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UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

## AUG 2 9 1980

Docket Nos.: 50-483 and 50-486

> MEMORANDUM FOR: B. J. Youngblood, Chief, Licensing Branch No. 1, DL FROM: Richard M. Stark. Project Manager, Licensing Branch No. 1, DL SUBJECT: CALLAWAY 1 AND 2 CASE LOAD FORECAST

DATE AND TIME:

LOCATION:

PURPOSE:

PARTICIPANTS:

October 9 and 10, 1980 8:00 AM - 5:00 PM

Mokane Lions Club Mokane, Missouri 65059 and Callaway Site Fulton, Missouri

The NRC case load forecast panel meeting and site visit for the Callaway 1 and 2 plants (see agenda)

ERA

NRC Staff W. Lovelace, R. Stark, W. Hansen

Union Electric Company

A. Passwater

Ecclient III. Fack

Richard M. Stark, Project Manager Licensing Branch No. 1 Division of Licensing

NOTE: Members of the public wishing to attend should contact Richard M. Stark at 301-492-7238 by September 15, 1980 so that arrangements can be made for their attendance.

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## CALLAWAY UNIT ONE CASELOAD FORECAST PANEL SITE VISIT MEETING AGENDA

- Overview of project construction schedule including progress and major milestones completed since Caseload Panel visit of November, 1979, current problems and any anticipated problem areas that may impact the current projected fuel load date.
- Detailed review and current status of design and engineering effort (by major discipline) including any potential problems that may arise from necessary rework.
- Detailed review and current status of procurement activities including valves, pipe, instruments, cable, major components, etc.
- Actual and proposed craft work force (by major craft), craft availability, productivity, potential labor negotiations and problems.
- 5. Detailed review and current status of all large and small bore pipe hangers, restraince, snubbers, etc., including design, rework, procurement, fabrication, delivery and installation.
- Detailed review of project schedule identifying critical path items, near critical items, amount of float for various activities, the current critical path to fuel loading, methods of implementation of corrective action for any activities with negative float, and provisions for contingencies. The estimated project percent complete as of September 30, 1980.
- Detailed review and current status of bulk quantities including current estimated quantities, quantities installed to date, quantities scheduled to date, current percent complete for each, actual versus forecast installation rates, and basis for figures.
  - (a) Concrete (CY)
  - (b) Process Pipe (LF)
    - Large Bore Pipe (2 1/2" and larger) - Small Bore Pipe (2" and smaller)
  - (c) Yard Pipe (LF)
  - (d) Large Bore Pipe Hangers, Restraints, Snubbers (ea)

- (e) Small Bore Pipe Hangers, Restraints (ea)
- (f) Cable Tray (LF)
- (g) Total Conduit (LF)
- (h) Total Exposed Metal Conduit (LF)
- (i) Cable (LF)

- Power
- Control
- Security
- Instrumentation
- Plant Lighting
- (j) Terminations (ea)
  - Power
  - Control
  - Security
  - Instrumentation
  - Plant Lighting
- (k) Electrical Circuits (ea)
  - Power
  - Control
  - Security
- (1) Instrumentation (ea)
- 8. Detailed review and current status of preparation of preop test procedures, integration of preop test activities with construction schedule, system turnover schedule, preop test schedule, current and proposed preop test program manpower.
  - (a) Total number of procedures required for fuel load.
  - (b) Number of draft procedures not started.
  - Number of draft procedures being written. (c)
  - (d) Number of procedures approved.
  - (e) (f) Number of procedures in review.
  - Total number of preop tests required for fuel load.
  - (g) Number of preop tests completed.
  - (h) Number of preop tests currently in progress.
    (i) Number of systems turned over to other tests.
  - Number r: systems turned over to start-up.

- 9. Detailed discussion of potential schedular influence due to changes attributed to NUREG-0660, NUREG-0694 and other recent licensing requirements.
- 10. Site tour and observation of construction activities.

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cc: Mr. Nicholas A. Petrick Executive Director - SNUPPS 5 Choke Cherry Road Rockville, Maryland 20850

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Mr. D. F. Schnell Manager - Nuclear Engineering Union Electric Company P. O. Box 149 St. Louis, Missouri 63166

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