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Westinghouse
Electric Corporation

Water Reactor
Divisions

Nuclear Technology Division
Box 355
Pittsburgh Pennsylvania 15230

September 18, 1980

NS-TMA-2312

Mr. James R. Miller, Chief
Special Projects Branch
Division of Project Management
U. S. Nuclear Regulatory Commission
Phillips Building
7920 Norfolk Avenue
Bethesda, Maryland 20014

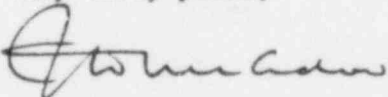
Subject: Review of WCAP-9292

Dear Mr. Miller:

Enclosed are fifty (50) copies of responses to NRC questions on WCAP-9292 entitled "Dynamic Fracture Toughness of ASME SA 508 Class 2a and ASME SA 533 Grade A Class 2 Base and Heat Affected Zone Material and Applicable Weld Metals." The enclosed (non-proprietary) information is being provided in response to the Materials Engineering Branch request for additional information received via the July 25, 1979, letter from J. F. Stolz (NRC) to T. M. Anderson (Westinghouse).

Review of the enclosed documentation in the context of WCAP-9292 is requested. Furthermore, we request consideration of WCAP-9292 and this supplemental information in conjunction with specific safety analysis report references.

Very truly yours,


for T. M. Anderson, Manager
Nuclear Safety Department

CLG/TMA/jaw

Enclosure

cc: L. L. Kintner, 1L, 1A
R. M. Gamble, 1L, 1A

8009230685

C

120.0

MATERIALS ENGINEERING BRANCH

120.1

In the cover letter attached to Westinghouse Topical Report WCAP-9292 (letter C. Eicheldinger to J. F. Stolz, NS-CE-1730, dated March 17, 1978) it is stated that this report was submitted in support of nine licensing applications, as well as any future plants, using SA 508 Class 2a or SA 533 Grade A Class 2 steels in a pressure retaining component of the reactor coolant pressure boundary. Expand this list of plants to include (a) all operating plants, all plants currently under licensing review (CP or OL), and all standard NSSS designs (PDA or FDA), (b) the affected components, and (c) the specific location in the component (e.g., main coolant RV outlet nozzle, RV head flange, pressurizer manway) where the subject high strength steels have been, or will be, used.

Response: Table 120.1-1 identifies usages of SA 508 Class 2a and SA 533 Class 2 materials in primary pressure retaining applications by plant, component, and location in the component.

For future plants, including those referencing RESAR documents, SA 508 Class 2a and SA 533 Class 2 steels may be used in the following primary pressure retaining applications:

SA 508 Class 2a: steam generator tubesheets
steam generator support rings
steam generator primary nozzles
steam generator primary manways
pressurizer nozzles
pressurizer manways

SA 533 Class 2: steam generator channel heads
pressurizer heads
pressurizer shells

TABLE 120.1-1

SA 508 Class 2a and SA 533 Class 2 Usages

STEAM GENERATOR

Plant (Docket Number)	SA 508 Class 2a				SA 533 Grade B Class 2
	Tubesheet	Primary Nozzle	Primary Manway	Support Ring	Channel Head (Dome)
Braidwood Unit 2 (50-457)	X				
Callaway Unit 2 (50-486)	X				
Catawba Unit 2 (50-414)	X				
Marble Hill Unit 2 (50-547)	X				
Millstone Unit 3 (50-423)	X				
Seabrook Unit 1 (50-443)	X				
Seabrook Unit 2 (50-444)	X				
South Texas Unit 1 (50-498)	X	X	X		X
South Texas Unit 2 (50-499)	X	X	X	X	X
Surry Unit 1 [Replacement] (50-280)	X				
Surry Unit 2 [Replacement] (50-281)	X				
Turkey Point Unit 1 [Replacement] (50-250)	X				
Turkey Point Unit 2 [Replacement] (50-251)	X				
Alvin W. Vogtle Unit 1 (50-424)	X				
Alvin W. Vogtle Unit 2 (50-425)	X				

TABLE 120.1-1

(Continued)

PRESSURIZER

Plant (Docket Number)	SA 508 Class 2a				SA 533 Grade A Class 2		
	Spray Nozzle	Surge Nozzle	Safety and Relief Nozzles	Manway	Shell	Heads	
Beaver Valley Unit 2 (50-412)	X	X	X	X	X	X	
Braidwood Unit 1 (50-456)	X	X	X	X	X	X	
Braidwood Unit 2 (50-457)	X	X	X	X	X	X	
Byron Unit 1 (50-454)	X	X	X	X	X	X	
Byron Unit 2 (50-455)	X	X	X	X	X	X	
Callaway Unit 1 (50-483)	X	X	X	X	X	X	
Catawba Unit 1 (50-413)	X	X	X	X	X	X	
Catawba Unit 2 (50-414)	X	X	X	X	X	X	
Comanche Peak Unit 1 (50-445)	X	X	X	X	X	X	
Comanche Peak Unit 2 (50-446)	X	X	X	X	X	X	
Donald C. Cook Unit 2 (50-315)	X	X	X	X	X	X	
Diablo Canyon Unit 2 (50-323)					X	X	
Joseph M. Farley Unit 1 (50-363)					X	X	
Joseph M. Farley Unit 2 (50-364)					X	X	
Marble Hill Unit 1 (50-546)	X	X	X	X	X	X	
Marble Hill Unit 2 (50-547)	X	X	X	X	X	X	
William B. McGuire Unit 1 (50-369)					X	X	
William B. McGuire Unit 2 (50-370)					X	X	
Millstone Unit 3 (50-423)	X	X	X	X	X	X	

TABLE 120.1-1

(Continued)

PRESSURIZER (CONTINUED)

Plant (Docket Number)	SA 508 Class 2a				SA 533 Grade A Class 2	
	Spray Nozzle	Surge Nozzle	Safety and Relief Nozzles	Manway	Shell	Heads
North Anna Unit 1 (50-338)					X	X
North Anna Unit 2 (50-339)					X	X
Seabrook Unit 1 (50-443)	X	X	X	X	X	X
Seabrook Unit 2 (50-444)	X	X	X	X	X	X
Sequoyah Unit 1 (50-327)					X	X
Sequoyah Unit 2 (50-328)					X	X
Shearon Harris Unit 1 (50-400)					X	X
Shearon Harris Unit 2 (50-401)	X	X	X	X	X	X
South Texas Unit 1 (50-498)	X	X	X	X	X	X
South Texas Unit 2 (50-499)	X	X	X	X	X	X
Virgil C. Summer (50-395)					X	X
Trojan (50-344)					X	X
Alvin W. Vogtle Unit 1 (50-424)	X	X	X	X	X	X
Alvin W. Vogtle Unit 2 (50-425)	X	X	X	X	X	X
Watts Bar Unit 1 (50-390)					X	X
Watts Bar Unit 2 (50-391)					X	X
Wolf Creek (50-482)	X	X	X	X	X	X
Zion Unit 2 (50-304)					X	X

120.2

(a) Present the details of typical material histories for the subject steels. The histories should include the as received metallurgical condition and all significant fabrication steps (e.g., type and degree of working, heat treatment time and temperature, welding process description, final product dimensions). Confirm that the steels will be used in the above stated conditions in all applications. If there are exceptions indicate what the exceptions are and what operating plants or plants under construction are affected.

(b) Present the details of the test specimen history for the subject steels. The history should include specimen origin (material, form, size and metallurgical condition), location and orientation of the specimens in the original product, degree of working, and heat treatment time and temperature.

Response: (a) SA 508 Class 2a forgings and SA 533 Class 2 plates are received in the quenched and tempered condition; these base materials have a specified minimum tempering temperature of 1175°F.

SA 508 Class 2a

Typical as received metallurgical conditions for SA 508 Class 2a forgings are presented below; this information has been extracted from actual material certifications for production materials and is considered to be representative.

<u>Component Part</u>	<u>Heat Treatment</u>
Steam Generator Tubesheet	Heated to 1590° ± 10°F, held 18 hr. and water quenched; tempered 1190° ± 10°F and held 18 hr.
Steam Generator Support Ring	Heated to 1575°F, held 16 hr. and water quenched; tempered 1180°F and held 20 hr.
	Heated to 1590° ± 10°F, held 8.5 hr. and water quenched; tempered 1250°F and held 13 hr.

Steam Generator Primary Nozzle	Heated to 1640°F, held 9 hr. and water quenched; tempered 1280°F and held 11 hr.
Steam Generator and Pressurizer Manways	Heated to 1560° ± 25°F, held 7.5 hr. and water quenched; tempered 1250° ± 25°F and held 7 hr. Heated to 1560° ± 15°F, held 12 hr. and water quenched; tempered 1180° ± 15° ₋₅ °F and held 12 hr.
Pressurizer Nozzles	Heated to 1580° ± 10°F, held 2 hr. and water quenched; tempered 1240° ± 10°F and held 3 hr.

The production forgings (represented by WCAP-9292) encompass a complete range of thicknesses and degree of working [i.e., from tubesheets (approximately 24 inches) to small nozzles (weld end of approximately 1-1/2 inches)].

SA 533 Grade A Class 2

Typical as received metallurgical conditions for SA 533 Grade A Class 2 plates are presented in Table 3-2 of WCAP-9292. It should be noted that the SA 533 Grade A Class 2 test specimens were taken from actual production material; therefore, the as received conditions given in Table 3-2 of WCAP-9292 are considered to be representative.

During fabrication, SA 533 Grade A Class 2 plate material used for shells is shaped by cold forming to the shell curvature prior to welding.

SA 533 Grade B Class 2

A typical as received metallurgical condition for SA 533 Grade B Class 2 plates is presented below; this information has been extracted from actual material certifications for production materials and is considered to be representative.

<u>Component Part</u>	<u>Heat Treatment</u>
Steam Generator Channel Head	Heated to 1625°F/1675°F, held 1 hr. per inch thickness (minimum) and water quenched; tempered 1190°F and held 1 hr. per inch thickness (minimum).

All welding of these base materials is performed in accordance with ASME qualified procedures using:

- Submerged Arc Welding with ASME SFA 5.17 type EH-14 modified weld wire and Linde 0091 flux.
- Shielded Metal Arc Welding with ASME SFA 5.5 type E-9018-M electrodes.

The anticipated post-weld heat treatments (PWHT) for the primary pressure retaining weldments (of various thicknesses) range from 3 to 30 (accumulated) hours at 1125°F in accordance with the ASME Code requirements. The most typical PWHT is 10-15 hours at 1125°F or 15-18 hours at 1000°F.

Final dimensions are supplied to each customer via "as built drawings." Typical product dimensions of the steam generator tubesheet, support ring, primary nozzle, primary manway, channel head, and the pressurizer nozzles, manway, head, and shell are shown in Figures 120.2-1 through 120.2-10, respectively.

(b) The metallurgical conditions of the SA 508 Class 2a and SA 533 Grade A Class 2 test specimens are given in Tables 2-1 and 3-2 of WCAP-9292, respectively.

To represent the large range of thicknesses [noted in part (a)], SA 508 Class 2a test forgings were obtained from two of the vendors, which supply production forgings; the test forging thickness selected was 4 inches. The forged SA 508 Class 2a base plates measured 4x12x36 inches. The test specimen layouts for the SA 508 Class 2a base material and heat affected zone (HAZ) material are shown in Figures 120.2-11 and 120.2-12, respectively.

As stated in part (a), the SA 533 Grade A Class 2 test material was obtained from actual production material. The four SA 533 Grade A Class 2 base plates measured approximately 3.7x114x285 inches. The SA 533 Grade A Class specimens were oriented in the L-T orientation, as defined by ASTM E-399. The test specimen layouts for the SA 533 Grade A Class 2 base material and HAZ material/weld metal are shown in Figures 120.2-13 and 120.2-14, respectively.

As stated in WCAP-9292, the PWHT times on the weldments tested were 3/3.5 hours at 1125°F. Subsequent to submittal of WCAP-9292 to the NRC and in order to encompass the anticipated production PWHT ranges, Westinghouse has further investigated the effect of PWHT time and temperature on fracture toughness properties. Specifically, dynamic fracture toughness testing was performed on SA 508 Class 2a and SA 533 Grade B Class 2 steels, which have been subjected to one of the three following long time post-weld type stress relief heat treatments:

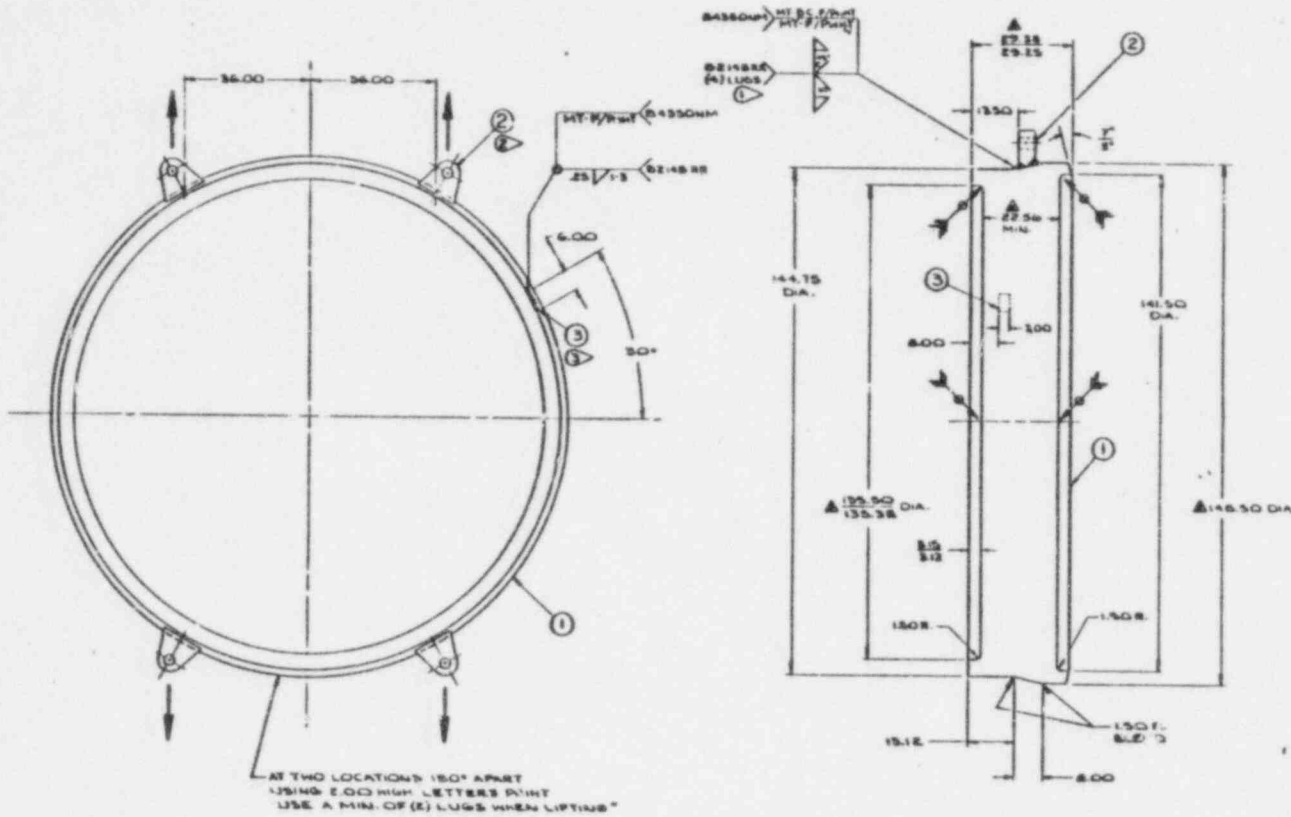
- 48 hours at 1000°F
- 24 hours at 1125°F
- 48 hours at 1125°F

The results of this testing are presented in Appendix A; all of the dynamic fracture toughness values exceed the ASME specified minimum reference toughness K_{IR} curve. The testing documented in WCAP-9292 and Appendix A considers (and exceeds) the PWHT ranges anticipated during production.

POOR ORIGINAL

FIGURE 120.2-1
Steam Generator Tubesheet

120-10



DESIGNER	BASSON
PROCESS SPEC	
NOTE	26-7455

SEE DRAWING 26-18A-01
FOR SUPPLEMENTARY MANUFACTURING DATA

Westinghouse Electric Corporation

TAMPA DIVISION TAMPA FLA.
APPARATUS STEAM GENERATOR - MODEL "E2"
PILE TUBE PLANT FOR SUBMERSIBLE

6522D98

1	500	11/13/53	01
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LAST NUMBER USED	
DATE	
BY	

POOR ORIGINAL

FIGURE 120.2-2
Steam Generator Support Ring

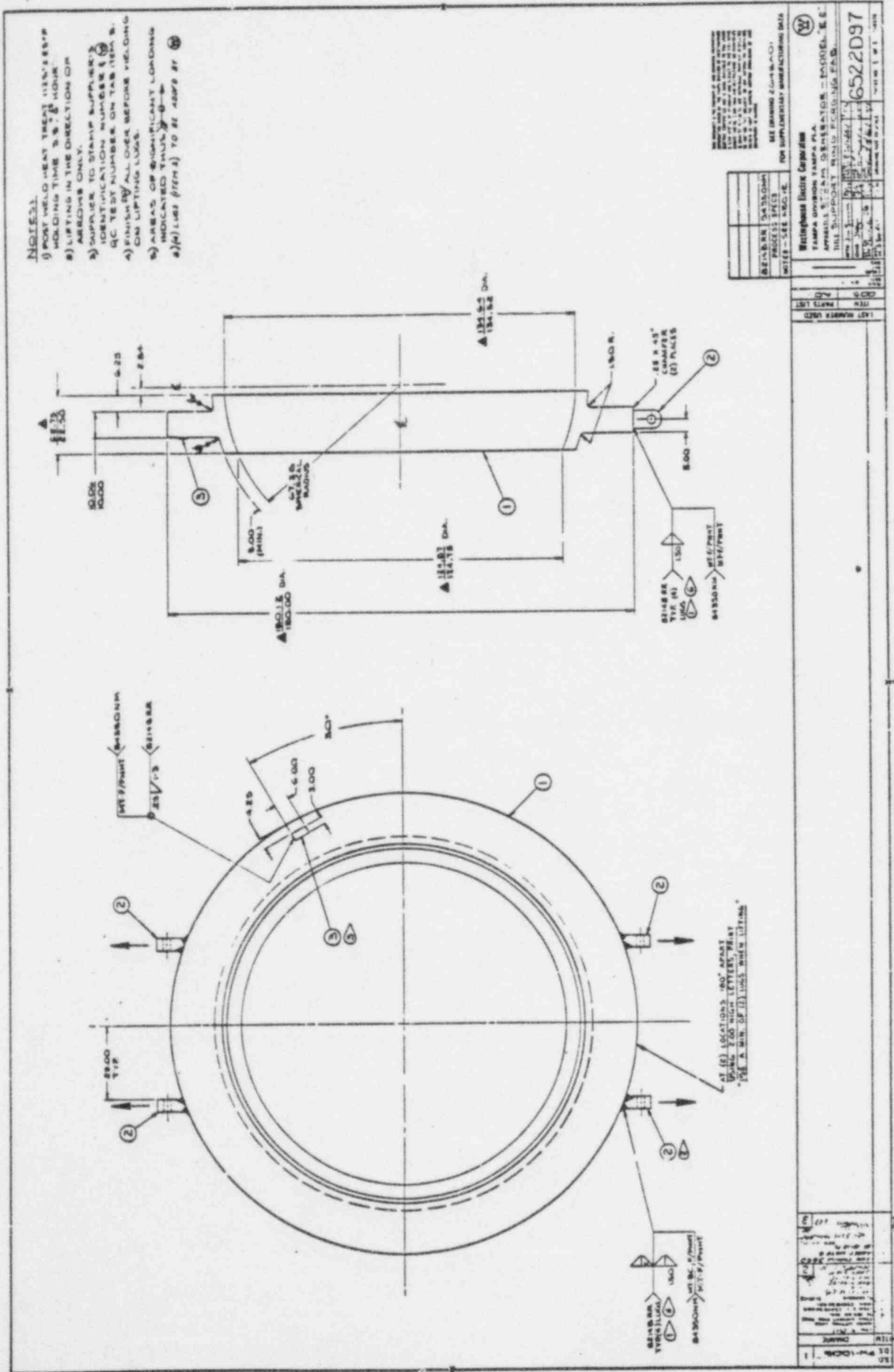
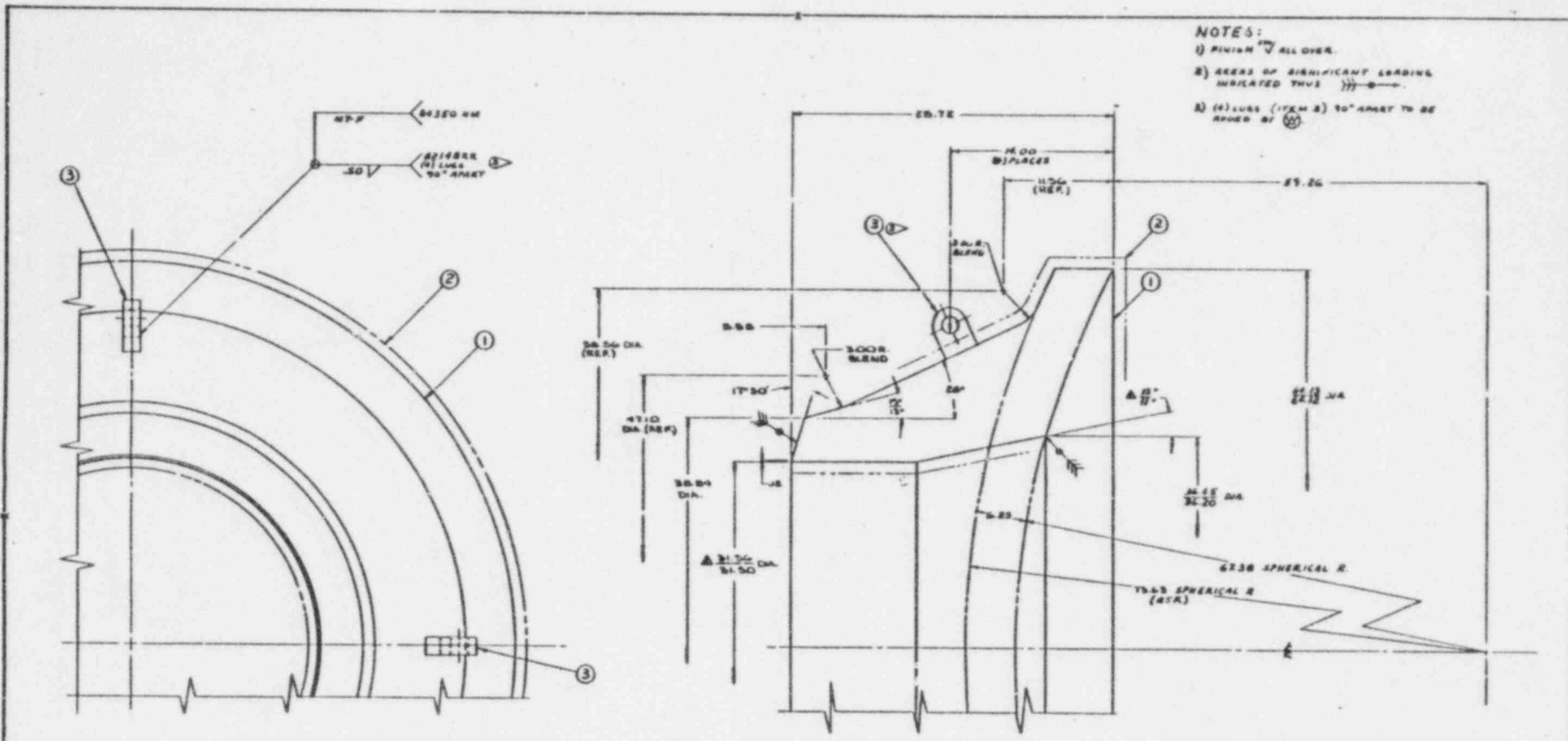


