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IN THE MATTER OF:

THREE MILE ISLAND SPECIAL INQUIRY DEPOSITION

POOR ORIGINAL

DEPOSITION OF:

BOYCE H. Spier

Place - BETHESDA, MD.

Date - Priday, September 28, 1979 Pages 1 - 84

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UNITED STATES OF AMERICA

NUCLEAR REGULATORY COMMISSION

In the Matter of:
THREE MILE ISLAND
SPECIAL INTERVIEWS

DEPOSITION OF BOYCE H. CORIER

Room 9109 Maryland National Bank Bldg. 7735 Old Georgetown Road Bethesda, Maryland

Friday, September 28, 1979 8:33 a.m.

BEFORE:

For the Nuclear Regulatory Commission:

GEORGE T. FRAMPTON, JR., ESQ. GEORGE RIVENBARK

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CONTENTS

WITNESS:

Boyce H. Corier

EXAMINATION

EXHIBITS

EXHIBIT NUMBER:

IDENTIFIED

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MR. FRAMPTON: On the record. This is a deposition of Mr. Boyce H. Grier, being taken by the U.S. Nuclear Regulatory Commission's Special Inquiry Group on Three Mile Island at Bethesda, Maryland, on September 28th, 1979.

Present in addition to Mr. Grier are Mr. Rivenbark, Mr. Frampton of the Special Inquiry Group.

MR. RIVENBARK: Boyce, I have been delegated the Commission's authority to take your oath. Would you raise your right hand?

Whereupon,

BOYCE H. GRIER

was called as a witness and, having been first duly sworn, was examined and testified as follows:

EXAMINATION

BY MR. FRAMPTON:

- Q Mr. Grier, you, I believe, received a letter dated August 27th from Mr. Rogovin explaining the purpose of this interview, your rights in connection with it, and the fact that some or all of the transcript of the deposition may actually become public information.
 - A I did.
- Q And have you read that letter? And do you have any questions about it?
 - A I have read the letter and I have no questions.
 - Q And you brought with you today a resume?

1 A Yes, I have.

MR. FRAMPTON: Let's have this two-page resume of Mr. Grier marked as Exhibit 17 of this date.

(Exhibit No. 17 identified.)

BY MR. FRAMPTON:

Q As I said before we started, I think we would like to begin by taking you through the events of March 28th and the three or four days thereafter. I believe you said in prior testimony and interviews that you were told about the incident at Three Mile Island shortly before 8:00 o'clock on March 28th. And shortly thereafter you talked to Mr. Davis at headquarters in Washington after several attempts to get through to him; is that correct?

A That's correct.

Q And the first telephone contact from Region 1 to the Unit 2 control room from Mr. Smith's office in Region 1 was then broken and reestablished in your regional incident response center?

A That is correct.

Q I believe the first group of inspectors to go to the site left about 8:45 in the morning?

A Yes.

Q And then was there a second group that left or a second car shortly after that?

A That's correct. The first car was called an

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emergency vehicle, which is a stationwagon. There were five inspectors in the first group. The second car there were two inspectors.

Q Did you have any role in deciding who would go with that first group of people?

A The persons selected to go were decided by Mr. Smith and Mr. Brunner. I was aware who was going, but did not have any particular involvement in their selection but did not object to the ones being assigned to go.

Q One of the things that has been noted in that connection is that Mr. Haverkamp who was then the project-principal contract inspector for TMI did not go with the first group, but rather stayed in the incident response center. Do you recall why that was and whether that was discussed at the time, what his role ought to be?

A I do not recall any discussion on that. I don't know. I cannot answer why Mr. Brunner decided to send Higgins and Baunack before sending Haverkamp. I think there was some perhaps advantage to having Haverkamp in the office with his familiarity to be available to answer questions. But there was no particular reason that I am aware of that he was not sent with the first group.

- You don't remember that being discussed at all?
- A No, I do not.
- Q Do you remember whether someone was designated as the

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team leader for this group or, in effect, a supervisor that was going to organize the people when they got to the site?

A I am not aware of discussion at the time. I know there is some confusion on this part. The position I have taken, I believe in accordance with our Region 1 incident plan, there is a statement that if the project inspector is not in the team, that the emergency planning officer -- will be in charge of the team. That was Dr. Gallina and he fulfilled that role. So I have viewed him as being in charge.

I believe Mr. Smith may have indicated that Mr. Neely was in charge, but I haven't viewed it otherwise, but I understand there was confusion on their part.

Q When you say there was confusion, was there confusion when they got to the site?

A I don't think so. There is confusion afterwards in different people saying who was in charge, so I guess there must have been confusion, but I don't think it caused any problem.

Q I got the impression from reading some of your prior testimony that after people were dispatched to the site, you yourself spent a good part of the day in the incident response center? Is that accurate?

A Yes, I was there essentially full time from when it was manned at about 8:00 until I left sometime 8:00 or 9:00 in the evening.

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Do you remember what the initial information was 0 that you had from the Unit 2 control room? And I am talking about 8:00 and perhaps 11:00 o'clock when the inspectors who had gone to the site first got into the control room. During the period when there were no NRC people on the site.

Roughly do you remember what kind of information you were getting, what information you were getting, and what idea -how serious the problem appeared to be during that time?

I am not sure that I remember any details, of course, the initial information was that they had the turbine trip that had resulted in a transient. I don't know the precise time now, but sometime, I think, before inspectors were on-site at 10:00, we had gotten some idea of the difficulty they were in. But I can't now recall specific details of that.

I presume you have reviewed the tapes of the telephone conversations between Region 1 and the site. And I believe those would tell you what information was relayed at what time generally.

Do you recall that when Mr. Higgins and Mr. Neely got to the Unit 2 control room, did they make some kind of a general comprehensive report or status report when they had gotten there and looked over the situation? Do you recall them calling in and saying we are here now, we have looked at it and here is what the situation is?

I think generally, though it may have been more in

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terms of gathering information in response to questions, I don't remember that there was any comprehensive report, because we had been in continuous communication with the control rooms through the licensee. So we had developed the information and plant status, I think, by the time they got there. So my recollection is that the initial effort was to obtain information in response to questions that we developed.

Q I would like to shift for a minute and ask you about Wednesday and perhaps jumping ahead as well and ask you what you can recall about the various telephone links that were in place. We have had some difficulty figuring out exactly when headquarters at Bethesda actually was tied in to one of the control rooms and when it wasn't.

A Initially, we had the line to Unit 2 control room from the regional office and we had a line from the regional office to the incident response center, so we were relaying information.

Q But those lines weren't tied together at the beginning?

A That's right. My recollection is that it was about 11:00 to 12:00 o'clock at the time they were tied together, tied together in a conference circuit. But the precise time I am not sure.

Q You had also had a line into the Unit 1 control room from fairly early in the morning?

