarify the form and nature of the future proceedings.

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8. It is important also to consider the matter of prehearing and hearing costs which could be onerous and crushing on a single small system like Brownsville. We obviously must find a way to minimize these costs or otherwise be deprived of an opportunity to be heard by the sheer size of the price tag. We believe it one of the purposes of the administrative agency, to make it economically feasible for a small system's rights to be protected without all the tremendous expense that has now become characteristic of the federal district courts. Accordingly, we urge the Board to cooperate, in this case by clarifying the status of the proceeding, so that Brownsville can be heard on an economic basis.

WHEREFORE, Brownsville moves (i) to have the date for trial briefs and related matters postponed until 10 days after the Board rules on the proposed Settlement and related matters and to extend all other scheduled matters a commensurate time; (ii) to have the Board call a conference of the parties; and (iii) for such other relief as the Board may deem appropriate.

Respectfully submitted, coneget

George Spiegel Attorney for the Public Utilities Board of the City of Brownsville, Texas

October 3, 1980

Law Offices: Spiegel & McDiarmid 2600 Virginia Avenue, N. W. Suite 312 Washington, D. C. 20037 (202) 333-4500

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### UNITED STATES OF AMERICA BEFORE THE NUCLEAR REGULATORY COMMISSION

#### BEFORE THE ATOMIC SAFETY LICENSING BOARD

In the Matter of

HOUSTON LIGHTING & POWER COMPANY, et al.	) Docket	50-498A 50-499A
(South Texas Project, Unit Nos. 1 and 2)	) ) )	
In the Matter of	) )	

TEXAS UTILITIES GENERATING COMPANY, et al.

Docket Nos. 50-445A and 50-446A

(Comanche Peak Steam Electric Station, Unit Nos. 1 and 2)

## CERTIFICATE OF SERVICE

I hereby certify that I have caused copies of the foregoing PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS MOTION FOR REVISION OF PROCEDURAL SCHEDULE to be served on the following by deposit in the United States mail, first class, postage paid, this 3rd day of October, 1980.

Marshall E. Miller, Chairman Atomic Safety & Licensing Board Panel Nuclear Regulatory Commission Washington, D. C. 20555

Michael L. Glaser, Esquire 1150 17th Street, N. W. Washington, D. C. 20036

Fredric D. Chanania, Esq. Michael B. Blume, Esq. Ann Hodgdon, Esq. Nuclear Regulatory Commission Washington, D. C. 20555 Sheldon J. Wolfe, Esquire Atomic Safety & Licensing Board Panel Nuclear Regulatory Commission Washington, D. C. 20555

Joseph Rutberg, Esquire Antitrust Counsel Nuclear Regulatory Commission Washington, D. C. 20555

R. Gordon Gooch, Esquire John P. Mathis, Esquire Baker & Botts 1701 Pennsylvania Avenue, N. W. Washington, D. C. 20006 Jerome Saltzman, Chief Antitrust & Indemnity Group Nuclear Regulatory Commission Washington, D. C. 20555

Chase R. Stephens, Chief Docketing & Service Section Office of the Secretary Nuclear Regulatory Commission Washington, D. C. 20555

David M. Stahl, Esquire Sarah F. Holzsweig, Esquire Isham, Lincoln & Beale 1120 Connecticut Avenue, N.W. Suite 325 Washington, D.C. 20036

Robert Fabrikant, Esquire Antitrust Division Department of Justice P. O. Box 14141 Washington, D.C. 20444

Joseph Knotts, Esquire Nicholas S. Reynolds, Esquire Debevoise & Liberman 1200 17th Street, N. W. Washington, D. C. 20036

Douglas F. John, Esquire McDermott, Will & Emery 1101 Connecticut Avenue, N.W. Suite 1201 Washington, D.C. 20036

Robert O'Neil, Esquire Miller, Balis & O'Neil 776 Executive Building 130 Fifteenth Street, N.W. Washington, D.C. 20005

Ms. Evelyn H. Smith Route 6, Box 298 Gaffney, South Carolina 29340

Dick T. Brown, Esquire 800 Milam Building San Antonio, Texas 78205 Robert Lowenstein, Esquire J. A. Bouknight, Jr., Esquire William J. Franklin, Faquire Lowenstein, Newman, Reis, Axelrad & Toll 1025 Connecticut Avenue, N. W. Washington, D. C. 20036