FIGURE 120.2-3
 Steam Generator Primary Nozzle

POOR ORIGINAL

120-12



- NOTES:
 1) FINISH ∇ ALL OVER.
 2) SEERS OF SIGNIFICANT LEADING
 INDICATED THUS ∇ —
 3) (S) LUGS (1) (X) (M) 2) 30° ANGLE TO BE
 APPLIED BY ∇

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100		101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141 142 143 144 145 146 147 148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184 185 186 187 188 189 190 191 192 193 194 195 196 197 198 199 200		201 202 203 204 205 206 207 208 209 210 211 212 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228 229 230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 265 266 267 268 269 270 271 272 273 274 275 276 277 278 279 280 281 282 283 284 285 286 287 288 289 290 291 292 293 294 295 296 297 298 299 300	301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 331 332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348 349 350 351 352 353 354 355 356 357 358 359 360 361 362 363 364 365 366 367 368 369 370 371 372 373 374 375 376 377 378 379 380 381 382 383 384 385 386 387 388 389 390 391 392 393 394 395 396 397 398 399 400	401 402 403 404 405 406 407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424 425 426 427 428 429 430 431 432 433 434 435 436 437 438 439 440 441 442 443 444 445 446 447 448 449 450 451 452 453 454 455 456 457 458 459 460 461 462 463 464 465 466 467 468 469 470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487 488 489 490 491 492 493 494 495 496 497 498 499 500	501 502 503 504 505 506 507 508 509 510 511 512 513 514 515 516 517 518 519 520 521 522 523 524 525 526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547 548 549 550 551 552 553 554 555 556 557 558 559 560 561 562 563 564 565 566 567 568 569 570 571 572 573 574 575 576 577 578 579 580 581 582 583 584 585 586 587 588 589 590 591 592 593 594 595 596 597 598 599 600	601 602 603 604 605 606 607 608 609 610 611 612 613 614 615 616 617 618 619 620 621 622 623 624 625 626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647 648 649 650 651 652 653 654 655 656 657 658 659 660 661 662 663 664 665 666 667 668 669 670 671 672 673 674 675 676 677 678 679 680 681 682 683 684 685 686 687 688 689 690 691 692 693 694 695 696 697 698 699 700	701 702 703 704 705 706 707 708 709 710 711 712 713 714 715 716 717 718 719 720 721 722 723 724 725 726 727 728 729 730 731 732 733 734 735 736 737 738 739 740 741 742 743 744 745 746 747 748 749 750 751 752 753 754 755 756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775 776 777 778 779 780 781 782 783 784 785 786 787 788 789 790 791 792 793 794 795 796 797 798 799 800	801 802 803 804 805 806 807 808 809 810 811 812 813 814 815 816 817 818 819 820 821 822 823 824 825 826 827 828 829 830 831 832 833 834 835 836 837 838 839 840 841 842 843 844 845 846 847 848 849 850 851 852 853 854 855 856 857 858 859 860 861 862 863 864 865 866 867 868 869 870 871 872 873 874 875 876 877 878 879 880 881 882 883 884 885 886 887 888 889 890 891 892 893 894 895 896 897 898 899 900	901 902 903 904 905 906 907 908 909 910 911 912 913 914 915 916 917 918 919 920 921 922 923 924 925 926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 958 959 960 961 962 963 964 965 966 967 968 969 970 971 972 973 974 975 976 977 978 979 980 981 982 983 984 985 986 987 988 989 990 991 992 993 994 995 996 997 998 999 1000
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WESTINGHOUSE
 PROCESS SPEC
 NOTES - SEE ABOVE FOR SUPPLEMENTARY MANUFACTURING DATA

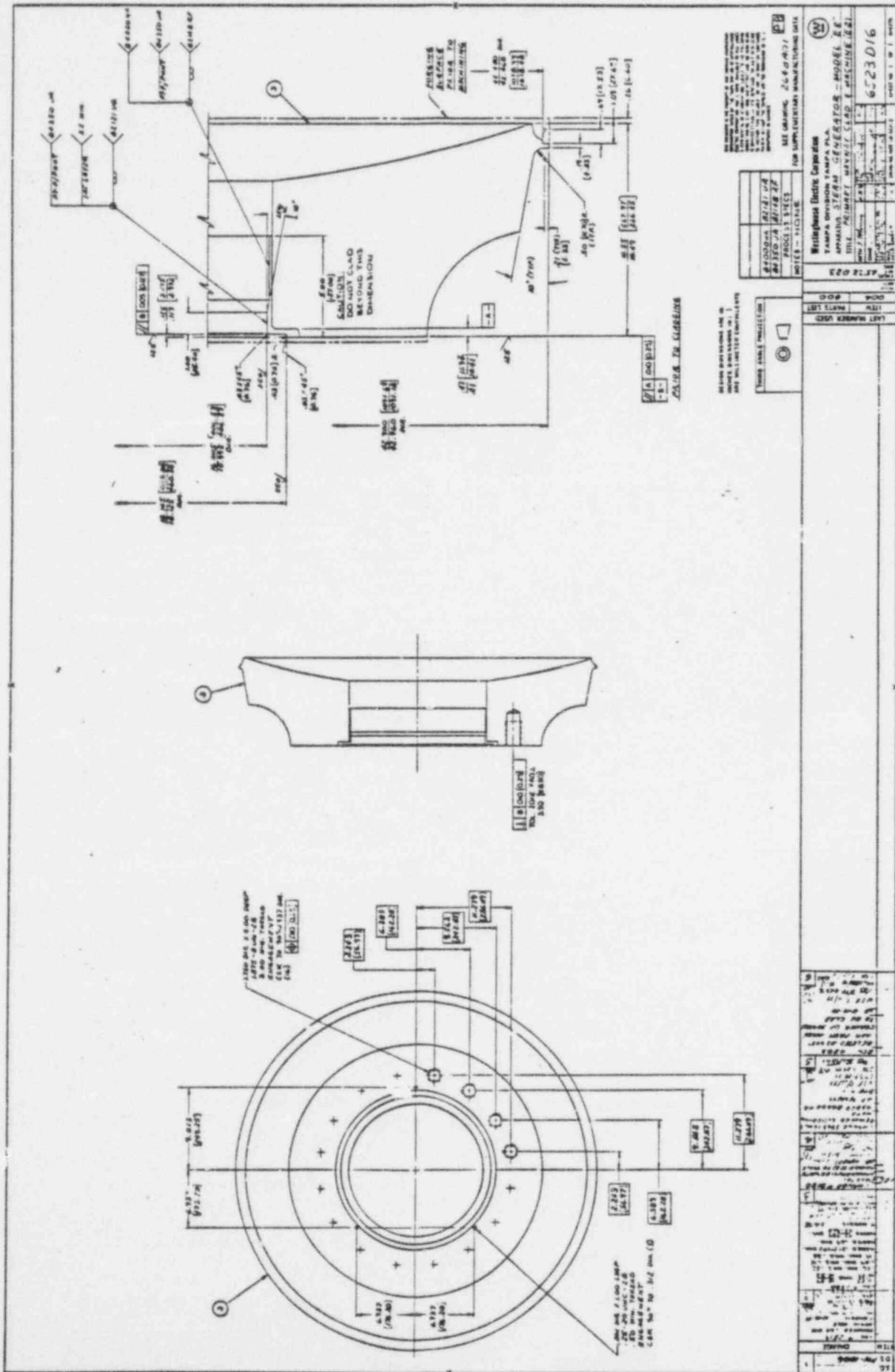
Westinghouse Electric Corporation
 TAMPA DIVISION TAMPA FLA.
 APPARATUS STEAM GENERATOR - MODEL 7E
 TITLE PRIMARY NOZZLE FORGING (R)

6522099

POOR ORIGINAL

FIGURE 120.2-4

Steam Generator Primary Manway

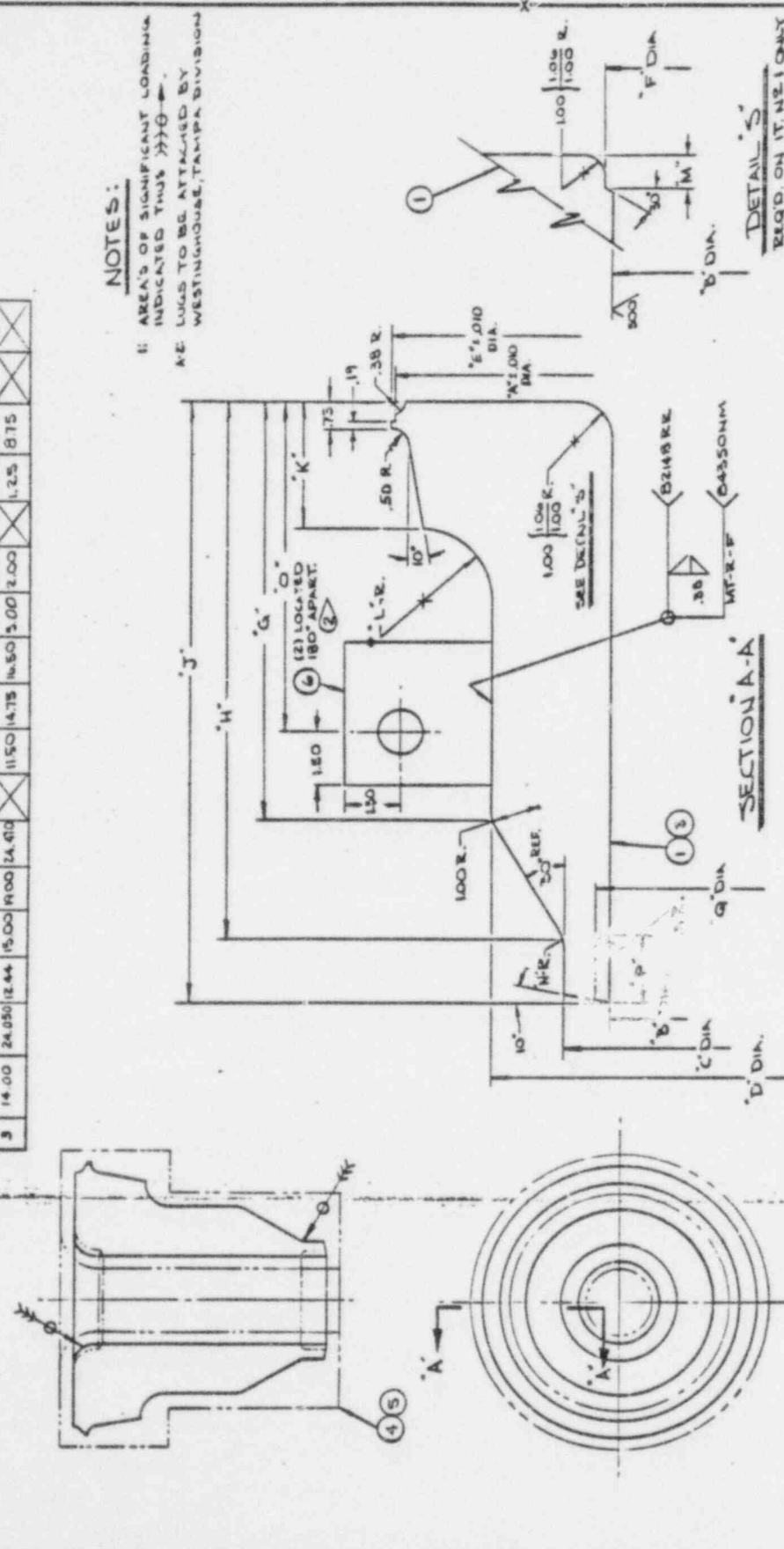


POOR ORIGINAL

FIGURE 120.2-6
Pressurizer Nozzle

ITEM NO	DIA. A	DIA. B	DIA. C	DIA. D	DIA. E	DIA. F	DIA. G	DIA. H	DIA. I	DIA. J	DIA. K	DIA. L	DIA. M	DIA. N	DIA. O	DIA. P	DIA. Q
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3	14.00	24.00	12.44	15.00	19.00	24.40	11.50	14.75	16.50	5.00	2.00	1.25	1.25	1.25	1.25	1.25	1.25

NOTES:
 II: AREA'S OF SIGNIFICANT LOADING INDICATED THUS \rightarrow
 A: LUGS TO BE ATTACHED BY WESTINGHOUSE, TAMPA DIVISION



SEE DRAWING 216481.01 FOR SUPPLEMENTARY MANUFACTURING DATA

DETAIL'S REQD. ON IT, NZ1 ONLY

SEE DRAWING 216481.01 FOR SUPPLEMENTARY MANUFACTURING DATA

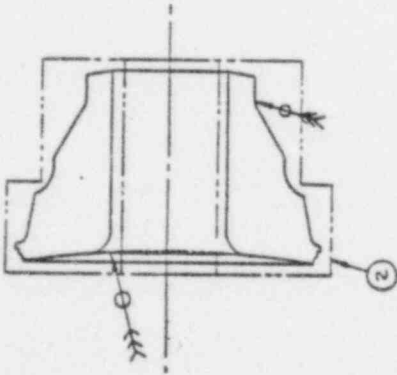
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WESTINGHOUSE ELECTRIC CORPORATION
 TAMPA DIVISION TAMPA FLA.
 APPARATUS PRESSURIZER
 TITLE NOZZLE FOREGANG
 3453C46
 SHEET NO 1 OF 1 SHEETS

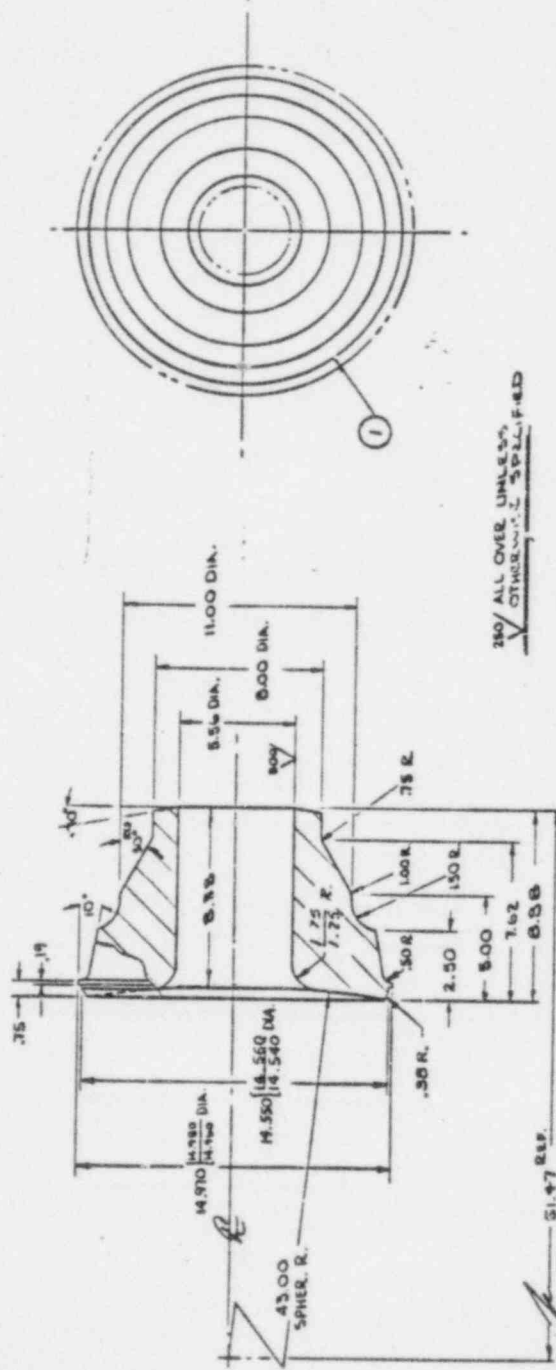
POOR ORIGINAL

FIGURE 120.2-7
Pressurizer Nozzle



NOTES:

- 1: AREAS OF SIGNIFICANT LOADING INDICATED THIS WAY.



280 ALL OVER UNLESS OTHERWISE SPECIFIED

SEE DRAWING 2-4-6-2-1 FOR SUPPLEMENTARY MANUFACTURING DATA

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SEE DRAWING 2-4-6-2-1 FOR SUPPLEMENTARY MANUFACTURING DATA

Westinghouse Electric Corporation
TAMPA DIVISION TAMPA, FLA.
APPARATUS PRESSURIZER

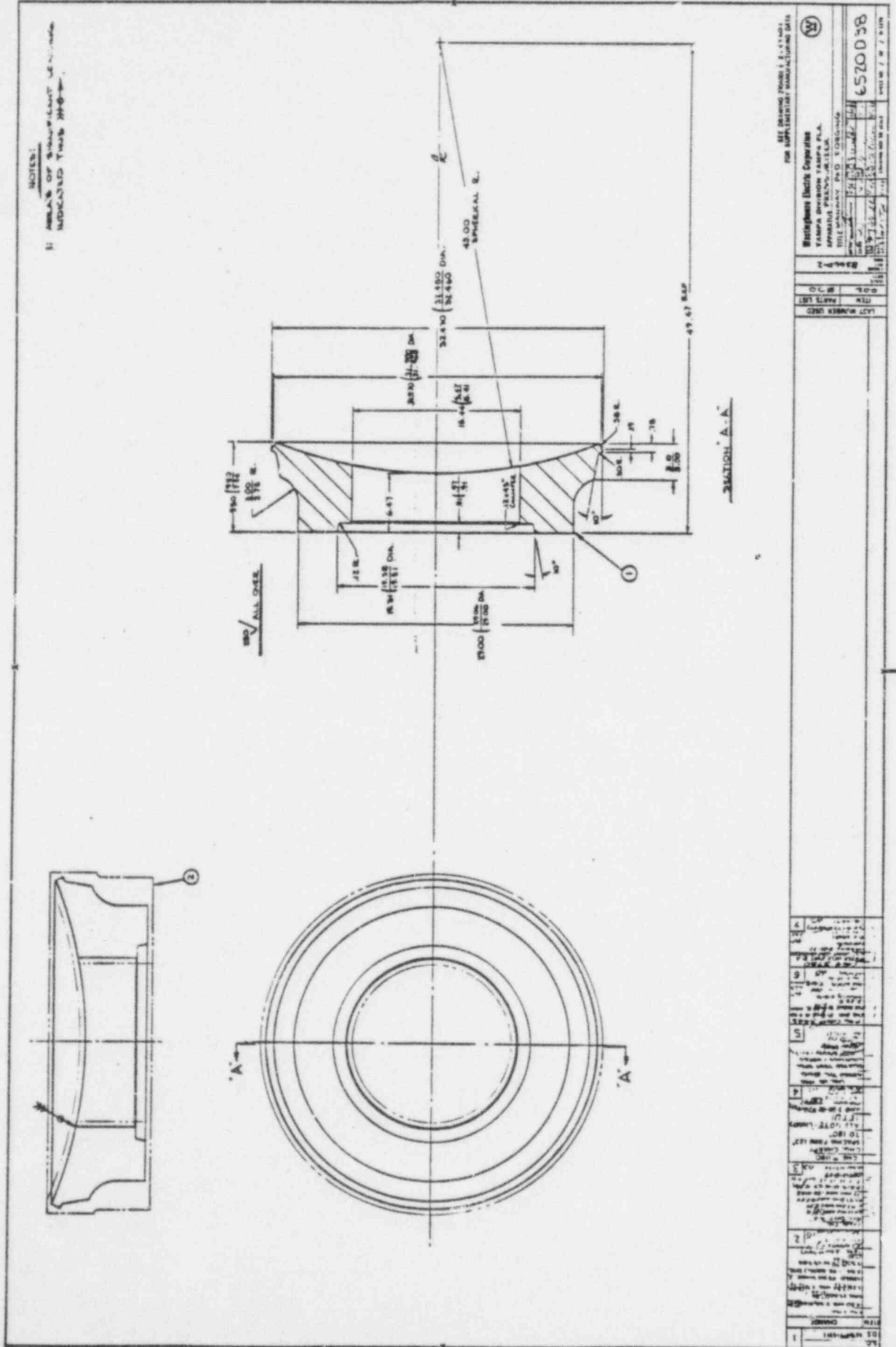
TITLE 6.00 NOZZLE FORGING

3453C76

SHEET NO 1 OF 1 SHEETS

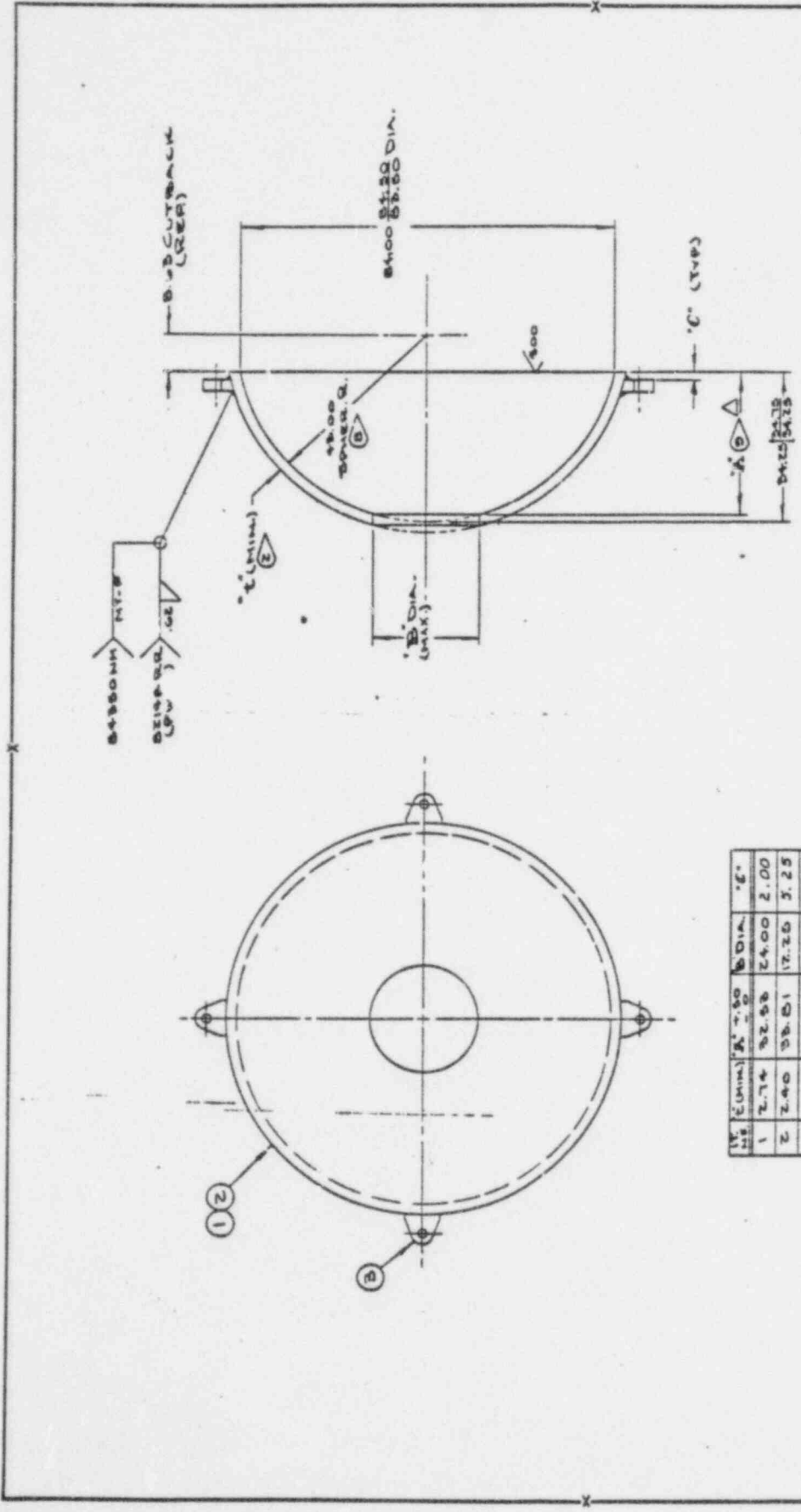
FIGURE 120.2-8
Pressurizer Manway

POOR ORIGINAL



POOR ORIGINAL

FIGURE 120.2-9
Pressurizer Head



W. (min)	A. (TYP)	B. DIA.	C.
1	2.74	24.00	2.00
2	2.40	22.01	3.25

THIS DRAWING IS THE PROPERTY OF THE DRAWING PROPRIETOR AND IS NOT TO BE REPRODUCED OR TRANSMITTED IN ANY FORM OR BY ANY MEANS, ELECTRONIC, MECHANICAL, PHOTOCOPYING, RECORDING, OR BY ANY INFORMATION STORAGE AND RETRIEVAL SYSTEM, WITHOUT THE WRITTEN PERMISSION OF THE PROPRIETOR. THE PROPRIETOR ASSUMES NO LIABILITY FOR ANY DAMAGE OR LOSS OF PROFITS, BUSINESS, OR REPUTATION, OR FOR ANY SPECIAL, INCIDENTAL, OR CONSEQUENTIAL DAMAGES, INCLUDING ATTORNEY'S FEES, ARISING FROM THE USE OF THIS DRAWING.