A Yes, after the inspectors got to the site, we had

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Dr. Galli	na in the Unit 1 control room, which was their
emergency	operations center where the radiological-environmental
informati	on was being developed. So we had two lines down, one
to Unit 1	, one to Unit 2 after our inspectors got on-site.
Q	Then it was shortly after that or some period after

that that headquarters said we want to be directly tied into Unit 2 control room?

Yes. A

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Did that mean that they wanted you to get out of that loop? Or do you remember what happened next?

At the time I know I had discussions with Norm Moseley. At the time he requested or informed me that headquarters was doing that. I raised the objection because I thought that would, in effect, put the regional office out of any control because the direct communications between headquarters and the site would obviously take over.

My objections did not prevail. So the circuits were established and indeed to a great extent I think we were simply monitoring the communications between headquarters and the site, at least for Unit 2.

But my question is whether you were able to listen in?

We were. We had, on that particular circuit, we had a speaker phone in our operations center, so we were able to listen to the communications and that is where some of them are

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recorded on our tapes during the first day, I guess. So, yes, 1 and we were also able to talk. There was some communication between headquarters and Region 1 and continued between Region 3 1 and the site, but there was also the direct communications 4 between headquarters and to the site. 5

So on the afternoon, on Wednesday, you remained tied into Unit 1 directly?

Yes. A

And you had a pipeline into the phone hrokup between headquarters and Unit 2?

That's correct.

Was that like a conference call? Could somebody 0 break in and say, hey, this is Region 1?

Yes, we could.

But it was headquarters directly that was really sort of controlling that circuit?

Yes, that is my idea.

You remember how long that stayed that way?

Well, there were changes in the phones over several days I know, but that continued for several weeks as my recollection. We still had, essentially, that conference circuit. After we had the large group on-site starting on Friday there were phones tied into that same circuit. The trailer where NRR, Denton was operating the IE trailer control room and Region 1 and headquarters were all tied together on

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the same circuit.

BY MR. RIVENBARK:

Q That isn't real clear to me. Now, on the same circuit do we mean that one line between Unit 2 and headquarters that the region could listen into were on the same circuit?

Would you describe those connections between the site and the region a little?

A At sometime after we were on-site, there were essentially five, I believe five phones all tied together on a conference circuit, the Unit 2 control room, Region 1 headquarters, the trailer at the site where Denton was, and the trailer at the site where the IE office was. So we were essentially all tied together.

Q On one line?

A Yes. So we could from the trailer, from my office at the site monitor communications between control room and the operations center.

- Were there other lines in addition to those?
- A Yes, I am sure there were.
- Q From those same points?
- A Yes. There were a number of phones set up in addition to the circuit that was kept open all that time.
- Q A number of other circuits or just lines that you had to ring up?
 - A I guess all of the others who had to ring up. This

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12 was the only circuit that was kept open continuously I believe. To the best of your understanding, then, the region 2 had the capability to ring up directly Unit 1, Unit 2, Denton's 3 trailer, and headquarters -- the IE trailers and headquarters? 4 A Yes. 5 On other lines? 6 Yes. Now, I am talking -- well, I don't remember 7 when that capability was really set up, but I am talking maybe 8 as late as Monday; Sunday, Monday, something like that. 9 BY MR. FRAMPTON: 10 Do you remember what the telephone hookup situation 11 was on Friday morning when there was the evacuation flap? We 12 know that Region 1 and the Unit 2 control room were tied in, 13 but do you recollect whether people in headquarters at 14 Bethesda could get on that line to the Unit 2 control room? 15 Yes, they could. 16 So that was still in place? 0 17 That was still in place. A 18 So if somebody in the incident response center in 19 Bethesda had wanted to get the Unit 2 control room, all they 20 would have had to do was to pick up the telephone? 21

That's correct. A 22

> On Friday morning? 0

A Yes.

So it is your impression that that three-way circuit

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continued on through Thursday and Friday? 2 Yes, and on --3 And beyond? 4 Yes, two weeks or so at least and these other circuits 5 were added on to that. That is my recollection. 6 BY MR. RIVENBARK: 7 Could headquarters also listen in on the Unit 1 line 8 that the region had open? 9 I don't think that was a three-way circuit, George. 10 That was between Region 1 and the Unit 1 control room. Now 11 there was a line put in to -- between Region 1 and headquarters. 12 I am not sure of the location of the terminal on the headquarters 13 end, whether it was in the operations center. 14 I have some impression it may have been in Jim Sniezek's 15 office, but there was essentially a hot line put in between 16 those two points. And when we moved to the site in the trailer, 17 that circuit continued. We had a hot line -- George Smith had 18 a hot line to Jim Sniezek. 19 From the trailer? 20 Yes, initially that was set up from the Region 1 21 operations center. 22 BY MR. FRAMPT Let me go Lack . Wednesday and ask you about telephone 23 communications and other communications that you had to deal Ace-Feueral Reporters, Inc. with, other than with the site. I think you mentioned in one

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of your President's Commission depositions that a lot of people had to be assigned to help Mr. Abraham answer telephone calls from the press. Was that a significant burden during the first day on the regional office?

A Yes, it was. Mr. Abraham was overburdened with telephone calls, and then, of course, in the afternoon he decided to go to Harrisburg. So he left with a large backlog of calls to be responded to, plus calls were continuing to come in. So we assigned people who were not directly involved in the operations center to handle those calls and principally with my assistant Gary Snyder, two section chiefs from the safeguards branch, Jim Joyner and Jim Devlin. Those are the three that I believe were principally involved. From time to time there may have been others.

They, essentially, over the next few days spent the full time responding to inquiries from the press and the public.

Q Did you have any kind of statement drafted up for them to read or release or anything like that?

In other words, what were they telling people who called?

A They were just responding to questions as best they could. They would come to the operations center from time to time to be brought up to date as to what the information, the latest information was. But, no, there was no prepared statement.

Q Do you know whether Mr. Abraham cr anyone else in

the region talked to headquarters about this problem? Was there any discussion of saying to these people, call Washington. Don't talk to us? Or whether there should be some centralized press thing, rather than just having people answer questions?

A No. I was not involved in any discussion like that. I am not aware of any.

Q I am not suggesting there was. I am just curious.

A No. Our general practice in Region 1 is when we get a call from a member of the public or press whoever gets it will respond to it as best he can. And so that general procedure was followed here, too.

Q And the incident response center itself who was designated to actually be on the telephone to the site and how was that done?

A We had the two stations. The one for operational information and the line that went to Unit 2 and another station for the radiological-environmental information. The operations branch under Mr. Brunner manned the phones that went to Unit 2 and he assigned the inspectors or sometimes section chiefs to that position. Mr. Smith made the assignments for the other communication channel.