Frederick H. Ritts, Esquire Law Offices of Northcutt Ely Watergate 600 Building Washington, D. C. 20037

Wheatley & Wolleson 1112 Watergate Office Building 2600 Virginia Avenue, N. W. Washington, D. C. 20037

William Sayles, Chairman and Chief Executive Officer Central Power & Light Company P. O. Box 2121 Corpus Christi, Texas 78403

G. K. Spruce, General Manager City Public Service Board P. O. Box 1771 San Antonio, Texas 78201

Jon C. Wood, Esquire W. Roger Wilson, Esquire Matthews, Nowlin, Macfarlane & Barrett 1500 Alamo National Building San Antonio, Texas 78205

Perry G. Brittain, President Texas Utilities Generating Co. 2001 Bryan Tower Dallas, Texas 75201

J. Irion Worsham, Esquire Merlyn D. Sampels, Esquire Spencer C. Relyea, Esquire Worsham, Forsythe & Sampels 2001 Bryan Tower Suite 2500 Dallas, Texas 75201 R. L. Hancock, Director
City of Austin Electric Utility
Department
P. O. Box 1088
Austip. Texas 78767

Jerry L. Harris, Esquire Richard C. Balough, Esquire Cit, Austin P. C. Box 1088 Austin, Texas 78767

Don H. Davidson City Manager City of Austin P. C. Ox 1088 Austin Texas 78767

Don R. Butler, Esq. Sneed, Vine, Wilkerson, Selman & Perry P. O. Box 1409 Austin, Texas 78767

Morgan Hunter, E quire McGinnis, Lochridge & Kilgore 900 Congress Avenue Austin, Texas 78701

Kevin B. Pratt, Esquire Linda Aaker, Esquire P. O. Box 12548 Capital Station Austin, Texas 73767

E. W. Barnett, Esquire Charles G. Thrash, Jr., Esquire J. Gregory Copeland, Esquire Theodore F. Weiss, Jr., Esquire Baker & Botts 3000 One Shell Plaza Houston, Texas 77002

Paul W. Eaton, Jr., Esq. Hinkle, Cox, Eaton, Coffield and Hensley P. O. Box 10 Roswell, New Mexico 88201 G. W. Oprea, Jr. Executive Vice President Houston Lighting & Power Co. P. O. Box 1700 Houston, Texas 77001

W. S. Robson, General Manager South Texas Electric Coop. Inc. P. O. Box 151 Nursery, Texas 77976

Michael I. Miller, Esquire Isham, Lincoln & Beale One First National Plaza Chicago, Illinois 60603

Donald Clements, Esquire Gulf States Utilities Co. P. O. Box 2951 Beaumont, Texas 77074

Knoland J. Plucknett Executive Director Committee on Power for the Southwest, Inc. 5541 Skelly Drive Tulsa, Oklahoma 74135

Jay M. Galt, Esquire Looney, Nichols, Johnson & Hayes 219 Couch Drive Oklahoma City, Oklahoma 73101

Robert E. Cohn, Esq. Richard J. Leidl, Esq. Butler, Binion, Rice, Cook & Knapp 1747 Pennsylvania Ave., N.W. 9th Floor Washington, D.C. 20006

Leland F. Leatherman, Esq. McMath, Leatherman and Woods, P.A. 711 West Third Street Little Rock, Arkansas 72201 Somervell County Public Library P. O. Box 417 Glen Rose, Texas 76403

Maynard Human, General Manager Western Farmers Electric Coop. P. O. Box 429 Anadarko, Oklahoma 73005

James E. Monahan Executive Vice President and General Manager Brazos Electric Power Coop., Inc. P. O. Box 6296 Waco, Texas 76706

Robert M. Rader, Esquire Conner, Moore & Corber 1747 Pennsylvania Avenue, N. W. Washington, D. C. 20006

W. N. Woolsey, Esquire Dyer and Redford 1030 Petroleum Tower Corpus Christi, Texas 78474

Mr. G. Holman King West Texas Utilities Co. P. O. Box 841 Abilene, Texas 79604

Maurice V. Brooks, Esq. Brooks, Gordon, Long & Shahan P. O. Box 118 Abilene, Texas 79604

George Spiege

Attorney for the Public Utilities Board of the City of Brownsville, Texas

October 3, 1980