SEE DRAWING 2649A-01
FOR SUPPLEMENTARY MANUFACTURING DATA

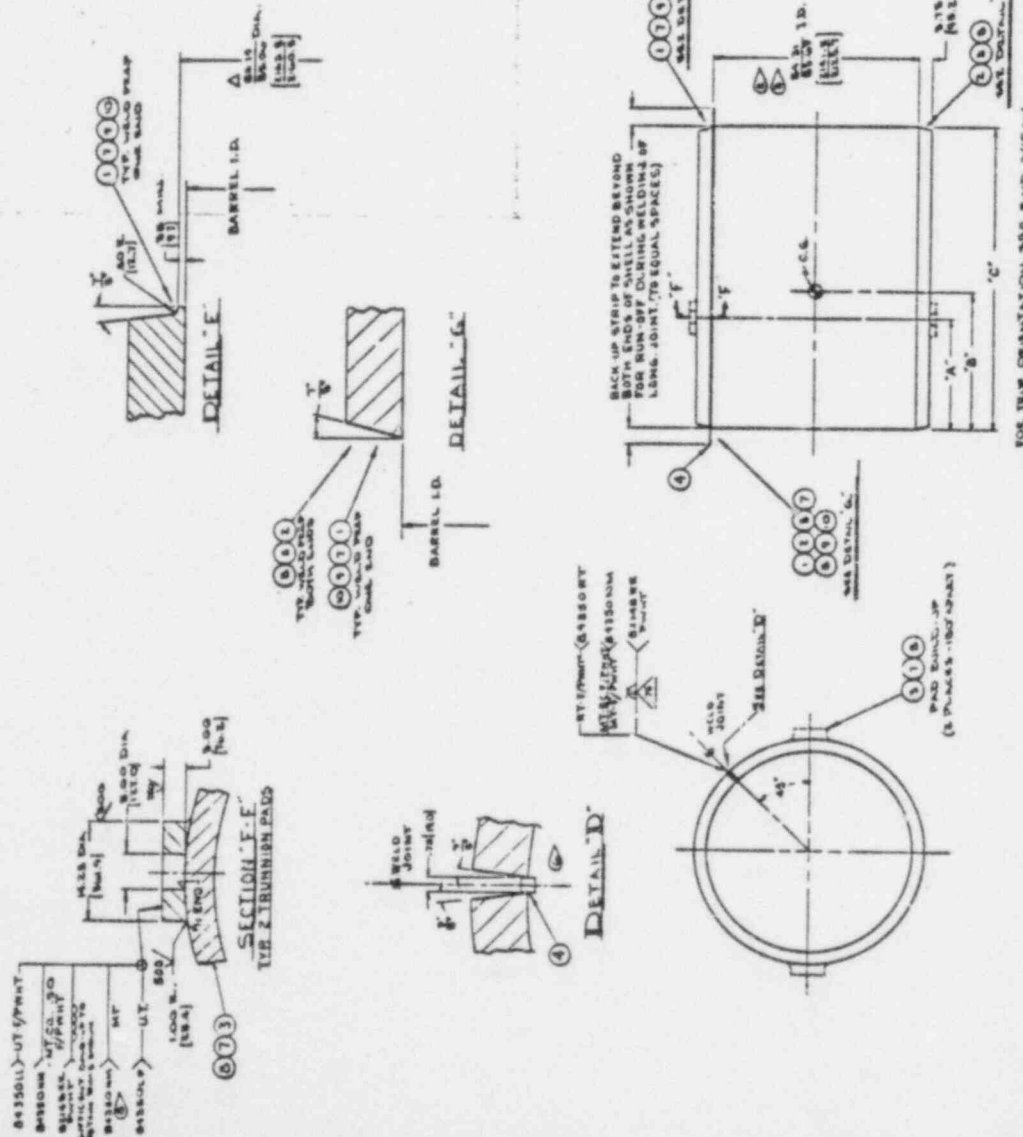
PROCESS SPECS
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Westinghouse Electric Corporation
TAMPA DIVISION TAMPA FLA.
PARTS NUMBER: 3453C45
TITLE: PRESSURIZER HEAD
DATE: 11/11/64
BY: [Signature]
CHECKED: [Signature]
APPROVED: [Signature]

REV	DESCRIPTION
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9 <td>ADD 2 AM</td>	ADD 2 AM
10 <td>ADD 2 AM</td>	ADD 2 AM

POOR ORIGINAL

FIGURE 120.2-10
Pressurizer Shell



SHELL TABLE										
ITEM NO.	A'	B'	C'	D'	E'	F'	G'	H'	I'	J'
1	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
2	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
3	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
4	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
5	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
6	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
7	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
8	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
9	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
10	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓

REVISIONS AND NOTES
DATE: 10/15/53



NOTES:
1. ALL DIMENSIONS ARE IN INCHES UNLESS OTHERWISE SPECIFIED.
2. ALL SURFACES ARE TO BE FINISHED TO A 32-RMS SURFACE UNLESS OTHERWISE SPECIFIED.
3. ALL WELDS ARE TO BE MADE TO THE WELDING SPECIFICATION FOR THE MATERIALS AND WELDING PROCESS INDICATED.
4. ALL WELDS ARE TO BE MADE BY THE WELDING PROCESS INDICATED.
5. ALL WELDS ARE TO BE MADE BY THE WELDING PROCESS INDICATED.

FOR SUPPLEMENTARY DRAWING DATA

Welding Specification
 Material: 304 S.S.
 Process: SMAW
 Electrode: E308
 Position: All

DATE: 10/15/53

6520D53

POOR ORIGINAL

120-20

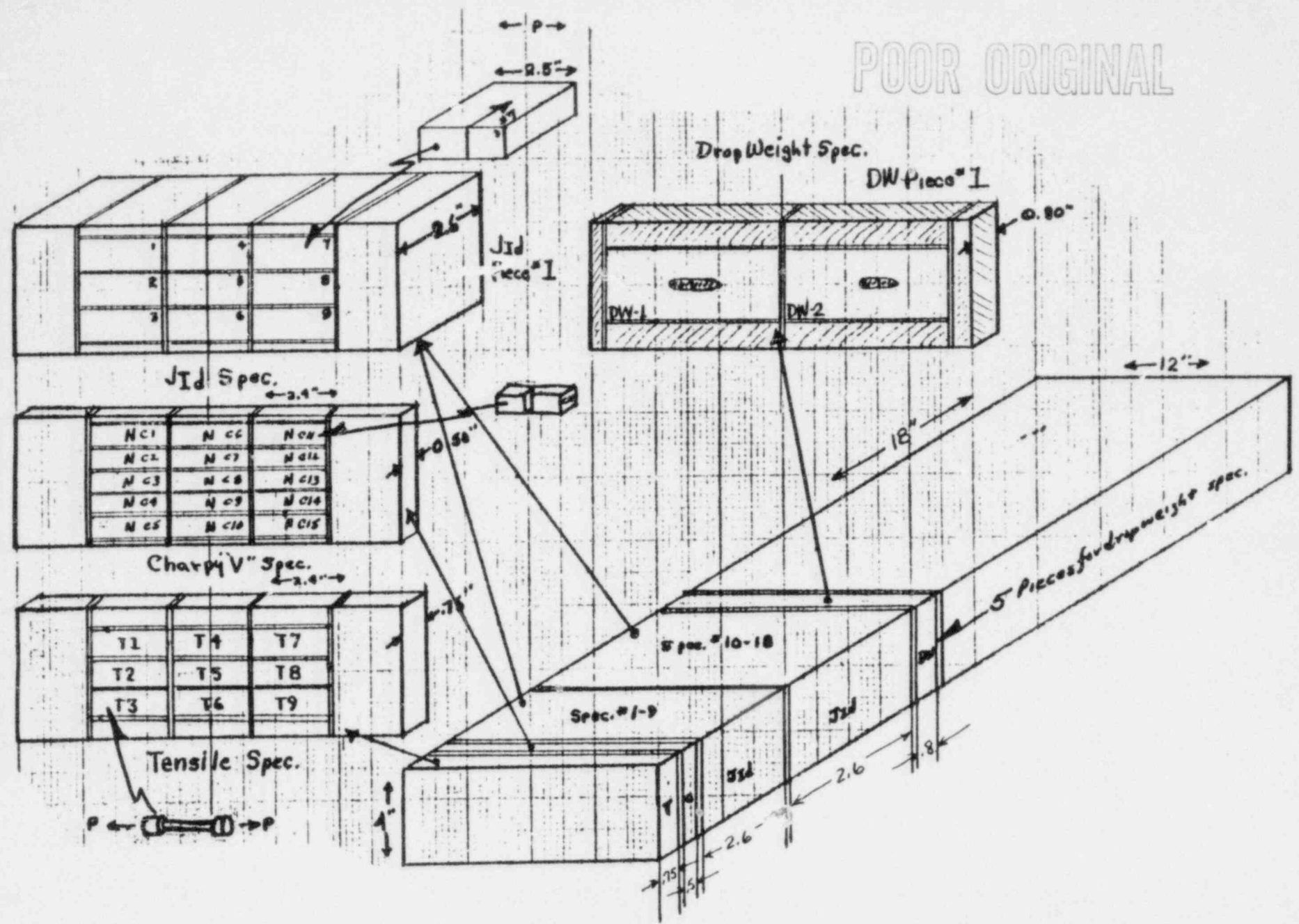


TABLE 120.2-11

SA 508 Class 2a Base Material Test Specimen Layout

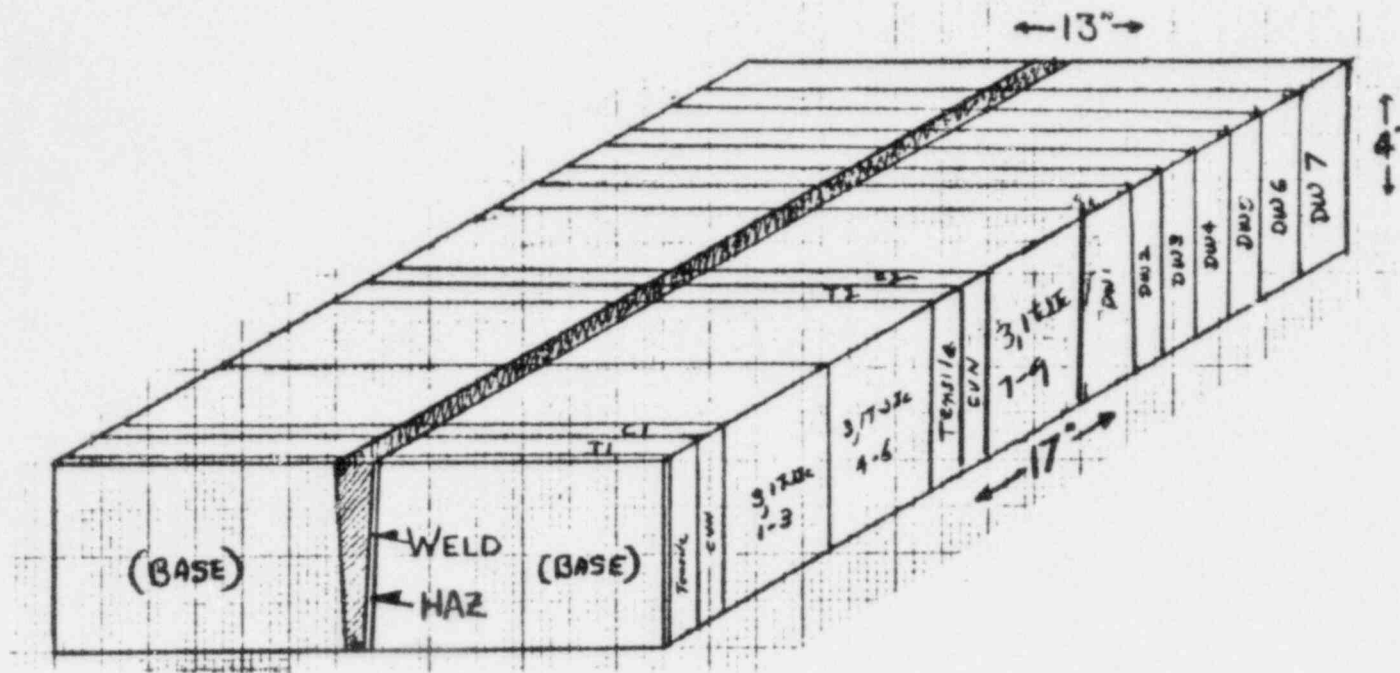


TABLE 120.2-12

SA 508 Class 2a HAZ Material Test Specimen Layout

120-22

5, 3TCT SPEC. A/W=0.600

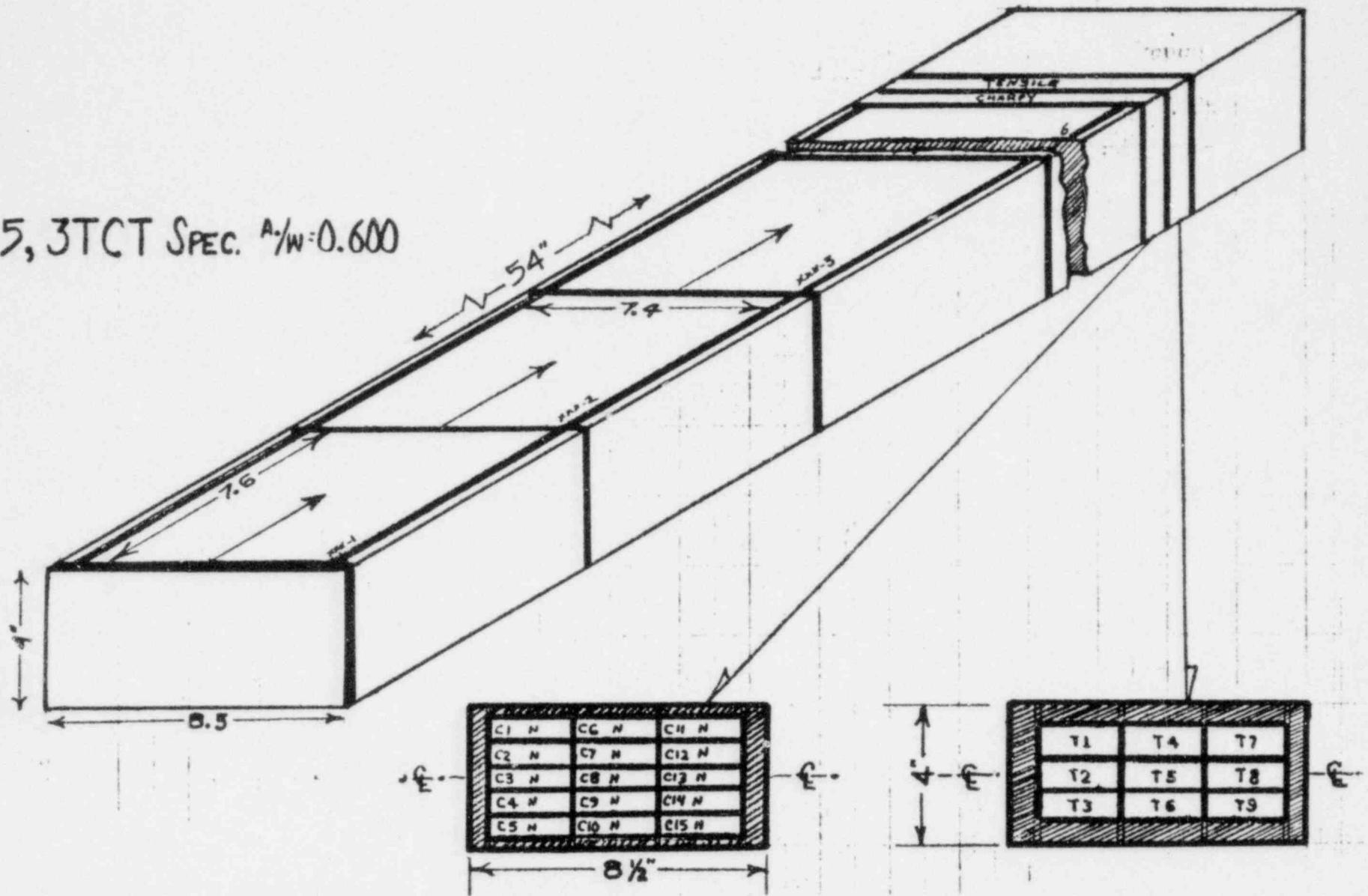


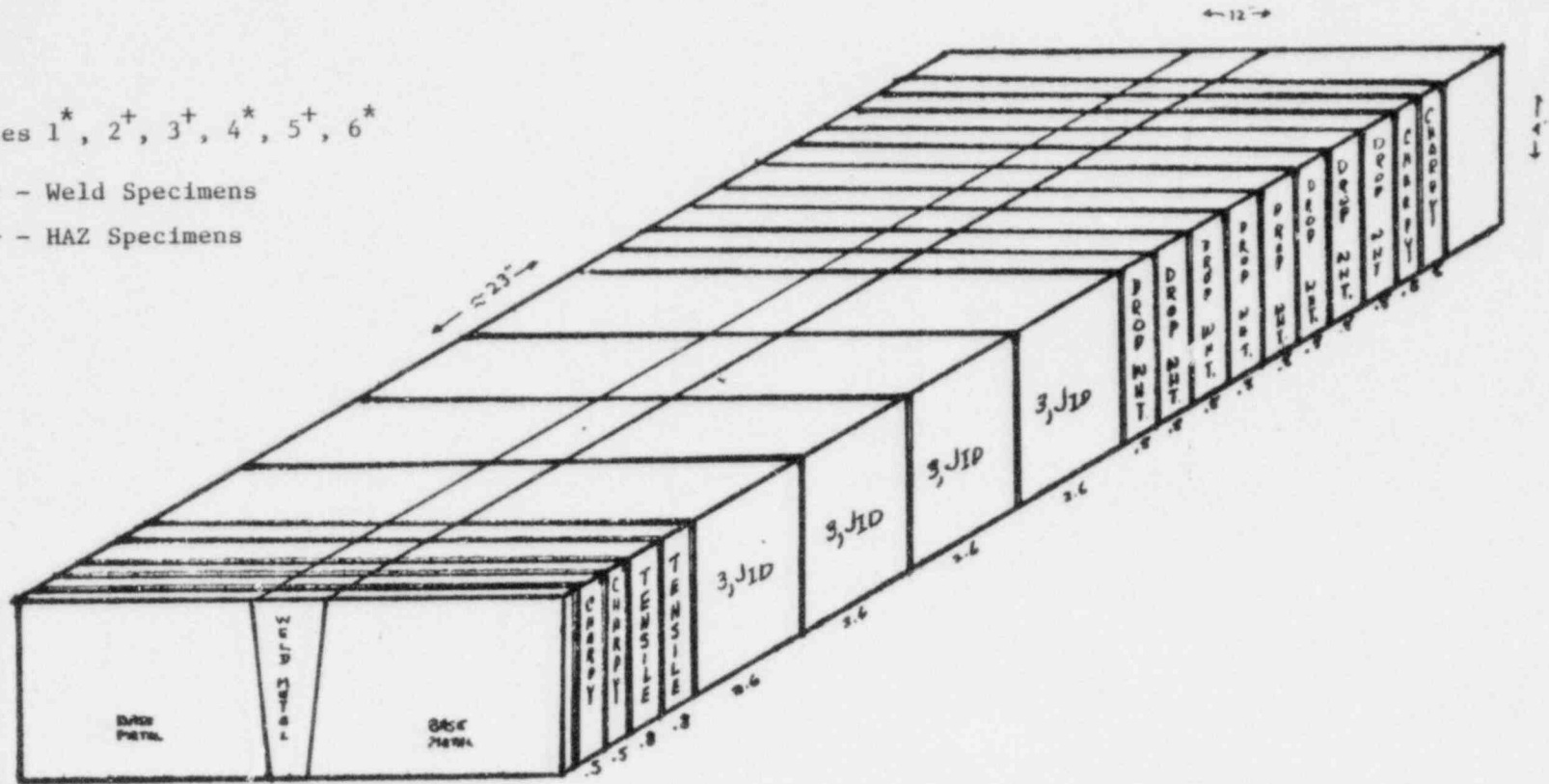
TABLE 120.2-13

SA 533 Grade A Class 2 Base Material Test Specimen Layout

Pieces 1*, 2+, 3+, 4*, 5+, 6*

* - Weld Specimens

+ - HAZ Specimens



120-23

TABLE 120.2-14

SA 533 Grade A Class 2 HAZ Material/Weld Metal Test Specimen Layout

120.3

Paragraph G-2110(b), Appendix G of Section III of the ASME Code, states that if materials with a minimum specified yield strength greater than 50 KSI are to be used in conditions where radiation may affect the material properties, the effect of radiation on the K_{IR} curve shall be determined prior to the use of these materials in manufacture. The topical report presents no data on the effect of radiation on either SA 508 Class 2a or SA 533 Grade A Class 2 materials.

Paragraph IV.B of 10 CFR Part 50, Appendix G, requires that reactor vessel beltline materials have a minimum upper shelf energy, as determined from Charpy V-notch tests on unirradiated specimens, of 75 ft-lbs unless it can be demonstrated, by appropriate data and analyses, that lower values of upper shelf energy still provide adequate margin for deterioration from irradiation. From a review of the Charpy V-notch impact energy curves presented in the topical report for the subject steels, it has been determined that the initial upper shelf energy of SA 508 Class 2a material will be in the range of 60-65 ft-lbs. Also, no data or analyses were presented in the topical report to justify the use of this low upper shelf material in the reactor vessel beltline region.

It is our position that SA 508 Class 2a and SA 533 Grade A Class 2 materials not be used in the beltline region of any reactor vessel until sufficient data are provided for these materials to demonstrate (1) the effect of neutron irradiation on the material properties and (2) compliance with the minimum upper shelf requirements of Paragraph IV.B of 10 CFR Part 50, Appendix G.

Response: To date, SA 508 Class 2a and SA 533 Grade A Class 2 materials have not been used in any reactor vessel application, including the beltline region. Furthermore, SA 508 Class 2a and SA 533 Grade A Class 2 are not presently identified in the reactor vessel equipment specifications as materials for use in the reactor vessel beltline region. The information presented in WCAP-9292 does not qualify SA 508 Class 2a and SA 533 Grade A Class 2 materials for use in the beltline region of the reactor vessel.

120.4

(a) In Section 4-A of the report it is stated that at low temperatures (below the transition temperature) the material fracture toughness was calculated directly from the failure load, as outlined in ASTM E-399-74. However, it is also stated that in some cases the specified size criterion was not met by the one inch thick CT specimens. Identify all of the test results that did not meet the E-399-74 size criterion.

(b) For all other tests (those conducted above the transition temperature) identify the criterion that was used to determine the validity of the test and provide technical justification for using this criterion. Identify all of the test results that did not meet this criterion.

Provide technical justification for the inclusion of any results in this report that did not meet the test validity criteria.

Response: (a) The ASTM E-399 size criterion requires that the specimen crack length (a) and thickness (B) be greater than 2.5 times the conditional fracture toughness divided by the material's yield strength as shown below

$$a, B \geq 2.5 \left(\frac{K_Q}{\sigma_{YS}} \right)^2.$$

In Figures 120.4-1 through 120.4-4, the dynamic fracture toughness data points, which meet the ASTM E-399 size criterion, are circled. In determining which specimens meet this validity criterion, the specimen thickness was deemed the primary specimen dimension and the static yield strength was utilized in the calculations. Employing the static, rather than dynamic, yield strength is conservative and produces the minimum possible number of valid tests. As shown in Figures 120.4-1 through 120.4-4, six SA 508 Class 2a specimens and 12 SA 533 Grade A Class 2 specimens satisfied the ASTM E-399 size criterion; of the 12 SA 533 Grade A Class 2 specimens, only two were base metal tests. It should be noted that little advantage results from testing the substantially larger three inch thick compact tension specimens.