Q What do you recall about the impressions that were being gathered in the incident response center during that first day as to the status of the plant? Was there a concern

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or awareness that continued over the day that the situation was not stable?

Yes, I think so. I think there was concern recognizing that the core was not being cooled because all of the pumps were turned off. And, of course, as the levels of radiation, of radioactivity, were being detected, there was concern. No question.

What do you recall about requests being made from Bethesda or from people at Region 1 during that first day for in-core thermocouple temperatures? Do you have a recollection of that information being requested of the licensee?

No, I don't. I have had occasion just in the last few days to look back at our Region 1 tapes from the -because of a question about when the information on thermocouple readings was known. I was unable to find any recorded indication that that information was asked for or received.

I don't have a clear recollection of when I first became aware of temperatures as high as 2500 degrees. I just haven't been able to associate that with anything so that I can identify the time. But I don't find anything to say that we were aware of that during Wednesday anyway.

What about hot leg temperatures?

I believe that information was being received regularly.

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Q Do you recall any discussion or evaluation of what as the afternoon went on of what the implications were of those temperatures continuing to stay high?

A No, I don't recall any particular discussion of that point in the operations center.

Q I may be mistaken but I think I recall in your prior depositions that you mentioned that the incident response center was aware of the decision made in the control room to try to blow down the system around 11:30 or noon to depressurize and go on decay heat?

A Yes. My understanding at that time was that the objective was to get on the decay heat removal system which meant reducing pressure, yes.

Q Do you remember whether there was any conversation about whether that was a good idea or a bad idea about the decision in any way?

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A I don't have any specific recollection. It seems

to me it may be later on in the afternoon that there may 2

have been some discussion about that not being the way to 3

go. But I don't have any specific recollection. 4

Later the objective became one of getting the primary 5

pump back into operation sometime late on Wednesday 6

afternoon. 7

At the time that the decision to depressurize 8 was made then, you don't remember a discussion being held to 9 evaluate that decision?

No. I do not. 11

> We have had some indication that there was a recomendation or strong suggestion made from NRC headquarters in Bethesda after that decision was made to depressurize - in other words, that a message was received from headquarters, saying you ought to try to depressurize -- but that that message came several hours after the control room people had already taken that course. Do you recollect any kind of suggestion like that coming from

I don't have any specific recollection. It does seem to me, as I indicated, I recently reviewed the tapes from the Region I center, and it may be that that is something that is recorded in the tapes. I am just not

Bethesday, say, at 1:00 or 2:00 o'clock in the afternoon?

sure. 25

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MR. FRAMPTON: Let's go off the record for a
     minute.
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               (Discussion off the record.)
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               MR. FRAMPTON: Back on the record.
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               BY MR. FRAMPTON:
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               We were talking off the record about what the tape
6
     capability was and what tapes were made in Region I of your
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      telephone conversations. Maybe you can describe that for
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     us.
              Yes. As I indicated, the line to Unit 2 control
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     room, which included the Region I operation centers and the
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     headquarters incident response center in Region I, we had a
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      speaker phone on that circuit. We set up a recording with a
13
      tape recorder similar to the recorder you have here, a
14
      microphone and -- actually, it was a miniature cassette
15
      recorder. So, the conversations on that line from the
16
      speaker phone were recorded for the first 24 hours or so.
17
      And those tapes have been transcribed, and they are
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      available, and we were able -- which may be of some
19
      assistance to identify the voices - so the speakers are
20
      identified on our transcripts.
21
               You transcribed these tapes in Region I?
22
23
         A
                Yes.
               And identified the voices insofar as you could?
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         Q
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         A
               That is correct.
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Q I think you mentioned that Bob Bernero has a set pv BWH 1 of the transcripts? 2 Those have been provided, and I know Mr. Bernero

had them earlier. If I can provide - I can provide another 4 copy if you need them. We have copies. I didn't bring it 5 with me. It amounts to about this much (demonstrating). I 6

believe it was some 22 of the miniature cassettes. 7 Was this taping part of the emergency plan or some 8

preset procedures?

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It was an ad noc decision.

I think you said before that later on in the afternoon there may have been some discussion about whether depressurization was the right way to go. What do you remember about those conversations? And do you recall whether anybody at the site was involved in them at all, or whether anything was communicated to the site about those conversations?

I don't have any specific recollection of those discussions. It is just my general recollection that that was discussed and that the decision was made to repressurize and start the primary pump rather than attempt to depressurize and go on decay heat during Wednesday afternoon. And about 8:00 o'clock, they got the primary pump back into operation. I don't remember any specific conversations on that regard.

no.

Well. the licensee did make that decision DV BWH 1 Q beginning in the late afternoon sometime. I was wondering 2 whether you recal any discussions at Region I as the 3 afternoon went on about whether the licensee was not having 4 success in depressurizing and ought to change its course or any discussions during the afternoon at the observation 6 center about what strategy to take to cool the core? 7 I don't recall any particular conversations. 8 Do you remember whether there was any concern in 4 the Fegion I incident response center about the core 10 poss bly being uncovered at any time during the day? 11 I know there was discussion about the fact that 12 there were voids in the system, which I think were thought 13 to be steam voids in the primary legs and in the top of the 14 vessel. I don't remember any particular discussion about 15 the core itself being uncovered. But we were aware of the 16 17 voids in the system. 18 Q Do you remember whether there was any discussion of whether voids in the hot legs over a long period of time 15 would automatically lead you to be concerned about whether 20 the core was covered? 21. 22 A I don't remember any discussions to that effect,

> 24 Q Is that the kind of thing that one would ordinarily conclude as a result of seeing those kinds of 25

pv BWH 1

- hot-leg temperatures over a period of time? In other words,
- 2 can you continue to have hot-leg temperatures that are way
- 3 above saturation and still have -- for a long period of time
- 4 -- and still be pretty assured that the core is continuing
- 5 to be covered?
- 6 A I wess you would not be sure of that.
- 7 Particularly with no pump running, of circulation in the
- 8 system. You would not be cooling the core.
- 9 Do you recall whether any suggestions or
- 10 recommendations or directions were given from Region I to
- the Unit 2 control room during that day? In other words,
- 12 were there any occasions on which someone said, somebody
- 13 from NRC Region I said, to the licensee, "You have got to do
- 14 this or you have got to do that"?
- 15 A I don't think that there was any direction of that
- nature given. I think our conversation, almost totally, was
- in terms of gathering information, relaying it to
- 18 headquarters.
- 19 Q What did you perceive the role of the inspectors
- 20 who were on site to be?
- 21 A Well, I viewed Ed as just that: of gathering
- 22 information and providing that information to headquarters.
- 23 So, I think there were investigators in terms of gathering
- 24 information and communicating to headquarters.
- 25 In your mind, would they have had the authority to

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veto some plant operations and step by the control room people or try to do that?