(b) Details of the dynamic test parameters and characteristics observed in analyzing all the SA 508 Class 2a and SA 533 Grade A Class 2 dynamic fracture toughness tests are summarized in Table 120.4-1. The primary test validity criterion employed in WCAP-9292 is the cleavage initiation criterion, which is included in Table 120.4-1 and discussed in the following paragraphs.

The behavior of each dynamic fracture toughness test specimen fell into one of five distinctly separate categories. These five categories are dependent in part on test temperature, observed specimen fracture behavior, and whether the load-to-failure or dynamic resistance curve test technique was utilized.

Of particular interest are the parameters which divide the various categories. These include: (a) the ratio of the maximum load experienced by the test specimen (P_M) to the five percent secant offset load (P_Q) and (b) the cleavage initiation criterion, defined by:

$$\Delta a \leq \frac{0.55 J}{\sigma_Y}$$

where Δa is the average amount of stretching (blunting) and σ_Y (effective yield strength) is a stress midway between the material's yield and ultimate stresses. The P_M/P_Q ratio governs which K versus J relationship is appropriate, while the cleavage initiation criterion determines whether the dynamic fracture toughness values obtained via a specimen loaded-to-failure at high transition range or upper shelf temperatures is valid. For ferritic steels, compliance with the cleavage initiation criterion indicates cleavage initiation; if Δa is larger, the mode of fracture initiation is fibrous.

Many of these dynamic test parameters and acceptance criteria were arrived at simultaneously by various investigators. For example, Davidson, in the preliminary draft of ASME E10.02 Task Group G "Supplemental Test Methods for Reactor Vessel Surveillance," recommended the identical elastic/elastic-plastic and cleavage/fibrous initiation criteria as those employed in WCAP-9292. In

addition, Server et al., in "Experimental and Statistical Requirements for Developing a Well-Defined K_{IR} Curve" (EPRI NP-372) and Oldfield et al., in Appendix C of FCC77-1, "Analysis of Radiation Embrittlement Reference Toughness Curves" utilized the identical P_M/P_Q ratio to establish whether a dynamic fracture toughness test should be considered elastic or elastic-plastic. They also recommended cleavage and fibrous initiation criteria, defined below, which are similar to those utilized in WCAP-9292 except that they are related to the bulk specimen dimensions as opposed to the actual crack extension experienced by the specimen.

$$a, b, B \geq \frac{50 J_M}{\sigma_Y} \quad \text{Cleavage Initiation}$$

$$a, b, B \geq \frac{25 J_M}{\sigma_Y} \quad \text{Fibrous Initiation}$$

In the above expressions, a, b and B are the test specimen crack length, remaining ligament and thickness, respectively. Furthermore, the MPC/PVRC Working Group on Reference Toughness has employed the identical acceptance criteria in gathering over 300 heats of dynamic fracture toughness data, the purpose of which is to develop and recommend a new, statistically defined, reference toughness K_{IR} curve.

TABLE 120.4-1
DYNAMIC TEST PARAMETERS AND CHARACTERISTICS

Test Technique	Load-to-Failure			Dynamic Resistance Curve	
	Low	Mid-Transition	Upper-Transition	Upper Shelf	
Temperature	Low	Mid-Transition	Upper-Transition	Upper Shelf	
Fracture Behavior	Elastic	Elastic-Plastic	Elastic-Plastic	Ductile Tear Followed by Cleavage Rupture	Ductile Tear
Crack Initiation	Cleavage	Cleavage	Cleavage	Fibrous	Fibrous
Formula for Calculating K or J	$K_Q = \frac{P_Q}{BW^{3/2}} f\left(\frac{a}{W}\right)$	$J = \left(\frac{1+\alpha}{1-\alpha}\right) \frac{2A}{Bb}$	$J = \left(\frac{1+\alpha}{1-\alpha}\right) \frac{2A}{Bb}$	$J = \left(\frac{1+\alpha}{1-\alpha}\right) \frac{2A}{Bb}$	$J = \left(\frac{1+\alpha}{1-\alpha}\right) \frac{2A}{Bb}$
Relationship Between K and J	$K = \left(\frac{E'}{1-\nu}\right)^{1/2}$	$K = \left(\frac{EJ}{1-\nu}\right)^{1/2}$	$K = (EJ)^{1/2}$	$K = (EJ)^{1/2}$	$K = (EJ)^{1/2}$
Load-Displacement Record	Linear	Non-Linear	Non-Linear	Non-Linear	Non-Linear
Comments	Fracture Occurs at Maximum Load	Fracture Occurs at Maximum Load	Fracture Occurs at Maximum Load	Load-to-Failure Tests Invalid	Minimum Four Tests Required
$\frac{P_M}{P_Q}$	≤ 1.00	$1.00 < \frac{P_M}{P_Q} \leq 1.10$	> 1.10	> 1.10	> 1.10
Δa	$< \frac{0.55 J}{\sigma_Y}$	$< \frac{0.55 J}{\sigma_Y}$	$\leq \frac{0.55 J}{\sigma_Y}$	$> \frac{0.55 J}{\sigma_Y}$	$> \frac{0.55 J}{\sigma_Y}$
		$\frac{P_M}{P_Q} = 1.00$	$\frac{P_M}{P_Q} = 1.10$	$\Delta a = \frac{0.55 J}{\sigma_Y}$	

120-28

NOTES TO TABLE 120.4-1

- A = area under load-load point displacement record in energy units
- a = original crack size (includes machine notch plus fatigue precrack)
- Δa = stable, ductile (fibrous) crack extension adjacent to specimen precrack
- B = specimen thickness
- b = initial uncracked ligament, $b = w - a$
- E = Young's modulus
- $f\left(\frac{a}{w}\right)$ = function of $\frac{a}{w}$ per ASTM E-399
- J = J - integral, elastic plastic fracture toughness
- K = stress intensity factor, linear elastic fracture toughness
- K_Q = conditional fracture toughness
- P_M = maximum load
- P_Q = five percent offset load as defined in ASTM E-399
- W = specimen width (depth)
- $\left(\frac{1+a}{1+a^2}\right)$ = dimensionless coefficient value which corrects for the tensile strength
- σ_{ut} = ultimate tensile strength
- σ_Y = effective yield strength, $\sigma_Y = \frac{\sigma_{ys} + \sigma_{ut}}{?}$
- σ_{ys} = 0.2% offset yield strength
- ν = Poisson's ratio

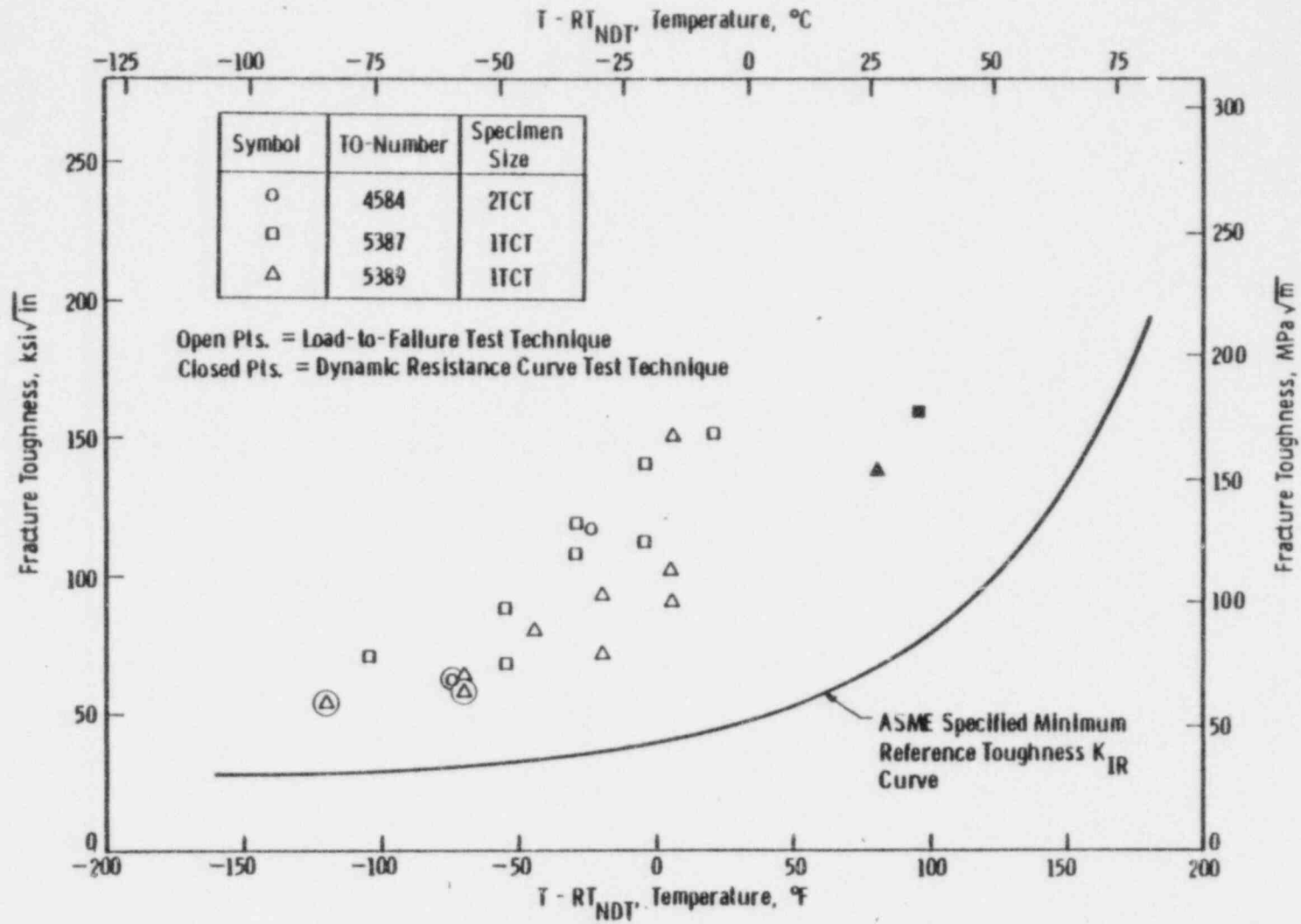


FIGURE 120.4-1 - Fracture toughness versus $T - RT_{NDT}$ for SA 508 Cl 2a base material

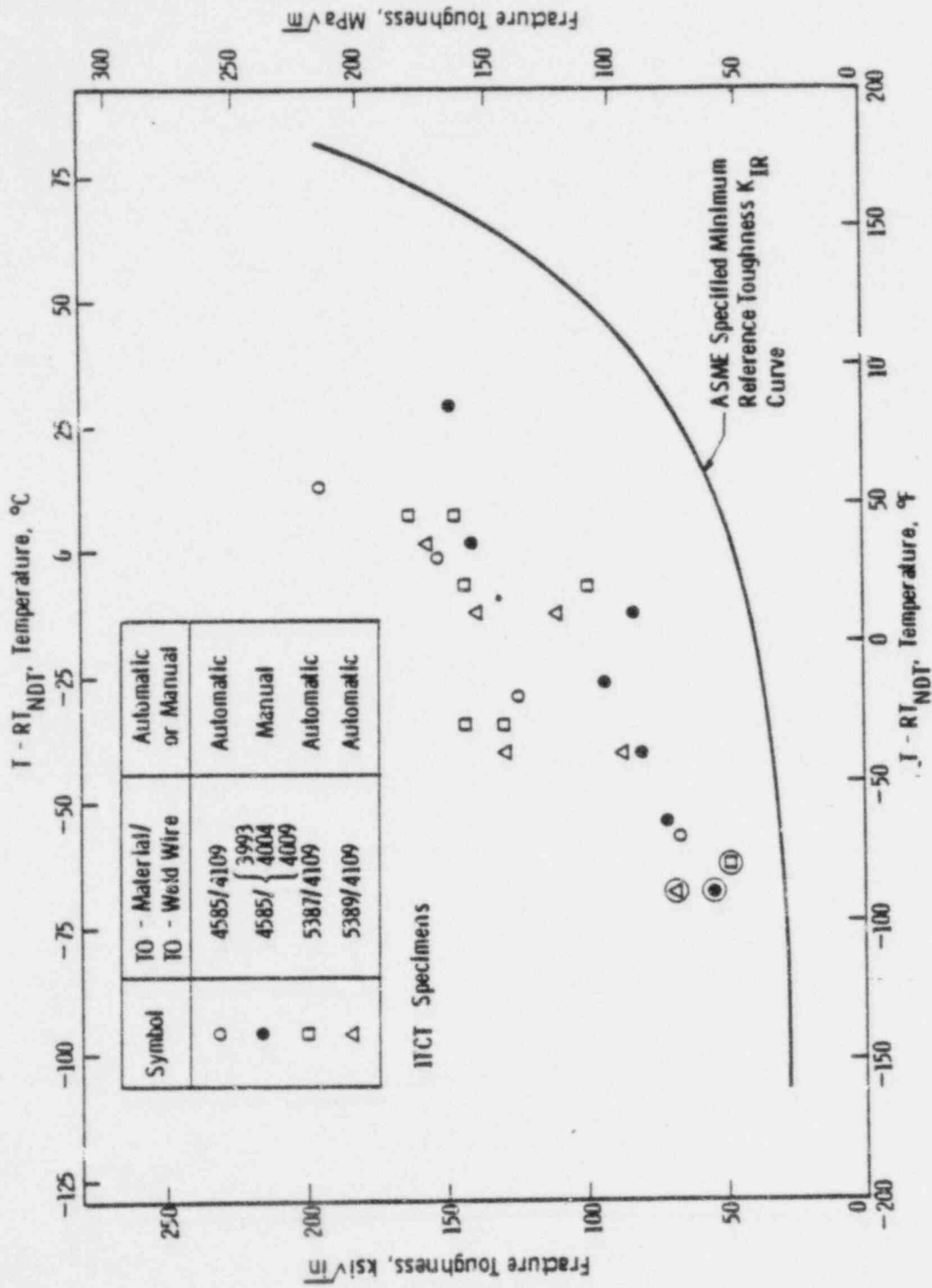
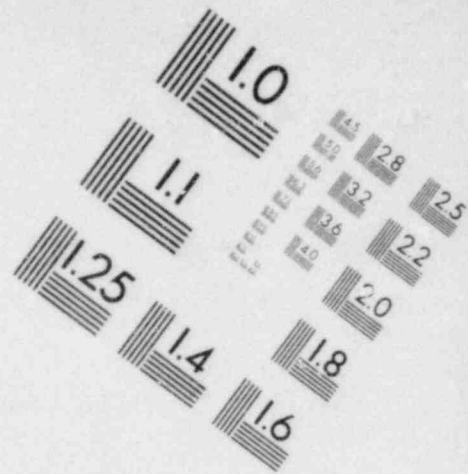
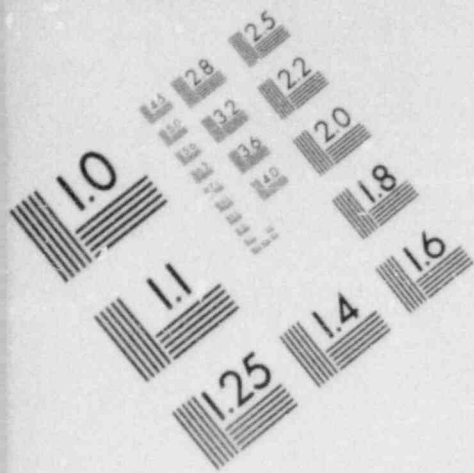
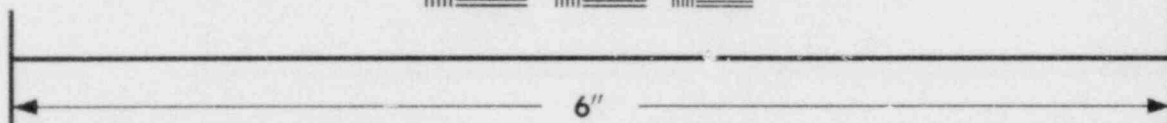


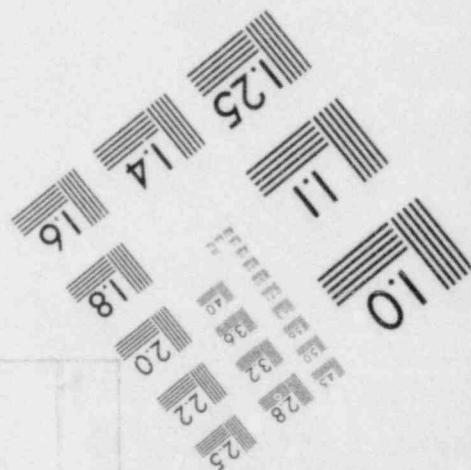
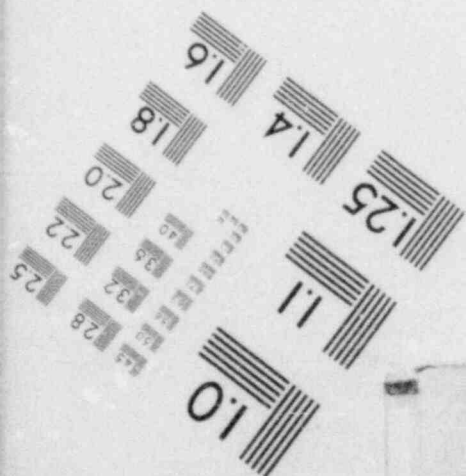
FIGURE 120.4-2—Fracture toughness versus $T - RT_{NDT}$ for SA 508 Cl 2a heat affected zone material

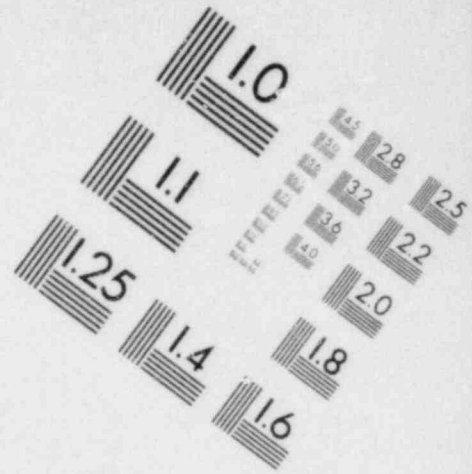
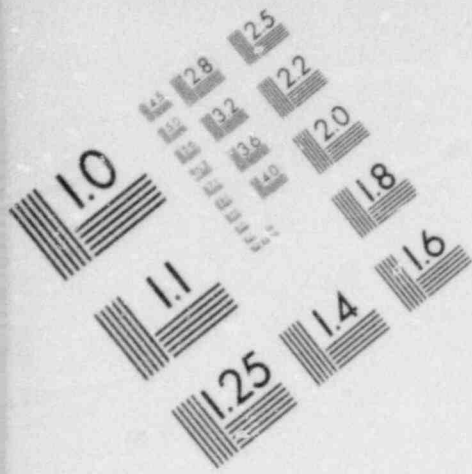


**IMAGE EVALUATION
TEST TARGET (MT-3)**

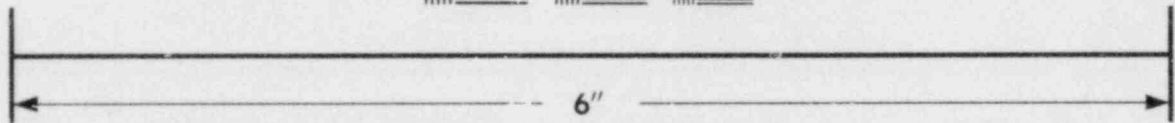


MICROCOPY RESOLUTION TEST CHART

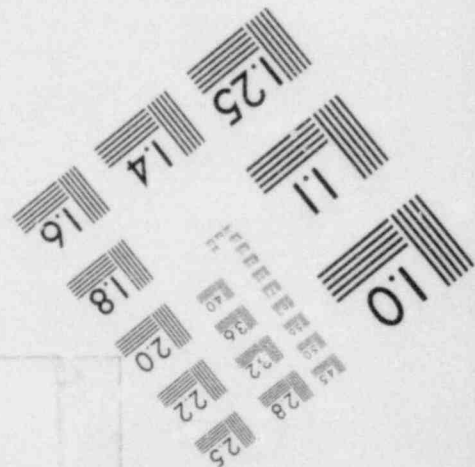
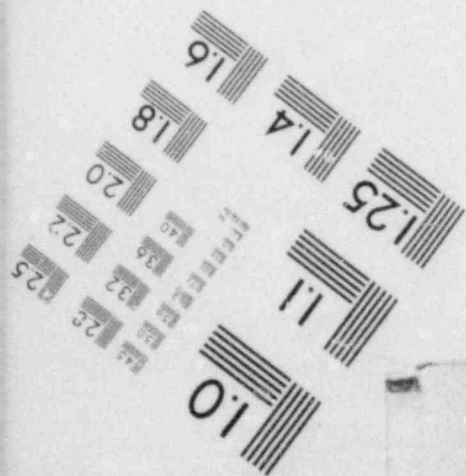




**IMAGE EVALUATION
TEST TARGET (MT-3)**



MICROCOPY RESOLUTION TEST CHART



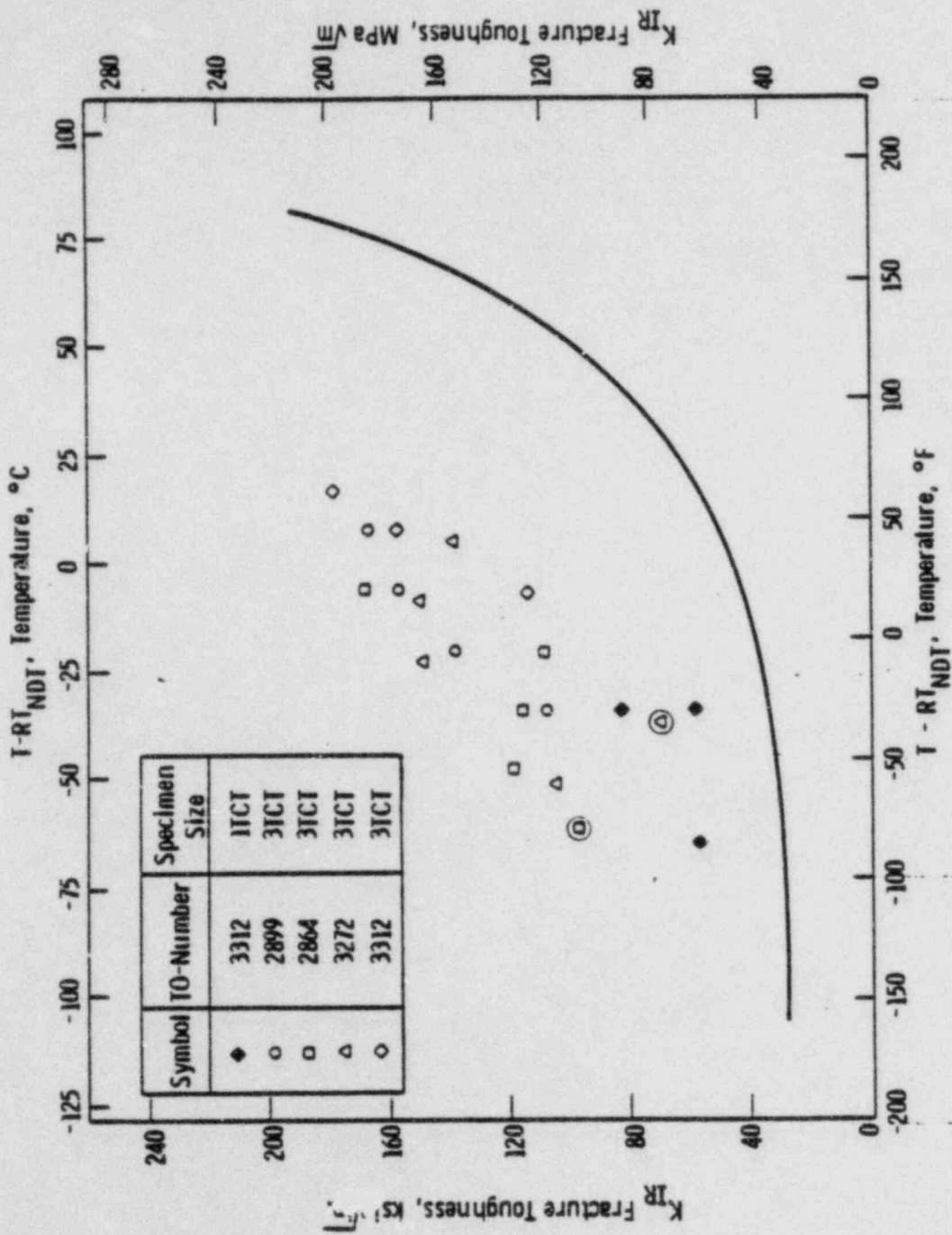


FIGURE 120.4-3 - K_{IR} reference toughness curve for SA533 Gr A Cl 2 base material

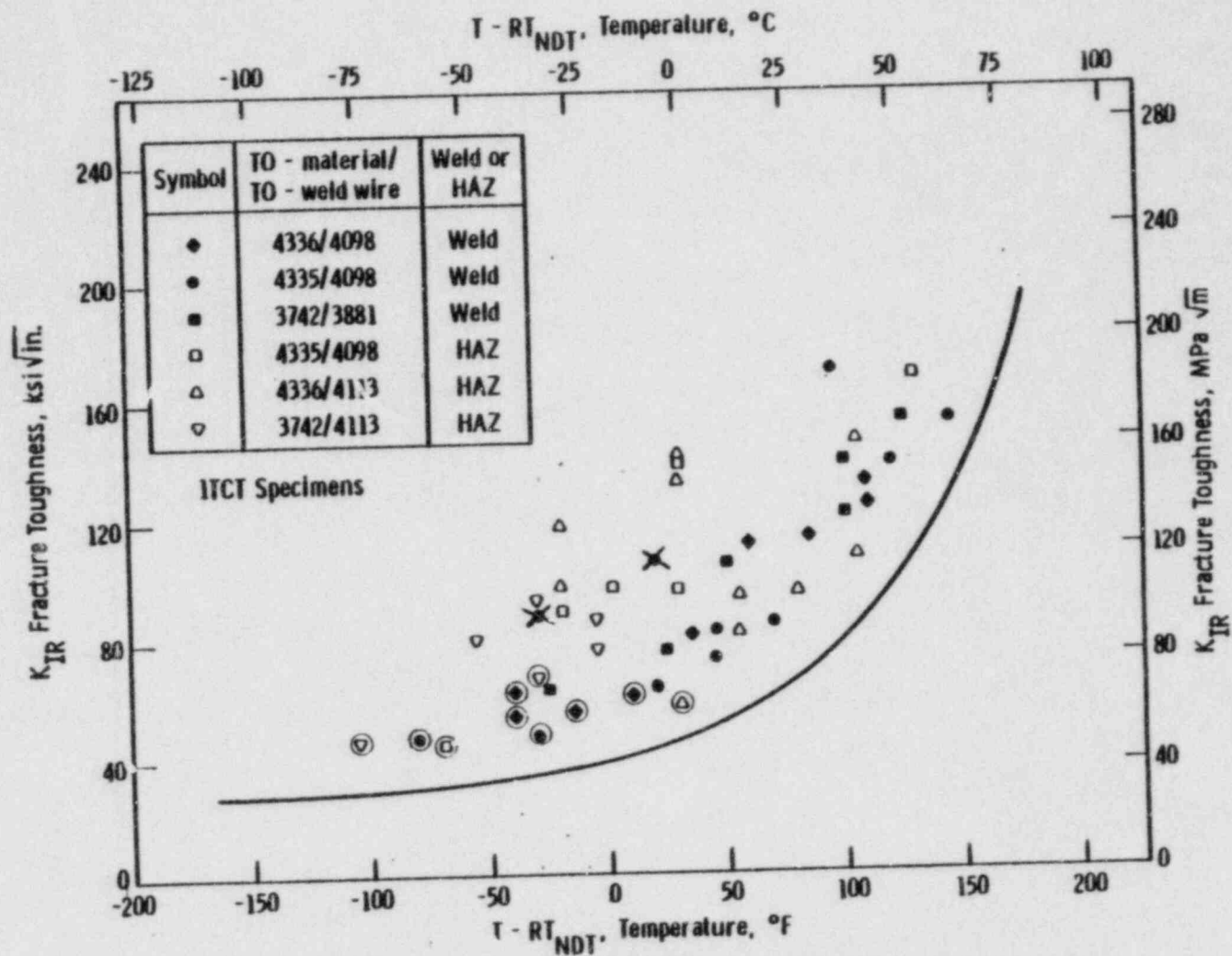


FIGURE 120.4-4 - K_{IR} reference toughness curve for SA533 Gr A Cl 2 weld and HAZ material

NOTE: The two data points marked with an X are in error and should be disregarded in this figure and in Figure 6-2 of WCAZ-9292

120.5

In order that we may verify the test results of this report, supply the load versus displacement curves for the following tests:

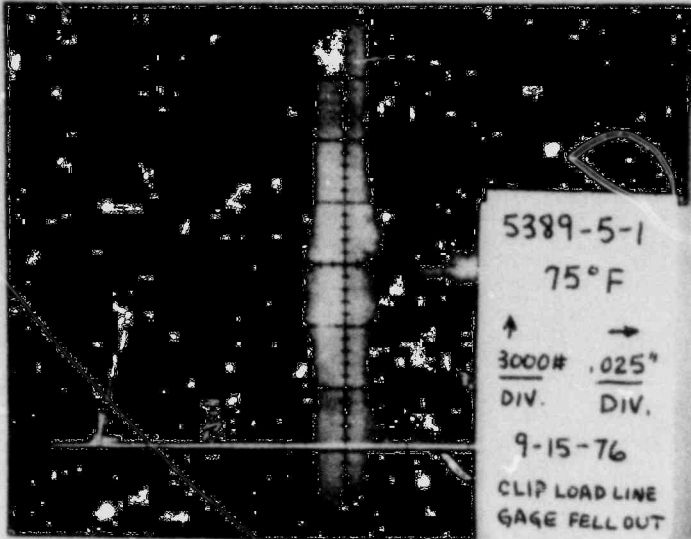
<u>Reference Figure No.</u>	<u>Material</u>	<u>TO-Material/TO-Weld</u>	<u>Test Temperature</u>
5-1	508-2a	5389	75°F
5-2	508-2a HAZ	5389/4109	25
6-1	533-2	2864	50
6-2	533-2 HAZ	4336/4113	25
6-2	533-2 Weld	4335/4098	125

Also provide a sample calculation of the J and K values for one of these tests.

Response: Load-displacement records for the tests reflected in Figures 5-1, 5-2, and 6-2 of WCAP-9292 are given in Figure 120.5-1. Note that the load-displacement record corresponding to Figure 6-1 of WCAP-9292 is not available.

Table 120.4-1 (in the Response to Question 120.4) includes the formula for calculation of K or J values.

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Load-displacement records
corresponding to
Figure 5-1 of WCAP-9292.

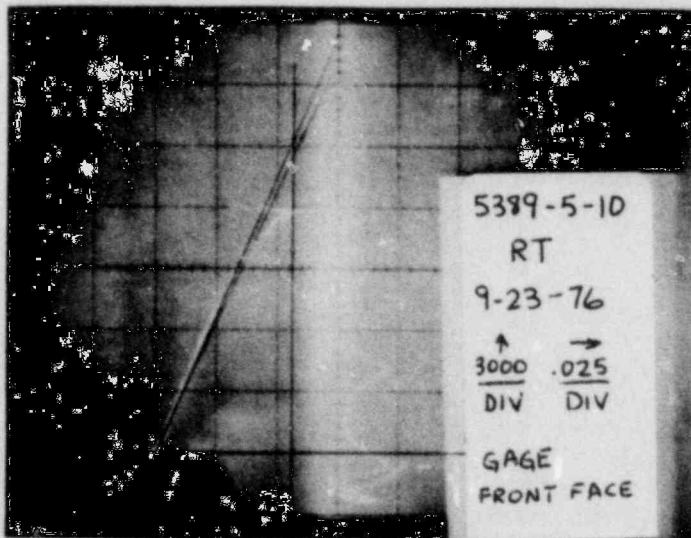
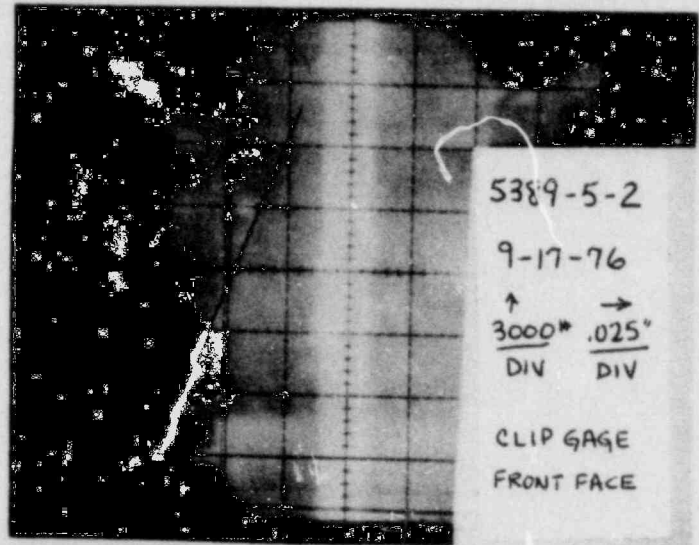
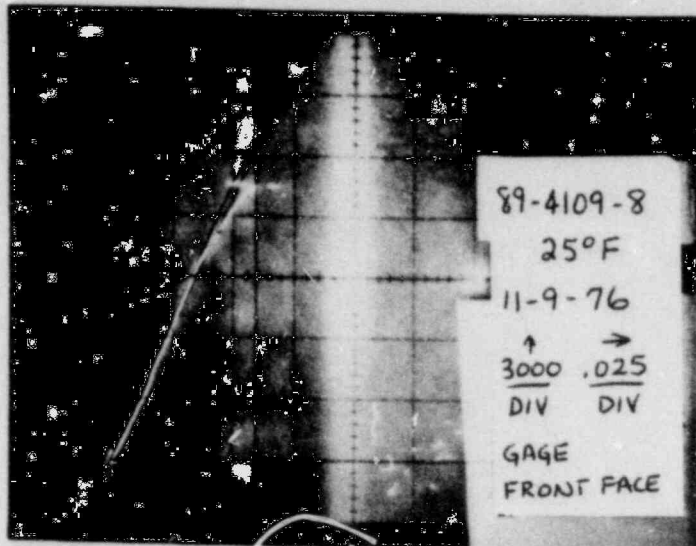
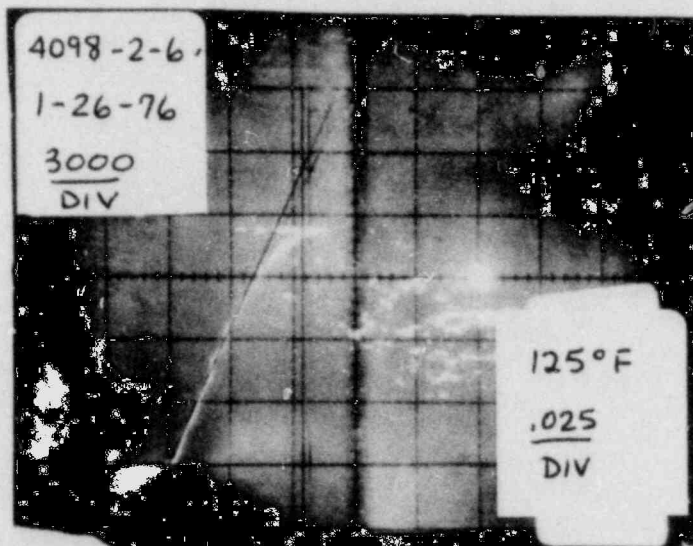


FIGURE 120.5-1
Load-Displacement Records

POOR ORIGINAL

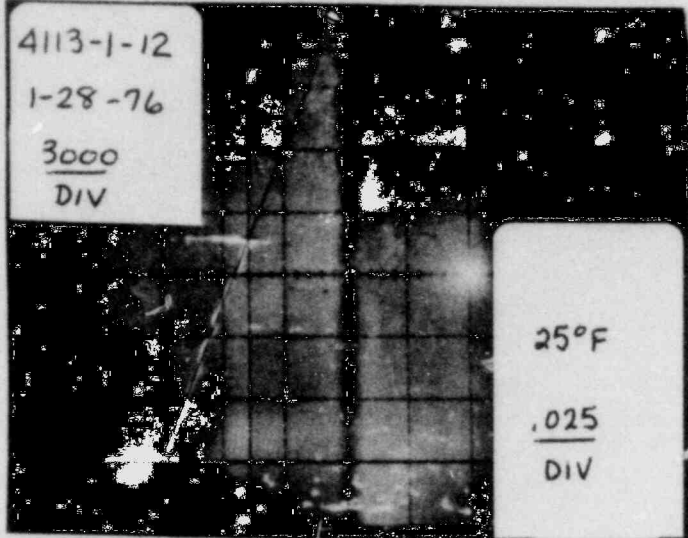


Load-displacement record
corresponding to
Figure 5-2 of WCAP-9292.



Load-displacement record
corresponding to
Figure 6-2 (Weld) of
WCAP-9292.

POOR ORIGINAL



Load-displacement records
corresponding to
Figure 6-2 (HAZ) of
WCAP-9292.

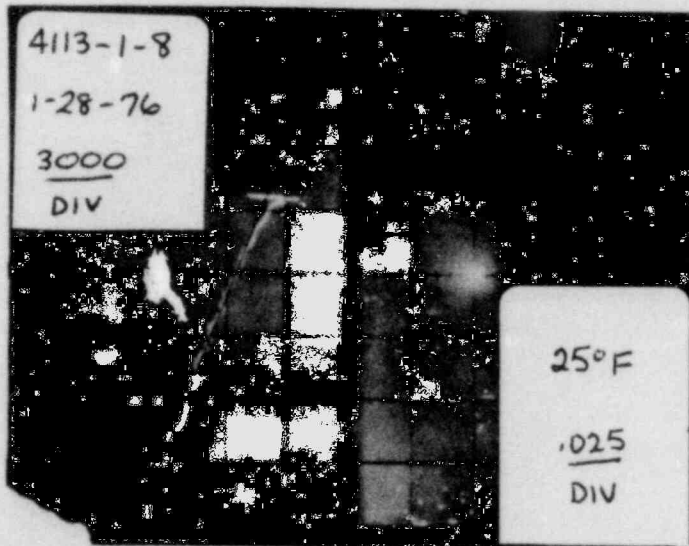


FIGURE 120.5-1
(Continued)

120.6

Paragraph G-2110(b), Appendix G, Section III of the ASME Code states that the K_{IR} curve may be used for steels having a minimum specified yield strength greater than 50 ksi, but less than or equal to 90 ksi, if fracture mechanics data similar to the K_{ID} data of WRCE-175 are obtained for this material and if all of the data fall above the K_{IR} curve. This topical report utilized linear elastic K_{ID} tests at low temperatures and J-integral R-curve tests at the upper transition region and upper shelf region temperatures to evaluate the dynamic fracture toughness of SA 533 Grade A Class 2 and SA 508 Class 2a steels and demonstrate compliance with the code requirement.

The results of the J-integral R-curve testing indicate that, in the upper transition and upper shelf temperature regions, SA 533 Grade A Class 2 steel has an adequate value of J_{ID} (and therefore, K_{ID}) and T (the tearing modulus). However, the same type tests conducted on SA 508 Class 2a steel were at temperatures relatively low in the transition region and consequently the data indicate that this material has comparatively low values of J_{ID} and T as compared to SA 533 Class 1 or 2 steels.

To demonstrate the adequacy of SA 508 Class 2a steel in the upper transition region and upper shelf region, the topical report should be modified to include either

- (1) one or two additional J_{ID} test results (from actual testing or from the literature) at a test temperature of at least $T-RT_{NDT} = 150^{\circ}F$; or
- (2) an Appendix G type analysis that demonstrates the adequacy of the maximum experimental K_{ID} values obtained in this investigation for the material as used in actual components at normal full power operating conditions.

Response: Concern has been expressed due to the fact that the maximum transition temperature dynamic fracture toughness values (load-to-failure test technique) obtained on the SA 508 Class 2a base materials equaled approximately $150 \text{ ksi } \sqrt{\text{in}}$ ($166 \text{ MPa} \sqrt{\text{m}}$), compared with a maximum value of $200 \text{ ksi } \sqrt{\text{in}}$ ($221 \text{ MPa} \sqrt{\text{m}}$) for the ASME specified minimum reference toughness K_{IR} curve. In addition, upper shelf dynamic fracture toughness values (dynamic resistance curve test technique) also averaged approximately $150 \text{ ksi } \sqrt{\text{in}}$ ($166 \text{ MPa} \sqrt{\text{m}}$) (see Figure 5-1 of WCAP-9292).

The following paragraphs address these transition temperature and upper shelf dynamic fracture toughness values and demonstrate that effective dynamic fracture toughness values for SA 508 Class 2a steel (at transition range and upper shelf temperatures) are in excess of 200 ksi $\sqrt{\text{in}}$ (221 MPa $\sqrt{\text{m}}$). In particular, consideration is given to data which did not satisfy the cleavage initiation criterion, discussed in the response to Question 120.4 (that is, $\Delta a > \frac{0.55J}{\sigma_Y}$); however, this data indicates that stable crack extension can be sustained to effective dynamic fracture toughness values in excess of 200 ksi $\sqrt{\text{in}}$ (221 MPa $\sqrt{\text{m}}$).

Consider first the upper shelf dynamic fracture toughness values. Basically, these fracture toughness values were calculated utilizing J-integral techniques as opposed to linear elastic (K) techniques. The major difference between linear elastic (K) and elastic plastic (J) fracture toughness values is that the J values are based on crack initiation (zero crack extension due to actual material separation) whereas the K values are based on 2 percent effective crack growth (including the effect of plastic zone formation).

Logsdon has compared the upper shelf fracture toughness values developed via K and J test techniques for several materials.^(1,2) Of particular interest are the results for an ASTM A471 NiCrMoV rotor steel (see Figure 120.6-1), where the upper shelf fracture toughness values were developed utilizing 8TCT specimens. In particular, at 250°F (121°C) fracture toughness based on crack initiation (J) equals approximately 150 ksi $\sqrt{\text{in}}$ (166 MPa $\sqrt{\text{m}}$) while the linear elastic fracture toughness values are slightly in excess of 200 ksi $\sqrt{\text{in}}$ (221 MPa $\sqrt{\text{m}}$). Seven inch thick specimens would be adequate to obtain valid ASTM E-399 fracture toughness values for this material at 250°F (121°C). The 250°F (121°C) resistance curve for this material (see Figure 120.6-2) extrapolated to 0.140 in. (0.36 cm) of crack extension (equivalent to 2 percent effective crack growth in a seven inch thick

compact tension specimen) yields a J value of $1500 \frac{\text{in-lb}}{\text{in}^2}$ ($0.263 \frac{\text{MJ}}{\text{m}^2}$). The corresponding equivalent fracture toughness value equals approximately $220 \text{ ksi } \sqrt{\text{in}}$ ($224 \text{ MPa}\sqrt{\text{m}}$) and is plotted in Figure 120.6-1. This equivalent fracture toughness value exceeds the linear elastic fracture toughness values because a portion of the allowable effective crack growth in the linear elastic K_{IC} test is used up as plasticity (crack blunting), the remainder going into actual crack extension.

If we estimate the dynamic yield strength of the SA 508 Class 2a steel to fall between 110 and 120 ksi (758 and 827 MPa) at 150°F (66°C), an eight inch thick specimen would be required to obtain valid dynamic fracture toughness values (per the ASTM E-399 size criterion) for this material. Dynamic fracture toughness values at the upper limits of the ASME specified minimum reference toughness K_{IR} curve were developed on eight inch thick compact tension specimens tested by Shabbits, and as such a maximum crack extension of 0.160 in. in these specimens was possible.⁽³⁾ Standard resistance curves for the SA 508 Class 2a materials at 150°C (66°C) are included in Figure 5-4 of WCAP-9292. Stable crack growth has been demonstrated on both heats of SA 508 Class 2a material to approximately 0.040 in. (0.102 cm) of crack extension. Therefore, we can use the maximum J values observed for each heat of SA 508 Class 2a material since stable crack extension has been demonstrated to this point. These maximum J and corresponding K (J) values are presented in Table 120.6-1. Clearly, the SA 508 Class 2a steel can sustain stable crack extension to effective dynamic fracture toughness values in excess of $200 \text{ ksi } \sqrt{\text{in}}$ ($221 \text{ MPa}\sqrt{\text{m}}$) at upper shelf temperatures.

The average tearing modulus for SA 508 Class 2a equals 66 (non-dimensional) (see Table 120.6-1). The higher the tearing modulus the greater the ability of a material to absorb energy upon additional crack extension. Materials which have a tearing modulus

over 100 (high toughness stainless steels, etc.) typically demonstrate a high degree of stability against tearing mechanisms for all crack configurations. A tearing modulus below 10 virtually ensures tearing instability in some crack configurations as soon as J_{IC} and limit load are reached. Additionally, a typical rotor steel would have a tearing modulus near 30. Therefore, the SA 508 Class 2a steel demonstrates an average to above average ability to absorb energy upon additional crack extension.

Further evidence that SA 508 Class 2a has an effective dynamic fracture toughness in excess of $200 \text{ ksi } \sqrt{\text{in}}$ ($221 \text{ MPa}\sqrt{\text{m}}$) can be noted by observing the modified resistance curves illustrated in Figure 5-5 of WCAP-9292. These modified resistance curves were obtained from specimens which were dynamically loaded directly to failure and where the degree of stable, ductile crack extension was fortunately marked by a change in fracture mode. Table 120.6-2 summarizes the various test parameters for each of the individual specimens which make up these modified resistance curves. Dynamic fracture toughness values obtained from these specimens were not included in Figure 5-1 of WCAP-9292 because they failed to meet the cleavage initiation criterion, defined by:

$$\Delta a \leq 0.55 \frac{J}{\sigma_Y}$$

where Δa is the average amount of stretching (blunting) and σ_Y (effective yield strength) is a stress midway between the material's yield and ultimate stresses. For ferritic steels, compliance with the above requirement indicates cleavage initiation; if Δa is larger, the mode of fracture initiation is fibrous. Nevertheless, it is obvious that dynamic fracture toughness values as high as $264.2 \text{ ksi } \sqrt{\text{in}}$ ($292.5 \text{ MPa}\sqrt{\text{m}}$) at corresponding crack extensions of 0.1267 in. (0.322 cm) have been observed.

Incidentally, if Westinghouse would utilize the bulk specimen dimension cleavage/fibrous initiation criterion and concentrate on the specimen thickness (B) as the primary controlling dimension of interest, all the specimens which make up the modified resistance curves of Figure 5-5 of WCAP-9292 with the exception of those tested at 150°F (66°C) would meet the requirement for cleavage initiation. Those dynamic fracture toughness values which meet the bulk specimen dimension cleavage/fibrous initiation criterion are included in Figure 120.6-3.

In conclusion, effective dynamic fracture toughness values in excess of 200 ksi $\sqrt{\text{in}}$ (221 MPa $\sqrt{\text{m}}$) have been demonstrated for SA 508 Class 2a steel at both transition range and upper shelf temperatures.

References

1. Logsdon, W. A., "Elastic Plastic (J_{IC}) Fracture Toughness Values: Their Experimental Determination and Comparison With Conventional Linear Elastic (K_{IC}) Fracture Toughness Values for Five Materials," Mechanics of Crack Growth, ASTM STP 590, American Society for Testing and Materials, 1976, page 43-60.
2. Logsdon, W. A. and Begley, J. A., "Upper Shelf Temperature Dependence of Fracture Toughness for Four Low to Intermediate Strength Ferritic Steels," Engineering Fracture Mechanics, Vol. 9, 1977, page 461-470.
3. Shabbits, W. O., "Dynamic Fracture Toughness Properties of Heavy Section A 533 Grade B Class 1 Steel Plate," HSSTP-TR-13, WCAP-7623, Westinghouse Electric Corporation, December 1970.