They certainly could have objected and advised the licensee not to take a particular action. The inspector does not have the authority to order. If the licensee did not respond to the advice of the inspector, then it would be necessary for him to go to headquarters and get the order.

The authority to issue orders is retained by headquarters.

Q So, if there was a very substantial disagreement between an inspector and the licensee about a major operational step, he would have to come back to you and you would have to go to headquarters to sustain the authority to tell the licensee to do or not to do something?

A That is correct.

Let me ask you about your knowledge of the press briefing, or I guess what started out to be a briefing of the lieutenant governor on Wednesday. Did someone call you to request that NRC people who were knowledgeable about plant status go to brief the lieutenant governor?

A I believe the request came from Mr. Abraham, who, of course, by that time was in Harrisburg in the governor's press office. I am not sure what time he got there, but that is where he set up operations. And he requested — I don't recall whether I talked to him directly or not, but the request came to me for people from the site to be at the

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24 press conference to assist him. And as a result, we 1 DV BWH directed Gallina, Higgins, and to go to that meeting 2 or briefing. turned out to have some contamination on his shoes, I believe. He was held up at the site. So, as a 4 result, Gallina and Higgins were the only two that went to that briefing. 6 When Mr. Abraham called you, he knew there was 7 going to be a press briefing of some kind? 8 Yes, that is my recollection. A Q And he basically was looking for support for 10 11 himself? Yes. Somebody who was on site or who had been on 12 site and was familiar with the situation. 13 Q And do you know who arranged for Mr. Higgins and 14 Mr. Gallina to go? Was that you or someone acting on your 15 instructions called the site? 16 A Yes. I don't recall whether Mr. Abraham 17 specifically requested the individual or just where that 18 decision was made. But with Dr. Gallina, in effect, being 19 in charge, and Mr. Higgins being in the Unit 2 control room, 20 I think they were two appropriate ones to go. 21 Did you understand that this was coming from 22

Mr. Abraham himself, alone, or was he saying that the

lieutenant governor or the governor wan ed somebody up there

who knows what is going on in the plant 'D' you remember

- pv BWH 1 that?
 - 2 A I guess I don't remember specifically, no.
 - 3 Q Do you remember what the status of the plant was
 - 4 when the NRC inspectors left to go into Harrisburg? What
 - 5 was happening at that time?
 - 6 A No, I don't remember exactly. It was sometime
 - 7 late Wednesday. I believe it was before the primary pump
 - 8 had been restarted. My recollection is it was something
 - 9 like 6:00 o'clock or so. I don't recall exactly.
 - 10 Q Do you remember discussing with either Mr. Abraham
 - or with Higgins and Gallina what they were going to report,
 - 12 what they should say, what they should convey in terms of
 - 13 the seriousness of the situation or the status?
 - 14 A I did talk to Dr. Gallina before he left, and
 - specifically instructed him that he should be open and tell
 - 16 it like it was. I don't remember that I specifically talked
 - 17 about technical details of the situation. But I was clear,
 - 18 I think, in my instruction that he should respond as best he
 - 19 could.
 - 20 Q How about with Mr. Abraham, do you remember
 - 21 whether you talked to him about what kind of general picture
 - 22 he was in a position to convey?
 - 23 A No. I don't. I don't recall having discussed that
 - 24 with him at all.
 - 25 Q What was your own impression of the situation at

pv BWH 1 that time?

A As I recall, there was continuing concern because

3 it appeared things were not improving. The situation in the

- 4 reactor core was still not under control, if you will,
- 5 because the core was not being cooled, and with the
- o radiation levels that were being reported, there was
- 7 recognition that there had been core damage or fuel
- 8 failure. I don't think at that time I had any appreciation
- 9 of the real extent extensive damage.
- 10 Did you consider at the time whether you might be
- 11 reducing your reporting capability in the plant while it was
- 12 still unstable by having these people go off to the press
- 13 briefing?
- 14 A I don't know that that was a particular
- 15 consideration. Certainly, that was affected. But we had
- sufficient people to continue to man the telephones. We
- 17 sent additional people during the day, I guess, one
- 18 additional reactor inspector and the section chief.
- 19 Q Who was the additional reactor inspector?
- 20 A Bill Raymond. And Rick Keimig, the section
- 21 chief. But the additional people that were sent, they were
- 22 sent in order the recognition that things were not
- 23 improving, that we were going to need to continue to man
- 24 essentially through the evening, and they were not sent
- 25 because of the press, the governor's press conference. I

- pv BWH 1 didn't mean to imply that.
 - But I viewed it an important consideration to have people
 - 3 go to that press conference with an attempt to provide some
 - 4 of the answers to questions that were arising.
 - 5 Q There has been some suggestion or evidence that
 - 6 the lieutenant governor and the governor, after being
 - 7 briefed by Met Ed people earlier in the day on Wednesday,
 - 8 were rather dissatisfied as to whether they were getting the
 - 9 straight story, and it was that dissatisfaction that caused
 - 10 them to want to find out from the NRC what the NRC thought
 - 11 about it.
 - Do you remember talking about that with Mr. Abraham, or
 - 13 do you have any knowledge of that?
 - 14 A No. That message did not come to me. I don't
 - 15 recall a request for inspectors, that the request for
 - 16 inspectors was based on that at all. But I just don't have
 - 17 any recollection.
 - 18 Q When you left the incident response center in
 - 19 Region I on Wednesday, I think you have testified before
 - 20 that you left Mr. Allen, your deputy, in charge, and he had
 - 21 been sent home by you earlier so he could get some sleep so
 - 22 he could fulfill this responsibility.
 - 23 A That's correct.
 - 24 Q At the time that you left, the main pump had been
 - 25 restarted?

Yes. It was sometime after 8:00 o'clock that I A pv BWH 2 left. And was there a general feeling in Region I that 3 Q the plant was now stabilized, that the accident was over 4 pretty much? 5 I think there was some optimism, the fact that the 6 pump had been restarted, that represented an improvement. 7 And I think there was some optimism that things would 8 continue to improve, yes. I don't think there was any idea 4 that the accident was over, though. 10 Let's move on to Thursday, and perhaps you can 11 tell us just very briefly what you were doing on Thursday. 12 Did you spend a good part of Thursday in the incident 13 response center itself, or were you holding meetings or 14 15 what? A No. I spent all day Thursday again essentially in 16 the incident response center. When I got back to the office 17 on Thursday morning, I did call of my branch chiefs together 16 with Mr. Allen for a brief meeting. As I recall. I 14 indicated to them that we ought to be considering - in 20 terms of what was going on at the site, it was still the 21 objective to get the cold shutdown, to identify the 22 releases, the source of the releases, and stop them, to 23 determine the magnitude of the releases, and, finally, 24

establish the sequence of events.

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So, I think, Thursday morning still I had in mind that pv BWH 1 the primary objective was to get to cold shutdown. I 2 remember when I walked into the incident response center and reviewed the status board; it was quickly recognized that 4 there had been essentially no change in plant status since I 5 went home the night before. The conditions were essentially 6 7 the same. Let me interrupt you for a moment and ask about 8 the status board. Is that something you had put up on 9 Wednesday? 10 Yes. We had -- again, as we indicated, we had the 11 two communications channels, essentially two stations, in 12 our incident response center, and adjacent to the 13 communications with Unit 2 control room we had a blackboard 14 which a status of the plant was maintained on. 15 On the other side of the incident response center, 10 communications with Unit 1, the environmental radiological 17 information, we had again a status board and maps on which 18 that information was being maintained. 19 Q Do you remember whether it was the status board 20 updated every hour or every so many hours? Was there any 21 regularity to that on Wednesday at all? 22 A As far as operational information goes, yes, I 23

think so. I don't remember exactly when we started keeping

the board on reactor status, but it was being maintained

- regularly as information came in. pv BWH Do you remember what plant parameters were up on 2 the blackboard that were regularly displayed? Pressures and temperatures, that sort of thing. I 4 am not sure when this was done, but at some time one of the inspectors had sketched the system, a schematic of the 6 primary system, reactor vessel, the piping, the steam 7 generators, pumps, and so on. The information on the status 8 was being maintained at the various points on the schematic. 10 That was with chalk on a blackboard. So there is no 11 re ord of that information, unfortunately. 12 Q I believe on Thursday you had requests from a 13 number of congressman and senators to have people help them 14 15 brief them and so forth. A That's correct. Some of that information, it 16 seems to me, came in late Wednesday that they were going to 17 be there on Thursday, and we were asked to make preparations 18 for assistance and so on. 19 Were you asked directly in some cases, or was it 20
 - mostly headquarters? 21 Headquarters wanted the region to provide -- well, 22
 - from the airport, secure rental cars, provide drivers, and 24

we were requested in one instance to arrange transportation

that sort of thing. 25

		H. 하 및 함, 의 등 하 하 하 하 다 가 있다. (Charles Says) - H. Tarkhard (H. H. H
pv BWH	- 1	Q When you say "in one case," do you remember what
	2	that particular group was?
	3	A No, I do not. It may have been Senator Hart's
	4	group, but I am not sure.
	5	Q Do you recall whether anyone balked at that in
	6	view of the magnitude of the task?
	7	A I objected. We did not have resources to do that
	8	sort of thing, of course. We are at least 75 miles away or
	9	more from Harrisburg. I did attempt to see whether or not
	10	we could possibly do it if it came down to a final decision
	11	that we had to do it, and I did find a couple of inspectors
	12	from the construction branch who were not otherwise
	13	involved. They were put on notice to be available to go,
	14	but in the end they did not go.
	15	The only thing that I did specifically was to send the
	16	state liaison officer, Tom Elsasser, who had been in the
	17	office and, among other things, he had been responding to
	16	some congressmen who were calling. He was handling that
	19	aspect of responding to requests for information. And so I
2V	20	did ask him to go. He went on short notice and was there
	21	for the briefing on Thursday afternoon.
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	23	

Q. So the original request from headquarters had been to provide transportation and escorts and everything for a 2 3 party of Congressmen and Senators? 4 Yes, that was the request I got. 5 And that wasn't ultimately done? 6 That's correct. But in fact, there were some inspectors who spent a 7 good part of Thursday, I think, meeting or briefing Congressmen 8 9 and Senators, isn't that right, on the site? 10 Yes, there were briefings at the observation center. 11 Our mobile lab had set up at the observation center, and that 12 was essentially our point of operation. 13 Phil Stohr, who was in charge of the mobile lab, and 14 Rick Keimig, the section chief who had gotten over there 15 Wednesday evening, were both involved in the briefings of the 16 Congressmen. 17 And then I think that Mr. Higgins and Mr. Gallina 18 and Mr. Abraham were all involved in another briefing of the 19 Governor on Thursday; is that right? 20 That's right. 21 What do you recall about how that came about, if 22 you were involved or if Region I was involved? 23 My recollection of that is -- well, I had sent 24

Keimig, the section chief, on Wednesday to specifically take

charge of all of the IE effort at the site, as senior man.

2 3 4

It was my intent that he should be the one to go to the briefing on Thursday. But he became involved in briefing the Congressmen and in those tours. And the call from Abraham came for assistance again, to go to the Governor's office.

Keimig was not available.

Abraham specifically asked again for Gallina. He felt that Gallina had done a good job on Wednesday night, and he asked that he to back again. And I don't remember whether he specifically asked for Higgins, but again, there was need for a reactor inspector. So, since Higgins had been before, I directed that the two of them should go again.

- Q. Do you recall what you were told the purpose of the second briefing was? Was it another daily update or had anything changed in the situation that caused Mr. Abraham to be asked to do this or to want to do it again on Thursday?
 - A. My understanding, it was just an update, as I recall.
- Q. What do you recall about information that was being received on Thursday about the releases, off-site releases, or about the venting of the makeup tank and any relationship it had to these periodic releases?
- A. Well, I guess I don't have any specific recollection.

 I know that the releases were continuing. But I don't remember any particular discussion in association with the makeup tank.
 - Q It appears that, at least in the Unit 2 control

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room, as early as Thursday morning, they were venting the makeup tank and observing releases. And as early as late afternoon on Thursday, they had made a correlation between these two things. They knew that venting the tank would, in some unexplained way, result in some off-site releases. And there are notes that show that people in the control room were aware of that.

Do you know whether that awareness got communicated to Region I on Thursday afternoon or Thursday evening as to where these periodic puffs were coming from?

- A. I just don't know. I don't recall. I don't remember any discussion that there was correlation, no.
- Q. Was that something that you remember being aware of when you went home on Thursday night?
 - A. I don't recall.
- Q. How was the information that was being received from the Unit 1 control room or from the IE van on site being reported and displayed in the incident response center? Did you have sheets of paper that were --
- A. We have log sheets. Both positions were maintaining log sheets, and those are available, for operational data coming from Unit 2 and the radiological-environmental coming from Unit 1. There are separate logs. And as I indicated, there were -- there was a status board and map charts on the board or adjacent -- on the wall adjacent to this position,

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where the information was being plotted to some extent.

Do you remember getting information about a 3,000 MR

release over the stack on Thursday?

A. I don't recall that that came to my attention at the time. It was received in Region I, is in our logs, and I know George Smith was aware of it. But I have no recollection of being aware of that at the time.

Q. What about figures like 1,000 or 1200 or 1300 MR immediately over the stack? Were those the kinds of reading that you recall at all from Thursday?