TABLE 120.6-1

Various Parameters from SA508 Class 2a Standard
Resistance Curves at 150°F (66°C)

TO-Number	Crack Extension at Max. J		Maximum J		K(J) at Max. J		Slope $\frac{dJ}{da}$ $\frac{lb}{in^2}$	Tearing Modulus T
	in	cm	$\frac{in-lb}{in^2}$	$\frac{MJ}{m^2}$	ksi/in	MPa/m		
5387	.0348	.088	1308.2	.229	198.1	219.3	18637	69
5389	.0422	.107	1367.3	.239	202.5	224.2	19987	63

TABLE 120.6-2

Various Test Parameters for Each of the Individual Specimens
Which Make up the SA508 Class 2a Modified Resistance Curves

Specimen Number	Temperature T		Temperature T-RT NDT		Crack Extension		J		K(J)	
	°F	°C	°F	°C	in	cm	$\frac{\text{in-lb}}{\text{in}^2}$	$\frac{\text{MJ}}{\text{m}^2}$	ksi $\sqrt{\text{in}}$	MPa $\sqrt{\text{m}}$
5387-3-1	75	24	20	-7	.0317	.081	1201.1	.210	189.8	210.1
5387-3-5	100	38	45	7	.0146	.037	916.2	.160	165.8	183.5
5387-3-6	125	52	70	21	.0367	.093	1417.5	.248	206.2	228.3
5337-3-9	150	66	95	35	.0907	.230	2019.1	.354	246.1	272.4
5387-3-10	75	24	20	-7	.0160	.041	1074.7	.188	179.6	198.8
5389-5-5	100	38	30	-1	.0117	.030	831.9	.146	158.0	174.9
5389-5-6	125	52	55	13	.0417	.106	1191.7	.209	189.1	209.3
5389-5-9	150	66	80	27	.1267	.322	2326.9	.407	264.2	292.5

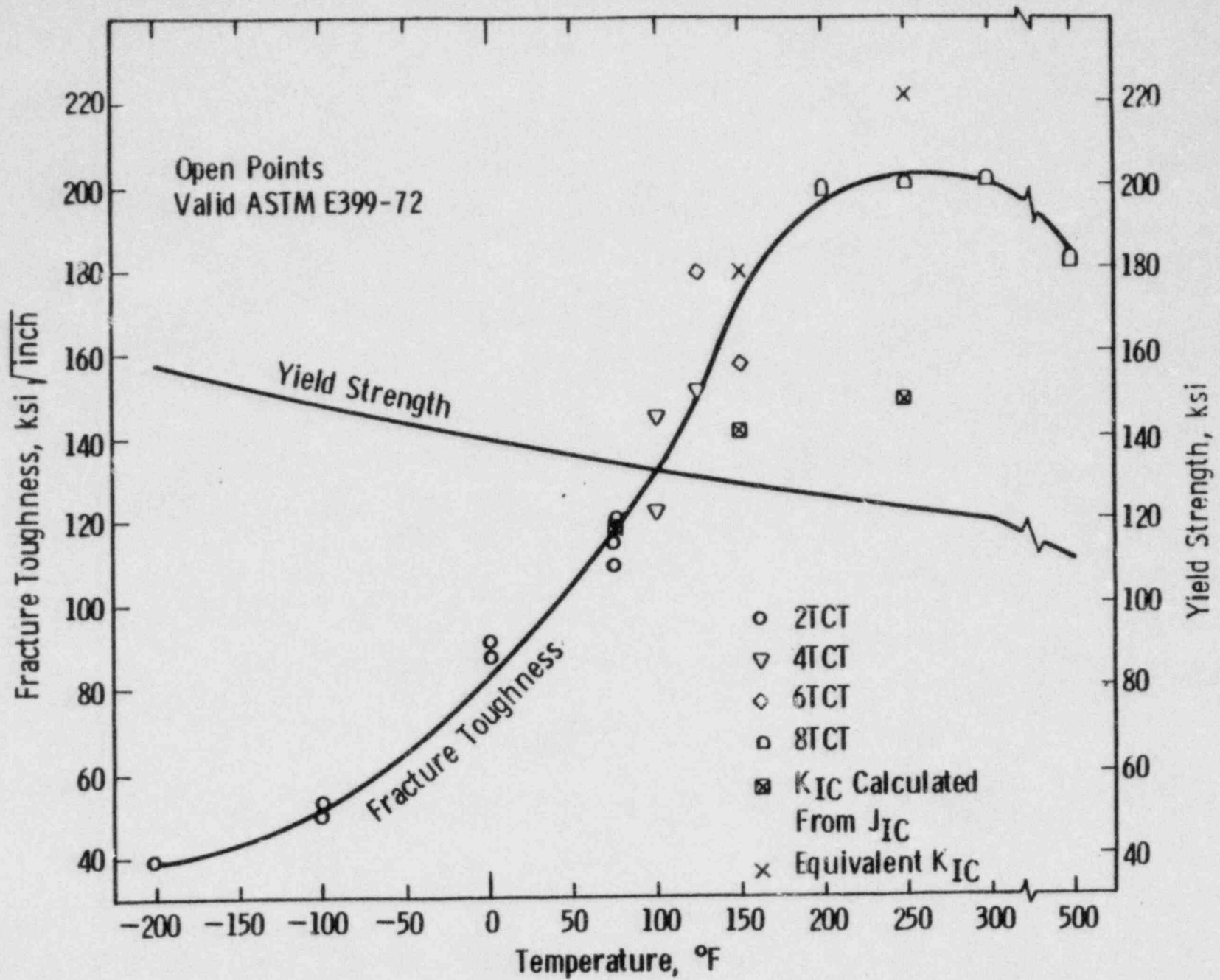


FIGURE 120.6-1 — Temperature dependence of yield strength and fracture toughness for an ASTM A471 NiCrMoV rotor steel

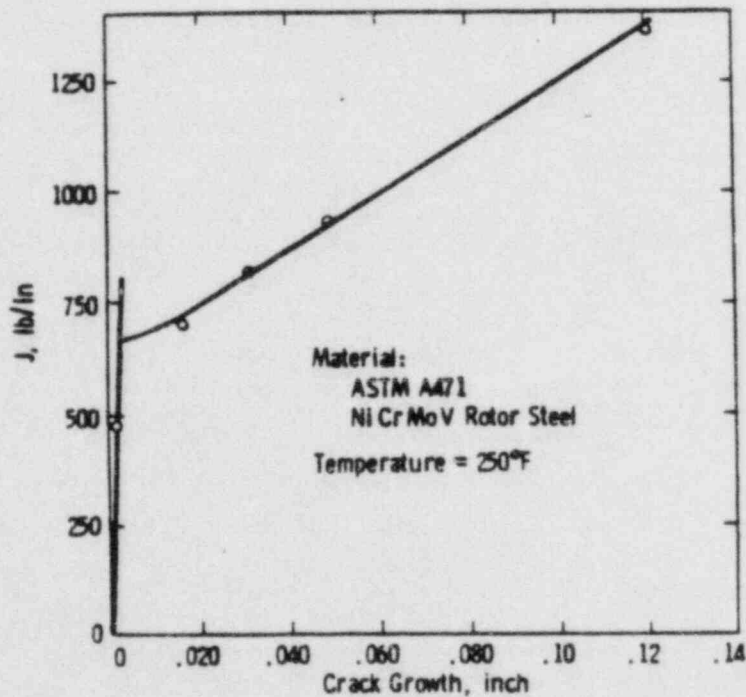
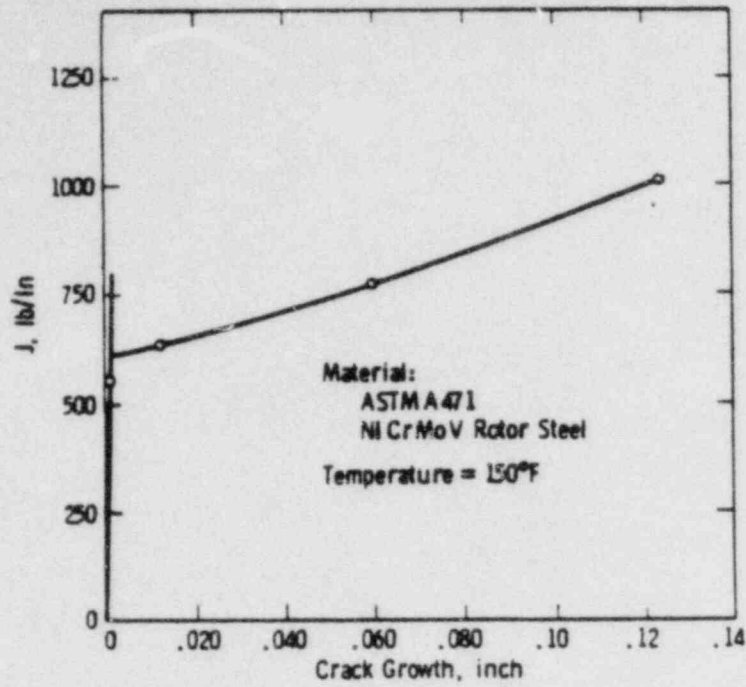


FIGURE 120.6-2 —J resistance curves for an ASTM A471 Ni Cr Mo V rotor steel at temperatures of 150°F and 250°F

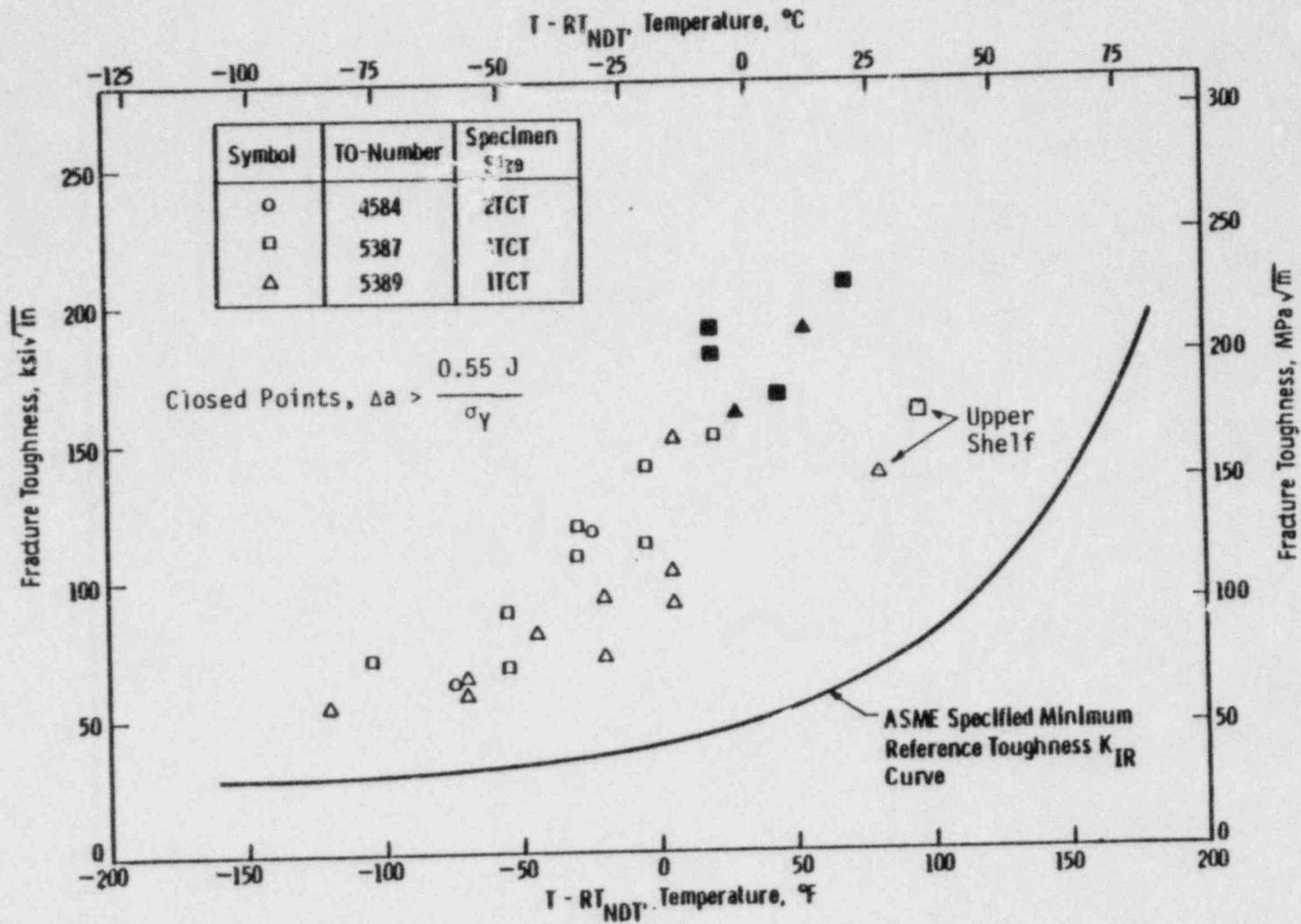


FIGURE 120.6-3 - Fracture toughness versus T-RT_{NDT} for SA 508 C1 2a base material

APPENDIX A

The Influence of Long Time Post-Weld Type
Stress Relief Heat Treatments on the
Dynamic Fracture Toughness of
SA508 Class 2a and SA533 Grade B Class 2 Steels

INTRODUCTION

As stated in WCAP-9292, the PWHT times on the weldments tested were 3/3.5 hours at 1125°F. Subsequent to submittal of WCAP-9292 to the NRC and in order to encompass the anticipated production PWHT ranges, Westinghouse has further investigated the effect of PWHT time and temperature on fracture toughness properties. Specifically, dynamic fracture toughness testing was performed on SA 508 Class 2a and SA 533 Grade B Class 2 steels, which have been subjected to one of the three following long time post-weld type stress relief heat treatments:

48 hours at 1000°F

24 hours at 1125°F

48 hours at 1125°F

The results of this testing are presented herein; all of the dynamic fracture toughness values exceed the ASME specified minimum reference toughness K_{IR} curve.

RESULTS

Tensile

The influence of long time post-weld type stress relief heat treatments on the tensile properties of SA 508 Class 2a and SA 533 Grade B Class 2 pressure vessel steels, the chemical compositions and heat treatments of which are outlined in Table A-1, are illustrated in Figures A-1 and A-2, respectively. Each data point represents the average of two tensile tests. The ASTM room temperature tensile requirements for SA 508 Class 2a are a minimum yield strength of 65 ksi (450 MPa), a range in ultimate strength of 90 to 115 ksi (620 to 795 MPa), and minimum total elongation

and area reductions of 16 and 35 percent, respectively. The minimum specified room temperature yield strength for SA 533 Grade B Class 2 steel equals 70 ksi (485 MPa), while all other tensile requirements are identical with those of the SA 508 Class 2a steel. Both steels easily conform to all ASTM tensile requirements irrespective of heat treatment (see Table A-2).

The yield and ultimate strengths of as received and stress relieved (48 hours at 1000°F, 538°C) SA 508 Class 2a steel were basically identical while the higher temperature (1125°F, 607°C) stress relief heat treatments resulted in an increase in both strength levels. It is difficult to observe a clear trend between heat treatment and strength relative to the SA 533 Grade B Class 2 steel. Interestingly, the 24 hours at 1125°F (670°C) stress relief produced the highest yield and ultimate strengths for both materials. The ductility (reduction in area and percent elongation) of both materials was essentially independent of stress relief heat treatment.

Charpy Impact

Charpy V-notch impact properties of the SA 508 Class 2a and SA 533 Grade B Class 2 steels are illustrated in Figures A-3 and A-4, respectively, and summarized along with the drop weight nil-ductility transition (NDT) temperatures and corresponding reference temperatures (RT_{NDT}) in Table A-3. The method for establishing a reference temperature is outlined in detail in Section III, Division I and Subsection NB-2331 of the ASME Boiler and Pressure Vessel Code. These reference temperatures are required so that the dynamic fracture toughness data can be plotted versus $T-RT_{NDT}$ for comparison with the ASME specified minimum reference toughness K_{IR} curve. Reference temperatures for the SA 508 Class 2a and SA 533 Grade B Class 2 steels were controlled by the 50 ft-lb energy absorption temperatures and drop weight NDT temperatures, respectively.

The higher temperature (1125°F, 607°C) stress relief heat treatments produced the highest: a) fracture appearance transition temperatures (FATT), b) 50 ft-lb energy absorption temperatures, c) 35 mil lateral expansion temperatures, d) drop weight NDT temperatures and e) corresponding reference temperatures relative to SA 508 Class 2a steel. Thus, the higher temperature stress relief heat treatments have a moderately detrimental influence on the Charpy impact and drop weight NDT properties of SA 508 Class 2a steel.

No obvious trend between the stress relief heat treatments and Charpy impact values is apparent relative to the SA 533 Grade B Class 2 steel, other than that the upper shelf energy absorption levels and lateral expansions behaved exactly opposite of those demonstrated by the SA 508 Class 2a steel. For the SA 533 Grade B Class 2 steel, the lowest temperature stress relief (1000°F, 538°C) produced the lowest level of upper shelf energy absorption and smallest lateral expansion. In addition, the various stress relief heat treatments had no influence on the drop weight NDT temperatures of SA 533 Grade B Class 2 steel and, since for this material the reference temperatures were controlled by the drop weight NDT temperatures, the reference temperatures were also unaffected by the stress relief heat treatments.

Dynamic Fracture Toughness

Dynamic fracture toughness properties were developed on two quenched and tempered pressure vessel steels (SA 508 Class 2a and SA 533 Grade B Class 2) which had been subjected to one of three long time post-weld type stress relief heat treatments:

48 hours at 1000°F (538°C)

24 hours at 1125°F (607°C)

48 hours at 1125°F (607°C)

Figure A-5 illustrates the dynamic fracture toughness properties of SA 508 Class 2a steel plotted versus absolute temperature. The closed points representing the upper shelf dynamic fracture toughness properties of SA 508 Class 2a were developed via the modified resistance curves of Figure A-6. Clearly, the SA 508 Class 2a steel stress relieved for 24 or 48 hours at 1125°F (607°C) demonstrates inferior dynamic fracture toughness compared with the as received or 1000°F (538°C) stress relieved material. This behavior is consistent with the Charpy impact and drop weight NDT properties developed on this material, where the highest temperature stress relief resulted in moderately inferior properties compared with the as received and 48 hours at 1000°F (538°C) properties. This same trend is observed when the data is plotted versus $T-RT_{NDT}$ for comparison with the ASME specified minimum reference toughness K_{IR} curve (see Figure A-7). Although these long time post weld type stress relief heat treatments definitely degrade the dynamic fracture toughness of SA 508 Class 2a steel, the point that must be emphasized is that all the dynamic fracture toughness values easily exceeded the ASME specified minimum reference toughness K_{IR} curve.

Interestingly, the dynamic fracture toughness of SA 508 Class 2a steel was improved relative to the as received condition upon stress relieving for 48 hours at 1000°F (538°C). Further work to examine whether additional lower temperature post weld heat treatment temperatures (in particular 950°F, 510°C) can lend even greater improvements to this material's dynamic fracture toughness, while still maintaining adequate stress relief, is planned.

The dynamic fracture toughness of SA 533 Grade B Class 2 steel is plotted versus absolute temperature and versus $T-RT_{NDT}$ in Figures A-8 and A-9, respectively. The lowest dynamic fracture toughness again results from the 48 hours at 1125°F (607°C) stress relief heat treatment. As was the case for the SA 508 Class 2a steel, however, all the dynamic fracture toughness values fall substantially above the ASME specified minimum reference toughness K_{IR} curve.

DISCUSSION

A comparison of the dynamic fracture toughness properties of three heats of SA 508 Class 2a base and HAZ material are plotted versus absolute temperature and versus $T-RT_{NDT}$ in Figures A-10 and A-11, respectively. Note that of the three as-received base materials, TO-5388 has superior dynamic fracture toughness. The obvious question that results considers what if a particular heat of SA 508 Class 2a base material which demonstrates below average dynamic fracture toughness (for example TO-5389) were stress relieved for 48 hours at 1125°F (607°C), would its dynamic fracture toughness values fall above the ASME specified minimum reference toughness K_{IR} curve? If an identical degradation or shift in temperature at a particular dynamic fracture toughness level is assumed as that experienced by TO-5388 when stress relieved for 48 hours at 1125°F (607°C), the dynamic fracture toughness of TO-5389 would still fall comfortably above the ASME specified minimum reference toughness K_{IR} curve.

Clearly, the SA 508 Class 2a heat affected zone (HAZ) materials which were stress relieved for 3/3.5 hours at 1125°F (607°C) demonstrated superior dynamic fracture toughness compared with the corresponding base materials. As was the case for the SA 508 Class 2a base materials, subjecting the corresponding HAZ materials to post weld stress relief heat treatments approaching 48 hours will undoubtedly reduce their dynamic fracture toughness. Because of the superior, initial dynamic fracture toughness properties characteristics of these SA 508 Class 2a HAZ materials (already stress relieved for 3/3.5 hours at 1125°F, 607°C), this anticipated degradation in dynamic fracture toughness which accompanies long time post-weld stress relief heat treatments should not result in dynamic fracture toughness values for these HAZ materials which fall below or, for that matter, even approach the ASME specified minimum reference toughness K_{IR} curve.

Typical, actual post-weld stress relief heat treatments on the primary pressure retaining weldments in recently fabricated components were in the range of 10 to 15 hours at 1125°F (607°C) or 15 to 18 hours at 1000°F (538°C). Depending on weldment thickness, the anticipated post weld stress relief heat treatment times can range from 3 to 30 hours at 1125°F (607°C) per the ASME code requirements. Therefore, the dynamic fracture toughness properties of any SA 508 Class 2a or SA 533 Grade B Class 2 pressure vessel which was subjected to the most severe currently employed stress relief heat treatment should easily exceed the ASME specified minimum reference toughness K_{IR} curve.