A. I don't recall being aware of them at the time, which I guess is your question. I am aware of that from looking back at the logs, but I do not recall being aware at that particular time, no.

Q. From looking back at the logs, I think they show that there was one 3,000 figure.

A. That's correct.

Q. And were there some other figures that were around 1,000, or only one other? Do you remember that?

A. One other is my recollection. There was another one, which may be 1200. I am not sure now. But I think there was another one, 1,000 or more greater.

Q You don't recall there was any discussion of the fact that there were periodic releases during Thursday at the time?

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1 No, I do not.

> Do you know what the route of information was for this radiological information from Unit 1 back to the incident response center? Who was getting these figures in Bethesda, if you know?

> The station, as I indicated, in Region I was manned by one of George Smith's inspectors. He assigned someone there. My understanding is that on the other end of the phone in Bethesda was someone from Jim Sniezek's division. I have heard from time to time Leo Higginbotham or Jack Metzger or Jay Cunningham; those individuals, maybe others, were in the incident response center.

The data were being reported to them.

We have been told in a previous deposition, I believe it is, that there was a request on Thursday evening to pull together all of the numbers for Thursday in some kind of a format and telecopy that to Bethesda. Did that happen when you were still there, or do you have any knowledge of that request?

I don't have knowledge of the request. knowledge, from having looked back at the logs, that that information is all compiled. I believe it was compiled at the site by John Sirabian and faxed to Region I and subsequently to headquarters.

Was that a trend data or was that as it is now,

1 picture? 2 Just a listing, is my recollection. 3 Of the readings for the day? 0 4 Yes. A. 5 Do you remember -- you say that was compiled at the 6 site originally? 7 Yes, that is my impression. 8 And faxed to Region I? 0. 9 Yes. 10 Would that have been from the van? Did they have a 11 telecopier machine? 12 Maybe it was on the telephone. I don't believe we 13 had a fax at the site at that time. We did have on Friday. 14 I don't believe they had one on Thursday. So I guess I am 15 wrong. So it must have been tabulated by telephone in 16 Region I and then faxed to headquarters. Maybe that is the 17 way. 18 I know we have these sheets of paper, but I don't 19 happen to have seen them myself. Have you seen them? 20 A. Yes. 21 How much paper is involved? Is this two or three 22 pages? 23 A. Yes. My recollection, it is -- I don't remember

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sheets from -- from the radiological-environmental information.

exactly, but it is several pages, yes. It is in the log

Let me ask you some questions now about Friday 1 0. morning, March 30th. When you came into the office, was there 2 any conversation about the fact that there had been a 1200 MR 3 release that you recall? 4 Not that I recall, no. 5 So you don't recall anybody saying to you they have 6 this release, they are doing this, they are doing that? 7 8 A. No. Do you remember when you came in on Friday, did you 0. 10 go to the incident response center? 11 Yes. A. And was there any new information conveyed to you 12 13 at that time? 14 Not anything particular that I recall. A. So your impression was that, again, status was the 15 16 same as it had been the night before? 17 That's correct. A. And then, I believe, you testified before that the 18 19 notion you had that something was out of the ordinary was when someone from the site called and asked whether the 20 NRC had recommended evacuation. Is that right? 21 Yes, that's correct. We began getting reports, and 22 I believe they came from the mobile lab initially. They may 23 have had a radio. They were hearing radio reports about 24 Ace aderal Reporters, Inc.

evacuation. And about that time I got a call -- got a request

to call or to talk to Tom Gerusky from the State of

Pennsylvania Bureau of Radiological Health. And he asked me

if NRC was recommending evacuation or had recommended evacua
tion. I had received no such information from headquarters,

so I could not confirm one way or the other, and I told him I

would see what I could find out and call back.

So I attempted then to find out from headquarters. And specifically, I believe I talked to Norm Moseley, to inquire whether NRC was recommending investigation-- evacuation. He said, as I recall, that at that time there was some confusion, and he did not know what the position was. He would have to call me back.

Subsequently he did call back and confirm that the Chairman had recommended. I called Gerusky back with the confirmation, and he had gotten confirmation through his own channels in some way, I believe.

So we were not informed in the Region I center, the Region I center, in any way in any discussion of evacuation or recommendation.

Do you remember talking to whoever was in the incident response center and asking what this was all about, what could have given rise to it?

A. I don't remember now whether I questioned that with Moseley or not specifically. We got the reports some way that the recommendation had gone directly to the Governor's

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- office by Doc Collins. So I think we were aware of that. But as far as any discussion or basis for it, I don't remember that there was any. I was not involved in any.
- Q. Was anybody in your incident response center in Region I aware of what might have triggered this?
 - A. No, not that I know.
- Q. I believe it was Dr. Gallina who told us that he had some conversations with George Smith. Would Mr. Smith have been there that morning?
- A. Yes. My understanding of what Dr. Gallina's testimony is or has been is, when he came in on Thursday morning, he was aware of the discussion of evacuation from Met Ed operators. They were asking him what was going on, why was NRC recommending it. And Gallina was somewhat upset because he, in his view, did not see any change in the situation and any basis for evacuation.

So he called the regional office to find out what was going on, and I guess talked to George Smith.

- Q And Smith talked to you then?
- A. Or Smith may have gone to headquarters to try to find out independently of my going to Moseley. But yes, there was discussion, I think, of the question at the time.
- Q It appears that both Dr. Gallina and Mr. Smith knew that there had been periodic releases the day before and knew what the numbers were, and they didn't see any particular

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need to be concerned.

- A. That's correct.
- My question is whether they communicated that to you at the time, whether you were informed in Mr. Smith's or anybody else's trying to communicate this back to Bethesda saying, look, you guys don't know what is going on, this is not really anything different than what has been happening for the past day and a half. Do you remember any of those kinds of discussions with Bethesda?
- A. No, I don't remember any particular discussions on that line. As I indicated, when I raised the question with Mr. Moseley, I didn't -- he was unable to confirm it, really, to give me any understanding of what was going on. I had the impression he was not involved with the decision.
- Q So I think you say that you learned, then, from Moseley that the Chairman of the Commission had made a recommendation. What did you learn that that recommendation was?
- A. As I recall, first the information was that the Chairman had recommended evacuation within five miles of the plant. Shortly thereafter, I believe my understanding was that that was changed to recommend evacuation of pregnant women and pre-school children. So I think my recollection is that I had -- first it was everybody, the evacuation of the five-mile radius, and then that was changed, modified to just pregnant women and pre-school children. But I don't remember

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how long. I would say within less than a half-hour or so.

- Q Did Region I or its inspectors on the site then have any role to play in assisting in that evacuation or advisory?
 - A. No.
- Q. So there was nothing that you were then called upon to do when something like that happens?
 - A. No.
- Q. In your conversations with Gerusky, what was his attitude toward this?
- A. Well, he was upset. And when I called him back to confirm that, yes, there had been a recommendation from NRC to this effect -- which, of course, as I indicated, he had become aware of -- his response to me was something like, yes, I know, the state is ordering evacuation to save face for NRC, words to that effect.

My understanding was he saw no reason for evacuation, but the state was acting because of the NRC's recommendation.

- Q In this time period, did you ever hear or learn that the initial decision to recommend evacuation was a mistake or based on inaccurate information? I am talking about now just on Friday itself.
- A. No, I don't remember any particular discussion of that, no.
- Q Did you or anyone else in Region I who you to sed to on Friday have an understanding of the basis for the

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evacuation advisory, whether it was current releases, feared releases, future problems, degradation of plant status, or what?

- A No, I don't think we had any grad understanding of that.
- Q. I think that afternoon you flew to the site with Mr. Smith, right?
- A. That's correct. I received information that a large group of NRC from headquarters was going to the site.

 My information came from Dudley Thompson, and I believe his instructions were that either my deputy, Mr. Allen, or myself should go to the site. It was my decision to go and to take George Smith.

We requested a helicopter to be there 2:00 o'clock Friday afternoon or so. The helicopter was late, and I believe we finally got off about 3:30 from the Region I parking lot. We stopped to refuel en route. So it was about 4:30 when we arrived at the site.

- Q Did you have conversations that day or later with Mr. Smith about the chain of events that led up to the evacuation advisory?
 - A. I don't recall that I did, no.
- Q Do you remember him telling you about any conversations he had with headquarters about, what is the need for this, what is the basis for this?

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No. The only discussion I remember in the helicopter 1 en route had to do with the bubble and some discussion and concern on Mr. Smith's part in that regard. But I don't remember that being associated with the evacuation recommendation. What was his concern about the bubble specifically? 6 The discussion about the size of it, I think the 7 release if the bubble should be released, was his concern. We had no discussion about explosion that I recall. When you say "released"? 10 11 Recognition that what we had estimated size at the time of something like 1500 cubic feet, as I recall, at 12 2,000 pounds, and what this would mean at atmospheric pressure. 13 14 If the system were depressurized. 15 A. Yes. 16 Was there concern that the bubble would expand? 0. 17 A. Yes. And prevent cooling? 18 0 19 I don't know that that was -- I think it was more A. on the line of the volume of gas that had to be dealt with if 20 it should be depressurized and get out of the vessel. I 21 remember that was the essence of our discussion. 22 23

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Now, when you arrived on site, the Denton team 0 pv BWH also arrived? Yes. 3 A Friday afternoon? They were already there. They arrived earlier. 5 A That is correct. 6 And you attended a meeting about 6:00 o'clock in 7 Q the house that belonged to Met Ed that had been turned over 8 to Mr. Denton? That's correct. 10 And was that an NRC meeting? 11 Yes. Denton had called everybody together 12 essentially to see who was there, I think, and who was in 13 charge, and the need to get organizational arrangements 14 straightened out, some discussion by -- the status, I 15 recall, of the plant, and really preparing Denton to go meet 16 with the governor, which followed shortly thereafter. 17 So, the main purpose of that meeting, in addition 18 to getting NRC people organized, was to get Denton as much 14 information as possible? 20 As to what was going on. Right. 21 Do you remember what kind of communications he had 22 at that point, other than a telephone, in that house? 23 The telephone is all I am aware of. 24 A

Were there any White House communications people

pv BWH 1 there?

Not that I was aware. Now, what I can tell you. we were involved in -- my people -- were involved in getting the trailers set up. We had ordered a trailer - I yru #ecognized sometime earlier that we were going to need some facilities on site. The mobile lab which we had been using Ó as the IE operations center, of course, is not equipped at all. The van is completely taken up with laboratory equipment.

So, my administrative officer, Mr. McOscar, had made contacts about a trailer to be set up for IE use, and had ordered a trailer that came from somewhere in the — I was going to say the King-of-Prussia area, but I'm not sure; it might have been Lancaster. But the trailer had to be pulled over to the site.

When we got there, the — there were arrangements being made through Met Ed for a number of trailers to accommodate all of the NRC people. The trailer that we had ordered arrived first, and was promptly commandeered as Denton's trailer, because — I was not there, but it was described to me that somebody was waiting there with a "hot line" to the White House to put into that trailer. So the first trailer that arrived was set up as Denton's trailer.

I had two people from my safeguards branch who had gone over earlier in the day. They had taken the thermofax

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- equipment and maybe other supplies, and they had gone from
- 2 the office with the intent of returning to the office. But
- 3 I asked them to stay and I used them to assist in making the
- 4 administrative arrangements -- trailers and telephones and
- 5 so on.
- 6 So, they were involved in this trailer being set up for
- 7 Mr. Denton's trailer. And the "hot line" to the White
- 8 House. And that time, I would guess, was after 6:00
- o'clock. I don't remember exactly, but sometime that
- 10 evening there were trailers placed on site.
- It Q Then you remained on site directing the IE people
- 12 for a fairly long period of time thereafter?
- 13 A Yes. We had gotten assistance from the other
- 14 regional offices and had a number of people, perhaps the
- order of 50 or more, by that time, total. So, I was
- 16 involved in setting up the organizational arrangements for
- 17 the IE people, the shift manning, the trailer facilities,
- 18 the communications facilities, that sort of thing, directing
- 19 those activities.
- 20 I was there continuously until the weekend the
- 21 following weekend. April 8 or so, and I was back home for
- 22 about 24 hours and there for another week continuously, and
- 23 then off and on since.
- 24 Q I take it, as of Saturday you had IE people in the
- 25 control room, both control rooms?

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No. Unit 2 control room. We were essentially set
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        1
              up in three organizational units involved in the various
         2
              activities. There was the reactor operations unit, which
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              maintained an operations inspector - at least one: I guess
         4
              two later and maybe more, in the Unit 2 control room. And
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              in-plant health physics effort which maintained the
              radiation specialist in the plant; and the environmental
         7
              effort.
         8
                 Now, George Smith was over both the environmental and the
              in-plant HP. We had a survey team collecting environmental
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              data, and a group coordinating all of the data from the
        11
              radiological assistance teams. The DOE effort. They were
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              controlling the helicopter, airborne surveys. All of that
        13
              was under the environmental group which was under
        14
              George Smith.
        15
                        Did the IE trailer have a direct line to the Unit
        16
              2 control room. or radio contact with the IE inspectors
        17
              there?
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                       It had a telephone line to the Unit 2 control
        14
              room and radio communications with Unit 2 control room. We
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received assistance from the forestry service. They arrived

on site sometime late -- late Friday -- with mobile radios,

communication setup. And they set up in one part of the IE

Did NRR also have people in the Unit 2 control

trailer and provided a communications service.