TABLE A-1 - Chemical Compositions and Heat Treatments of SA508 Cl 2a and SA533 Gr B Cl 2 Pressure Vessel Steels

Material	Identification		Chemical Compositions, Wt. Percent											
			C	Mn	P	S	Si	Ni	Cr	Mo	V	Cu	Al	
SA508 Cl 2a	TO-5387	Ladle	.20	.75	.008	.010	.28	.75	.38	.61	.012	--	--	
		Check	.23	.66	.010	.022	.26	.85	.35	.59	<.03	--	--	
	TO-5388	Ladle	.21	.63	.006	.012	.25	.73	.34	.62	.03	--	--	
		Check	.19	.77	.010	.009	.28	.83	.39	.60	<.03	--	--	
	TO-5389	Ladle	.22	.70	.008	.006	.28	.78	.36	.65	.035	--	--	
		Check	.22	.66	.011	.007	.28	.82	.35	.60	<.03	--	--	
		ASTM Requirements	.27 Max	.50-1.00	.012* Max	.025 Max	.15-.40	.50-1.00	.25-.45	.55-.70	.05 Max	.10* Max	--	
	SA533 Gr B Cl 2	A4943-3	Ladle	.20	1.38	.013	.005	.25	.65	.18	.57	--	.19	.043
			ASTM Requirements	.25 Max	1.15-1.50	.012* Max	.015* Max	.15-.40	.40-.70	--	.45-.60	.05* Max	.10* Max	--

*Optional Restrictive Chemistry

Material	Heat Treatment	
SA508 Cl 2a	Austenitize	1580°F (860°C), hold 4 hrs, Water Quench
	Temper	1230°F (666°C), hold 6 hrs, Furnace Cool
SA533 Gr B Cl 2	Austenitize	1650°F (899°C), hold 4 hrs, Water Quench
	Temper	1260°F (682°C), hold 4 hrs, Furnace Cool

A-7

TABLE A-2 - Room Temperature Tensile Properties of SA508 Cl 2a and SA533 Gr B Cl 2 Pressure Vessel Steels

<u>Material</u>	<u>Heat Treatment</u>	<u>Yield Strength</u>		<u>Ultimate Strength</u>		<u>Reduction in Area %</u>	<u>Elongation %</u>
		<u>ksi</u>	<u>MPa</u>	<u>ksi</u>	<u>MPa</u>		
SA508 Cl 2a	As Received	79.0	545	97.5	672	59.4	22.1
	48 hrs at 1000°F	80.0	552	99.0	683	58.8	23.2
	24 hrs at 1125°F	87.3	602	103.9	716	57.6	19.7
	48 hrs at 1125°F	83.3	574	100.3	692	59.6	20.8
SA533 Gr B Cl 2	48 hrs at 1000°F	78.7	543	99.0	683	72.6	26.0
	24 hrs at 1125°F	82.0	565	100.7	694	71.2	23.3
	48 hrs at 1125°F	76.3	526	95.5	658	72.2	24.9

TABLE A-3 - Charpy Impact and Drop Weight Properties of SA508 Cl 2a and SA533 Gr B Cl 2 Pressure Vessel Steels

Material	Heat Treatment	FATT		50 ft-lb Energy Temp.		35 mil Lateral Exp. Temp.		NDT Temperature		RT NDT	
		°F	°C	°F	°C	°F	°C	°F	°C	°F	°C
SA508 Cl 2a	As Received	40	4	65	18	35	2	-10	-23	5	-15
	48 hrs at 1000°F	35	2	80	27	20	-7	-10	-23	20	-7
	24 hrs at 1125°F	95	35	125	52	55	13	40	4	65	18
	48 hrs at 1125°F	75	24	90	32	60	16	0	-18	30	-1
SA533 Gr B Cl 2	48 hrs at 1000°F	40	4	25	-4	15	-9	-30	-34	-30	-34
	24 hrs at 1125°F	25	-4	5	-15	-10	-23	-30	-34	-30	-34
	48 hrs at 1125°F	35	2	-10	-23	-40	-40	-30	-34	-30	-34

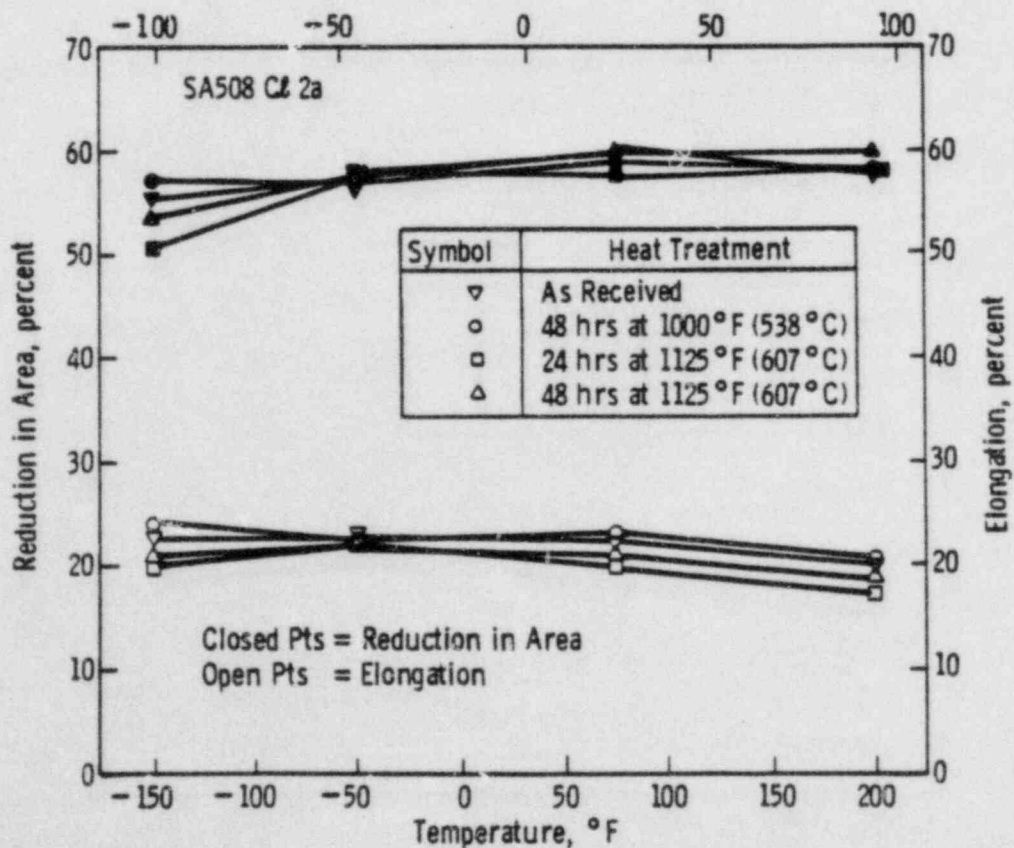
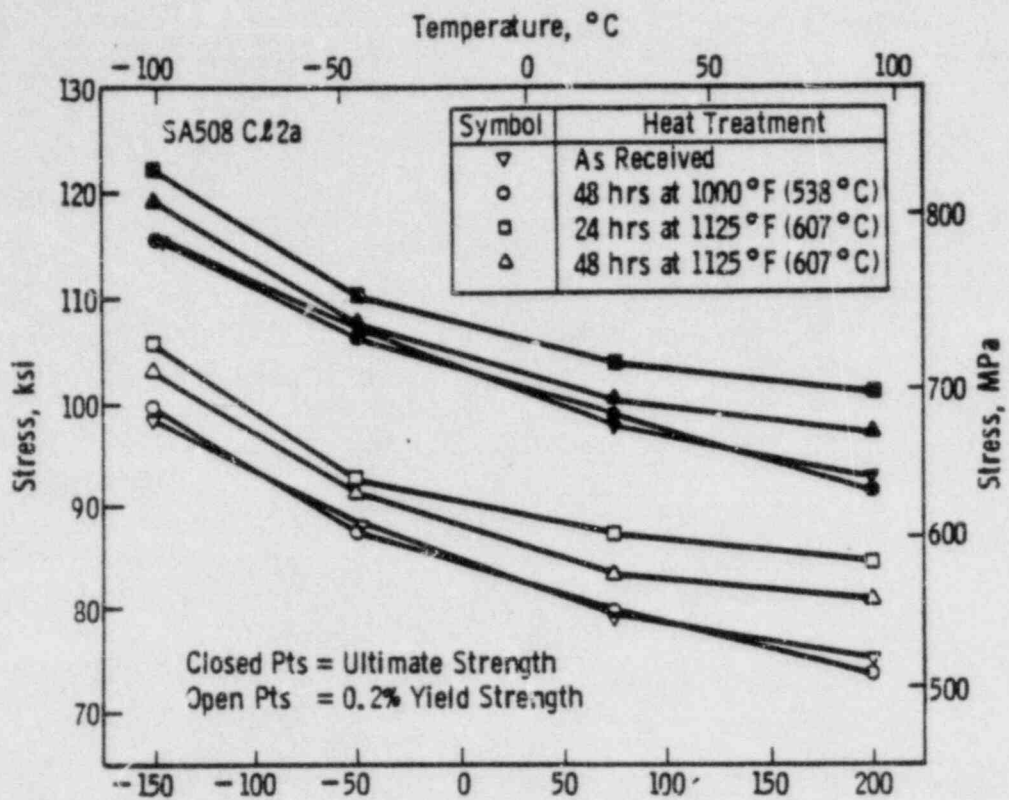


FIGURE A-1 —The influence of long-time post weld type heat treatments on the tensile properties of SA508 C&2a pressure vessel steel

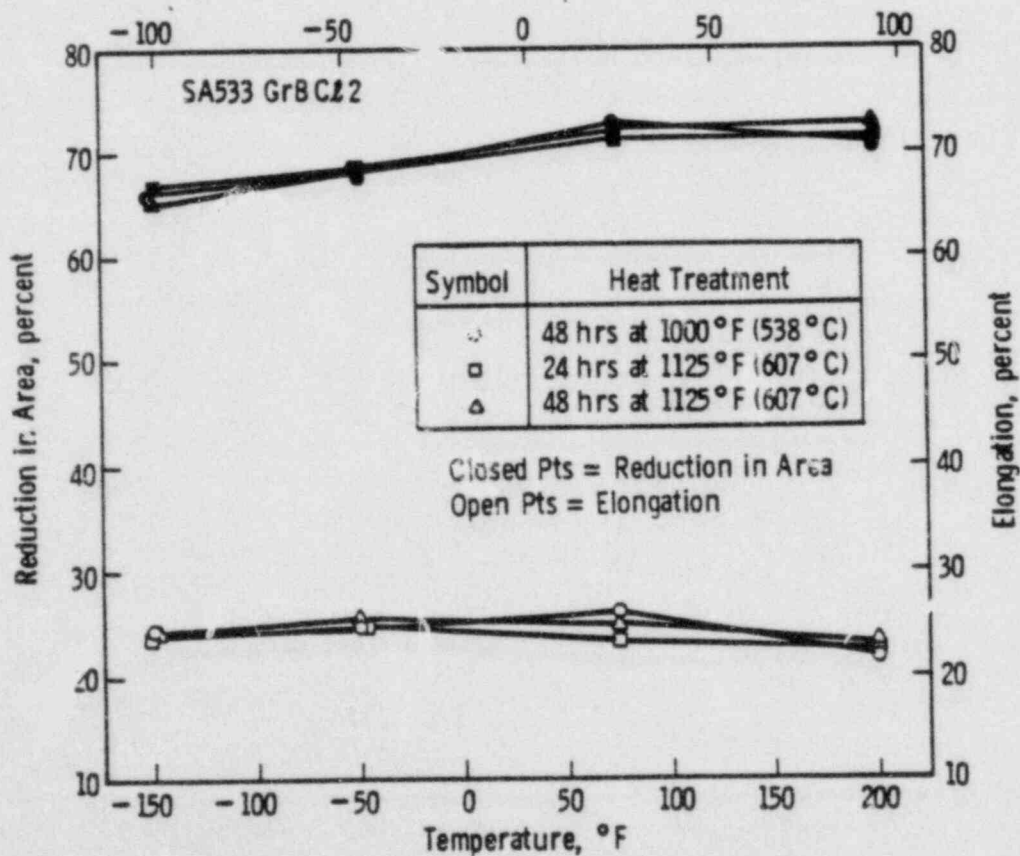
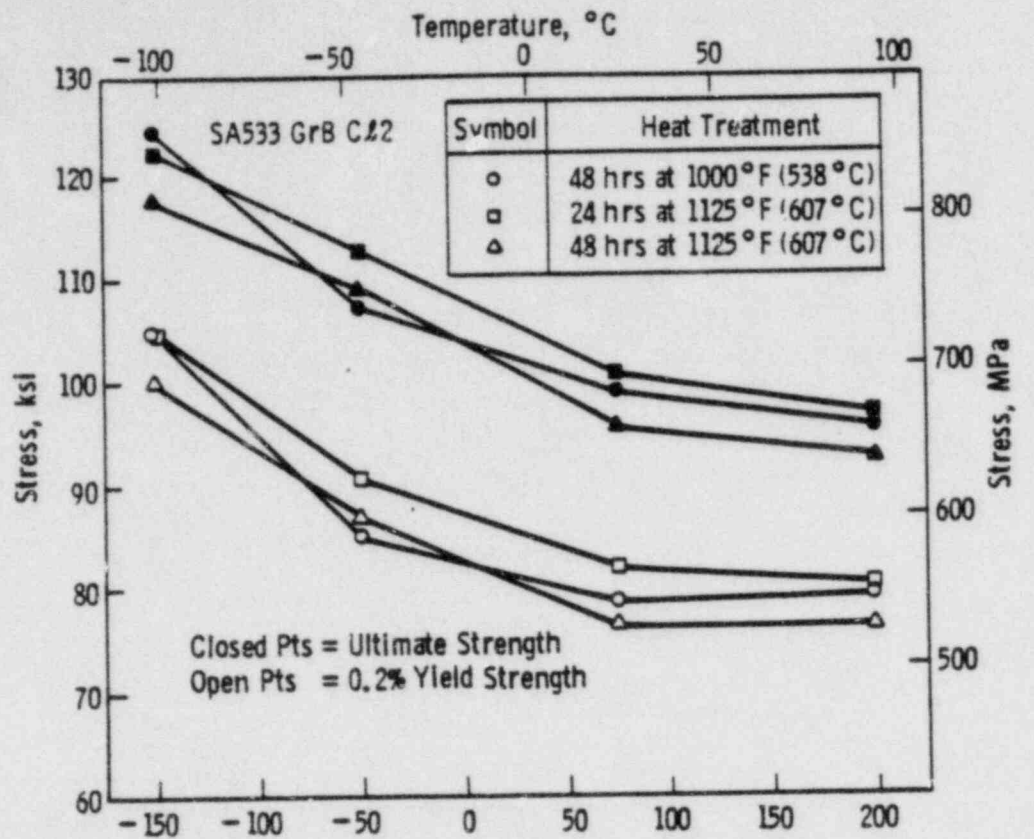


FIGURE - The influence of long-time post weld type heat treatments on the tensile properties of SA533 GrB C12 pressure vessel steel

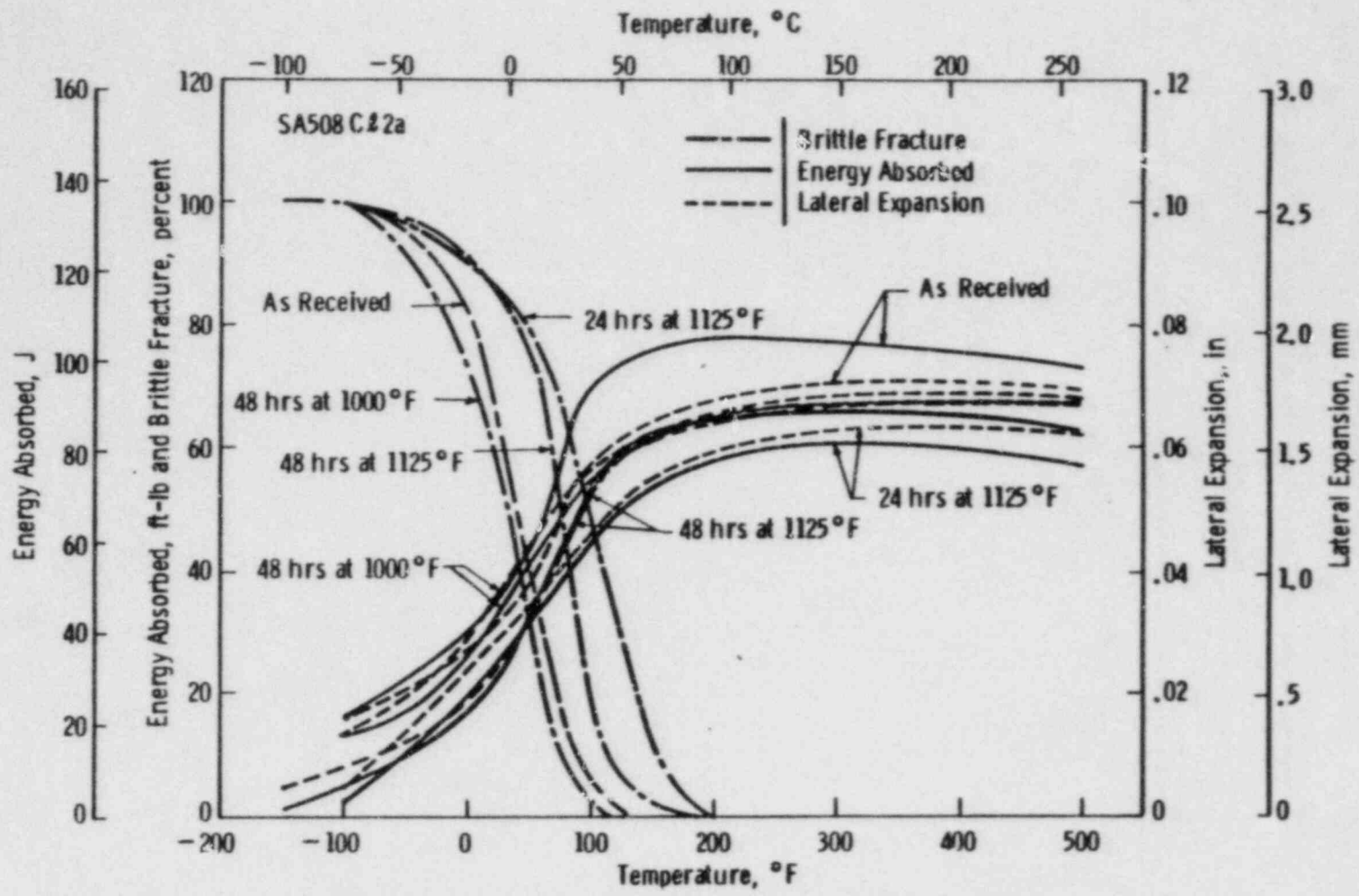


FIGURE A-3 - The influence of long-time post weld type heat treatments on the Charpy Impact properties of SA508 C&2a pressure vessel steel

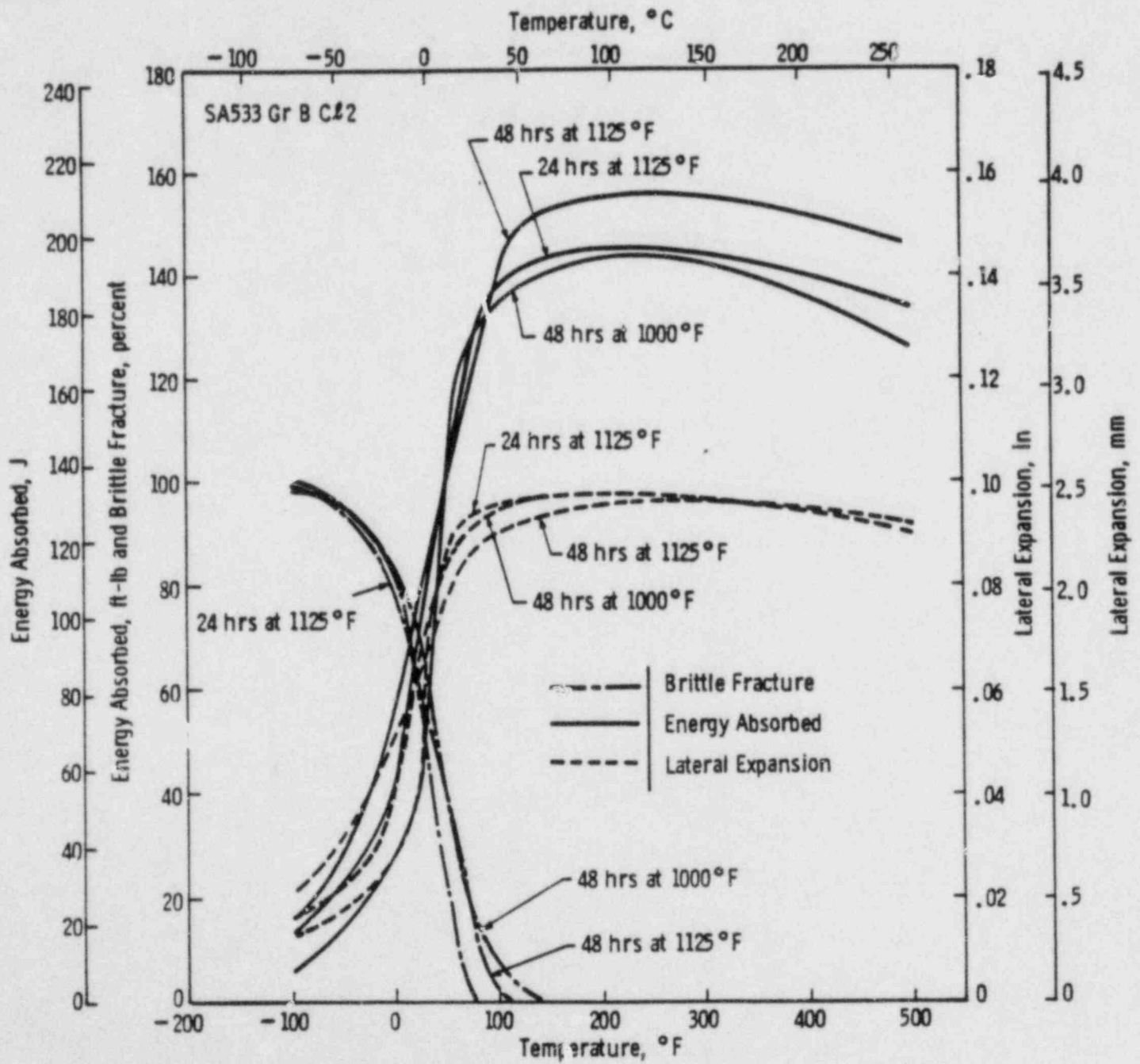


FIGURE A-4 —The influence of long-time post weld type heat treatments on the Charpy impact properties of SA533 GrB C2 pressure vessel steel

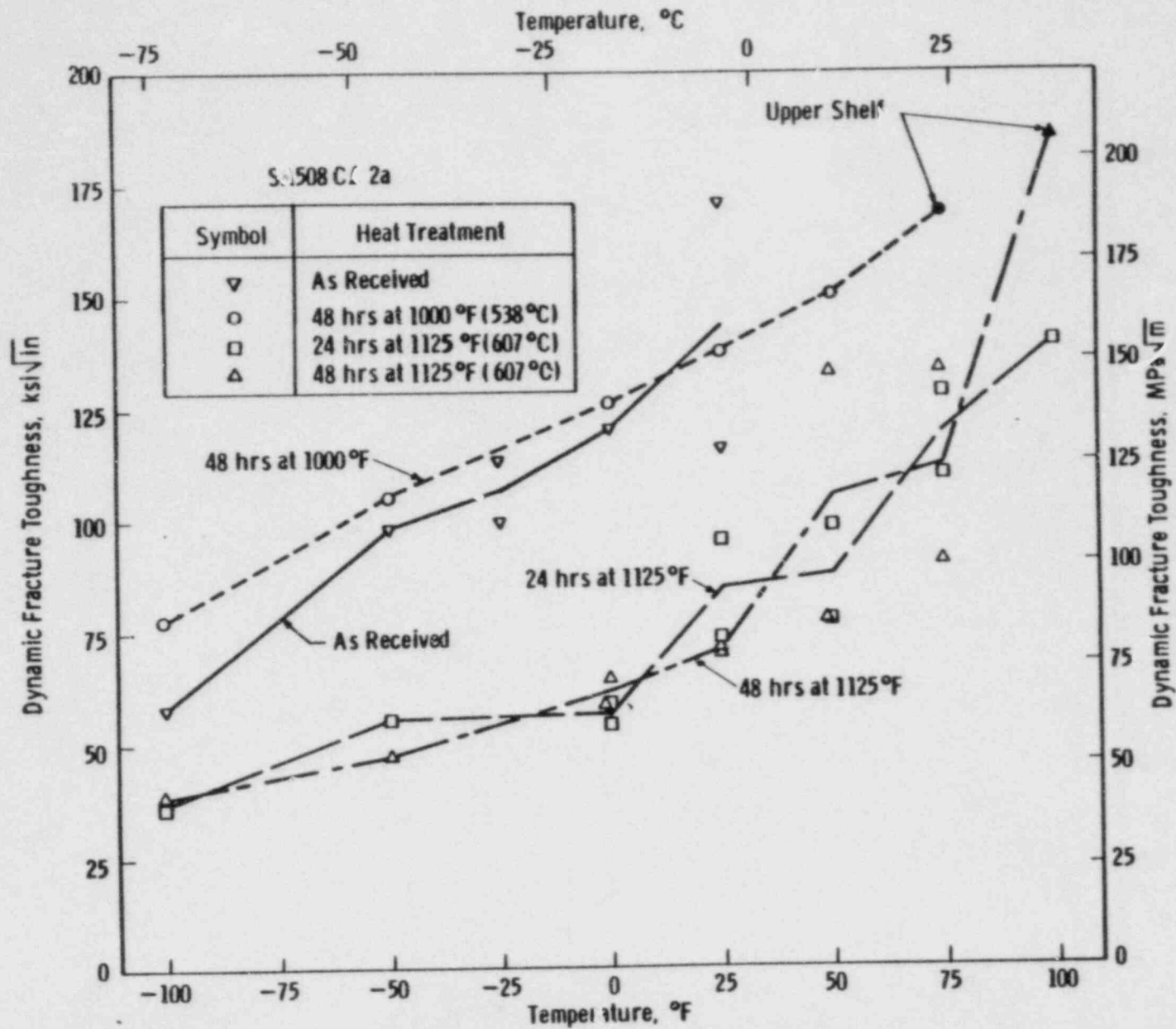


FIGURE A-5 — The influence of long-time, post weld type heat treatments on the dynamic fracture toughness of SA508 C2 2a pressure vessel steel

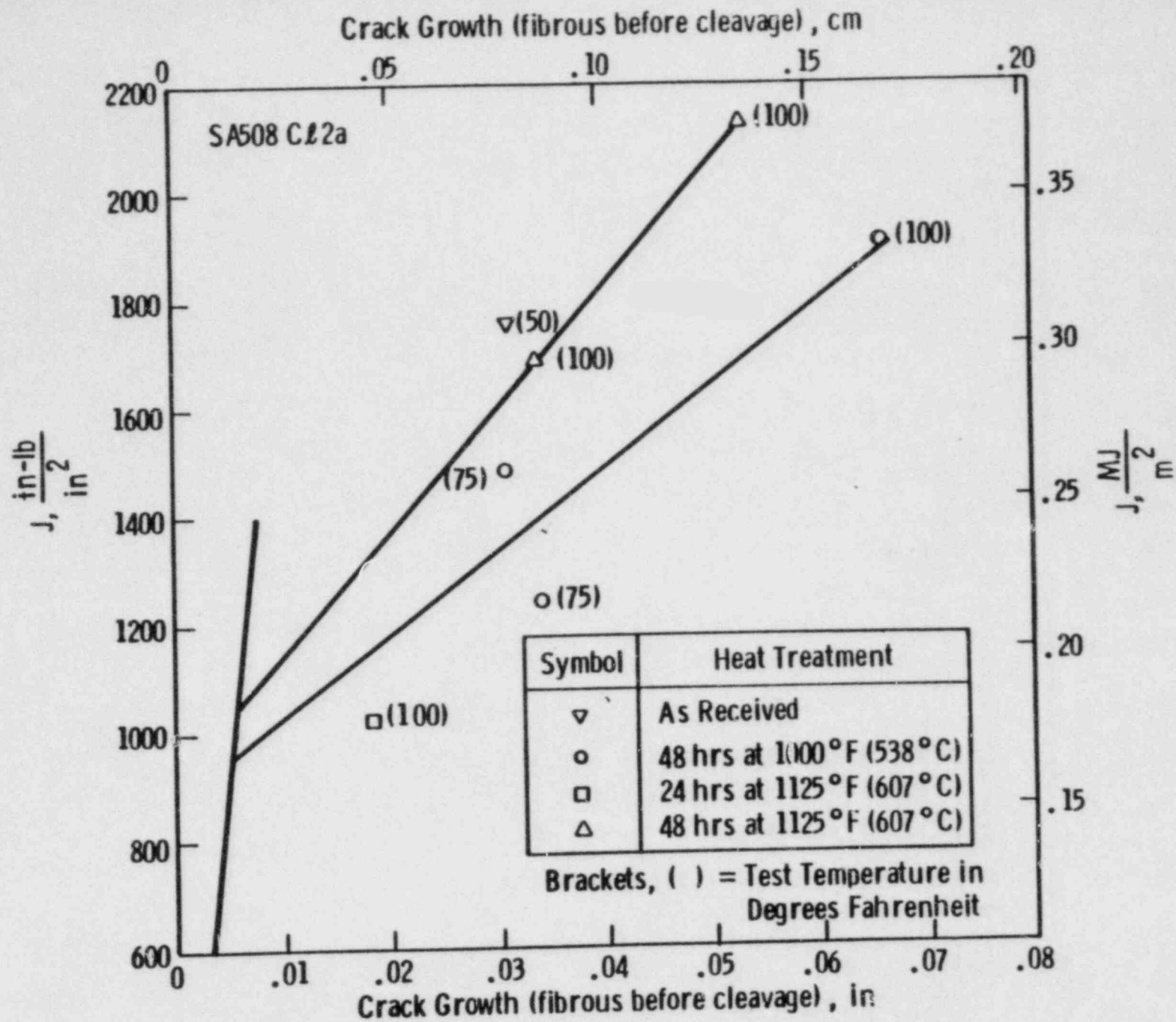


FIGURE A-6 — Modified J resistance curves for SA508 C12a pressure vessel steel

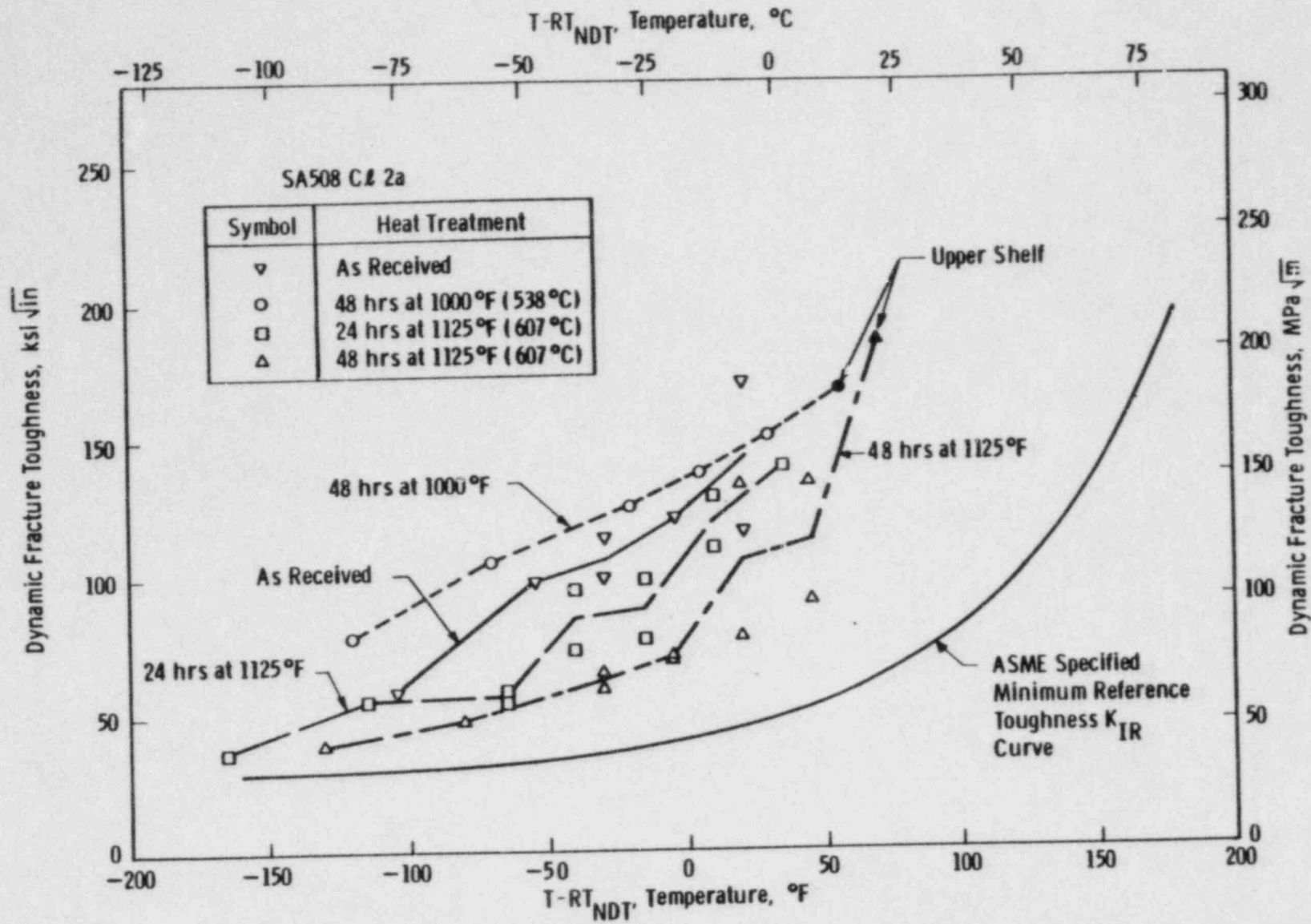


FIGURE A-7 - Fracture toughness versus T-RT_{NDT} for SA508 C & 2a pressure vessel steel

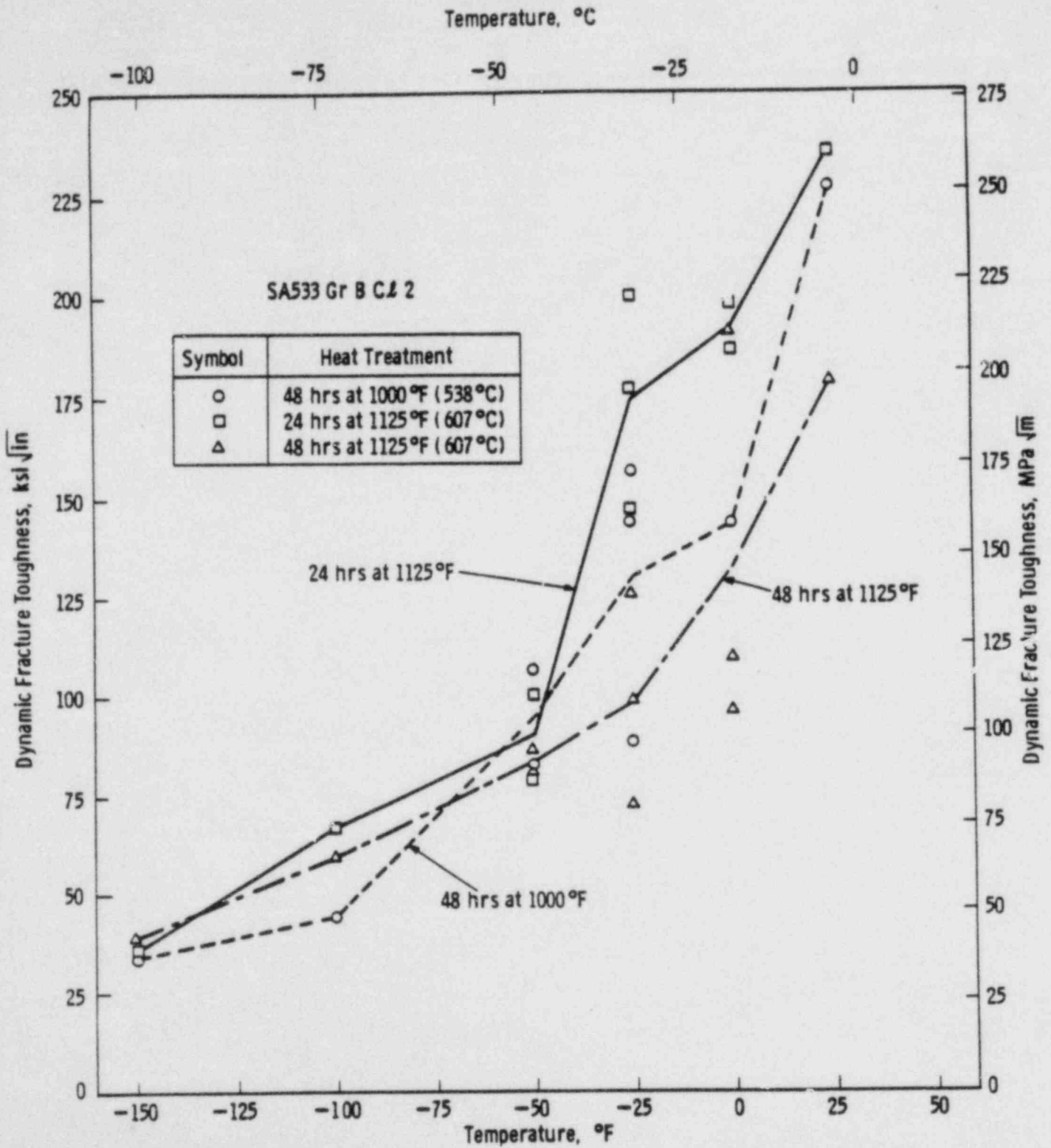


FIGURE A-8 —The Influence of long-time post weld type heat treatments on the dynamic fracture toughness of SA533 Gr B C Δ 2 pressure vessel steel

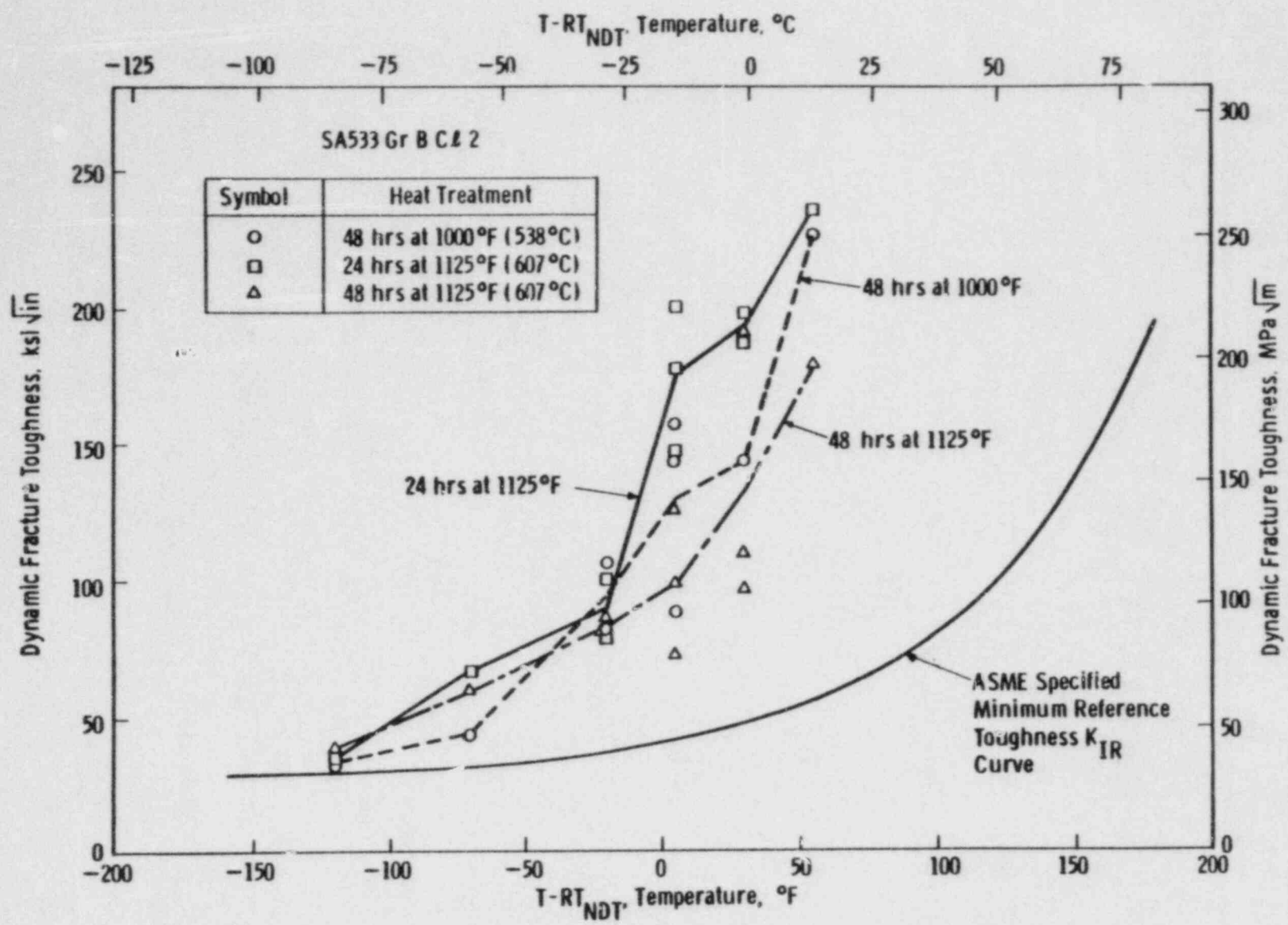


FIGURE A-9 --Fracture toughness versus $T-RT_{NDT}$ for SA533 Gr B C & 2 pressure vessel steel

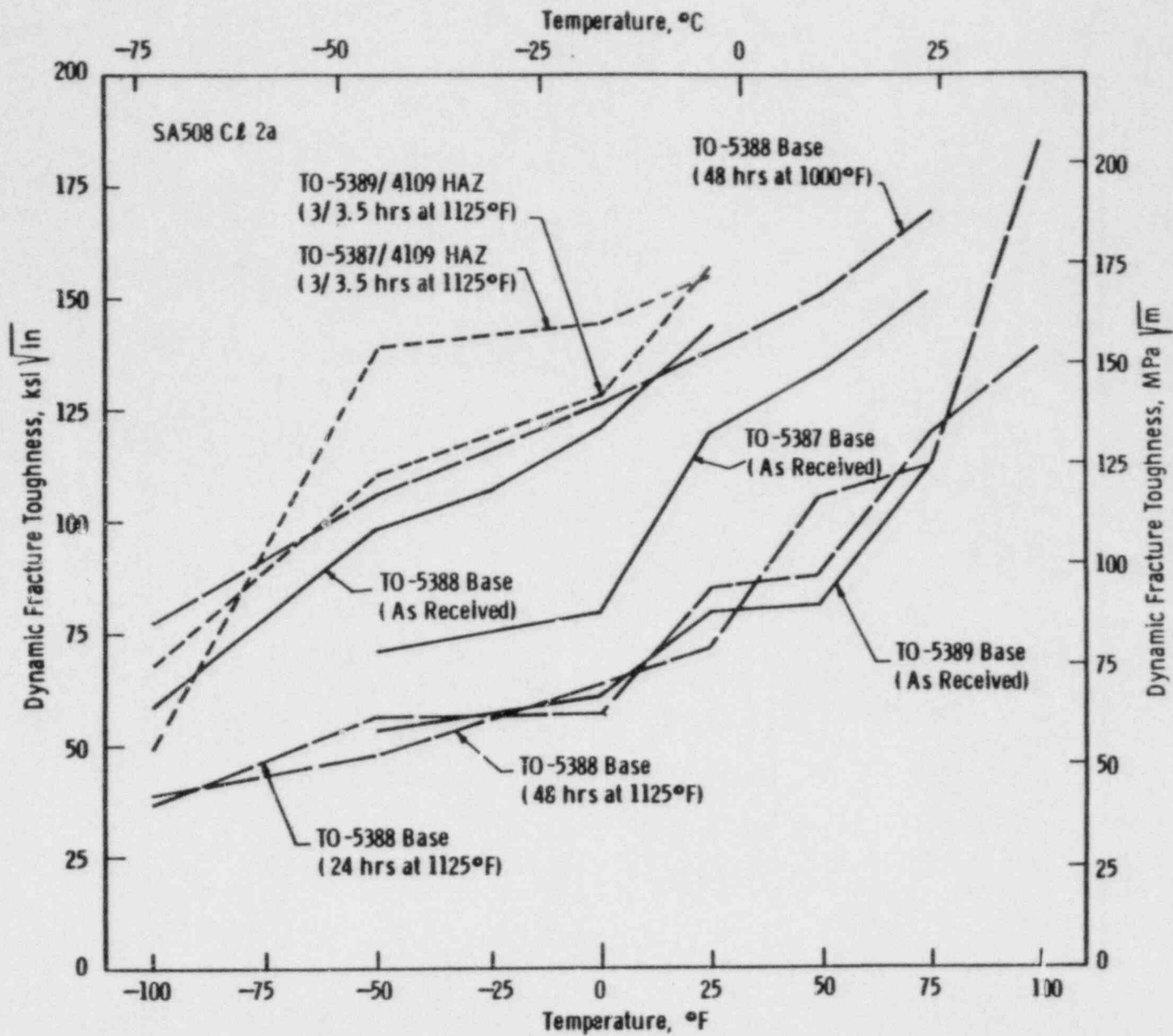


FIGURE A-10 - Comparison of the dynamic fracture toughness of several heats of SA508 C# 2a base and HAZ material

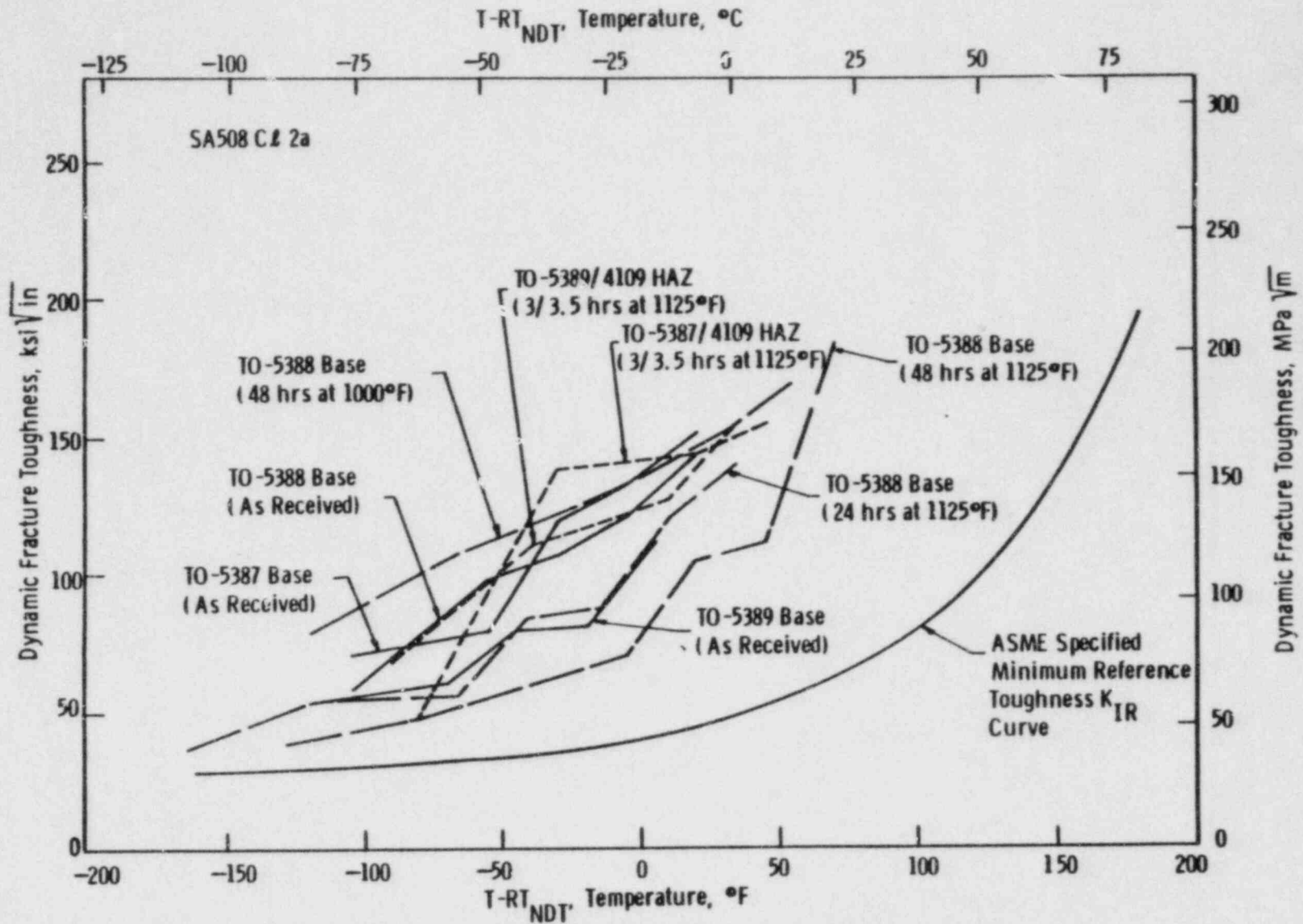


FIGURE A-11 — Fracture toughness versus T-RT_{NDT} for several heats of SA508 C.2a base and HAZ material