- 7264 04 05 room on a regular basis reporting to the NRR trailer? pv BWH 1 Yes. I believe so. 2 Do you know why the two separate organizations 3 0 within the NRC each had to have its own watch and people 4 communicating to its own trailer? 5 No. I don't think there was very clear definition 6 of the organizational responsibilities. Initially, there 7 was some effort to integrate the organizations. Some of the 8 IE people were involved in procedure review, for instance, or working directly with NRR people. But we also 10 independently had the inspectors in the control room in the 11 plant health physics area maintaining surveillance over what 12 13 the licensee was doing. At some point -- and I don't remember, but after a day or 14 so, there, I set up clearly with my people that they were 15 under NRR control. There should be a memorandum to that 16 effect, to get the documentation that set up the watch, 17 watch bill. They were to take their instructions from the 10 senior NRR person on site. 14
 - But I don't I recognize, I think it is true that there 20 was not ever a very clear definition of the -- I would say. 21 first, the NRC role, and then the individual roles of NRR 22 23 and IE.
 - Well, is this something that Mr. Denton set out to 24 do at all in his first meeting on Friday or thereafter? I 25

pv BWH

- guess my question is did he ever get the NRC supervisory
- 2 people on site together and try to set up an organization
- 3 saying you will do this, you will do that, and so forth?
- A At the first meeting, there was instruction to
- 5 Stello and Vollmer, as I recall, to set up the organization,
- 6 and I worked with Vollmer initially in terms of supplying
- 7 people and how things were to be set up.
- 8 Do you think a coherent organization ever got set
- 9 up?
- 10 A I don't think so, strictly speaking.
- Why do you think that didn't happen?
- 12 A I think there is difficulty in putting such an
- 13 organization together on short notice. There are a lot of
- 14 factors. The people didn't know each other very well. IE
- 15 people, largely from regions, NRR people from headquarters.
- 16 They, I think -- what you need under these circumstances is
- 17 to have people in responsible positions that you have
- 18 confidence in which you have built up over a period of time
- 19 of dealing with them.
- 20 And because of our geographical separation -- and perhaps
- 21 conflicts on particular problems that occurred during the
- 22 routine events -- when you bring them together, it is
- 23 difficult to get a coherent organization, in my view.
- I think, to do something about it, we need to get more
- 25 into a situation where it is day-to-day. For instance, what

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I mean is if the division of operating reactors, as it did

exist, is to provide this licensing function in this sort of 2

a situation, that maybe that ought to be the decentralized 3

operation. They were in the regional office with the IE

people, and if they worked together day to day, if the 5

problems identified by IE were brought back to the regional 6

office to an evaluation group that is right there, then, 7

when you had an incident and they went out together to 8

respond, I think it would be a coherent organization.

But as long as we are geograpically separated and as long as we have channels to the commission that are separated, I question whether it is ever going to be a very effective organization.

MR. FRAMPTON: This is a good time to take a 14

15 break.

(Brief recess.) 16

MR. FRAMPTON: Back on the record. 17

18 BY MR. FRAMPTON:

Mr. Grier, before we took a short recess, you were 14 talking about the relationship between IE and NRR and the 20 way those two offices looked into issues relating to 21 operating reactors. How much telephone or face-to-face 22 contact does an inspector or his supervisors, his branch 23 chiefs, have with respect to a given plant with the person 24 or people in the division of operating reactors of NRR which

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also has jurisdiction over that plant? Is there a lot of DV BWH 1 actual direct contact, or is there little or no such 2 contact? I think it varies from facility to facility. But 4 generally there is communication between the principal inspector or project inspector, as call them, with the 6 licensing project manager in the division of operating 7 reactors. The instructions that we have are that there 8 should be communications for purposes of exchange of information. 10 But it involves a matter of establishing policy or 11 decision that the communications then should be through 12 channels. And our channels from the region are to IE 13 headquarters. So, if there are problems identified, we 14 forward them to IE headquarters for resolution and get 15 through NR through that way. 16 But I think, between inspectors and licensing project 17 managers, there is considerable communication. I have the 16 impression that with the resident -- at the resident sites, 19 there is more communication than there perhaps has been with 20 the region-based program. 21

Do you think that the division of responsibility

In my mind, it is clearly defined. It is not

between the licensing side of it and the IE inspection side

of it is clearly defined?

pv BWH

always clear that the individuals who are carrying out the two functions always understand the division between responsibilities.

We have situations which concern IE of NRR people going
to the site and, in effect, performing inspections which we,
of course, object to, and, in fact, writing reports that you
would find the author will say that he went on an ispection
at this particular site, but those are not too common.

We have established procedures for inspectors in terms of inspections that they do and procedues to follow and enforcement action and corrective action. And I think we generally discipline our people to follow those procedures, and when representatives from other offices, in effect, seemed to be encroaching on the inspection and enforcement area, why, it causes us some concern.

Q What happens when an inspector identifies a potential design problem or a potential defect in a procedure at a particular plant? How does that get handled through I&E, and how does it get communicated, if at all, to the licensing project manager and DOR, and who is supposed to deal with that?

A Well, if it is a design problem identified by an inspector, it would be brought to the attention of the supervisor and the regional office section chief and then branch chief. And if it is of significance and needs prompt

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- resolution, the matter would be forwarded from the branch
- 2 chief to the responsible headquarters IE office for
- 3 resolution. For operating reactors, the division of reactor
- 4 operations inspection. The resolution may come as a result
- of IE headquarters action response in a memorandum, or it
- 6 may be forwarded to NRR for resolution, what we call a
- 7 procedure for transfer of lead responsibility, and generally
- b with design problems there would be transfer of lead
- y responsibility.
- That is a procedure that has been worked out between the
- 11 two offices, which involves formal documentation of the
- 12 problem and agreement to take the lead responsibility for
- 13 transferring it from IE to NRR.
- Now, you also asked about procedural problems. I think
- 15 it depends on the level of the procedural problem. If an
- inspector identifies some deficiency with a procedure, you
- 17 would call it to the attention of the licensee. If there is
- 18 agreement to change the procedure, why that probably would
- 19 not require further NRC action.
- 20 Now, all of the -- both in the case of the design problem
- 21 or the procedural problem, the information is documented in
- 22 the inspection report. Inspection reports are distributed,
- 23 not only within NRC, meaning IE and NRR, but go to the
- 24 public document room.
- 25 Again, if the procedural problem were of a significance

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pv BWH	1	that could not be resolved with the licensee, it would
	2	follow essentially the same channel of coming back to IE
	3	headquarters and being transferred to NRR for resolution.
	4	In your view, what would the advantages and
	5	disadvantages be to taking DOR and IE and combining them
	6	into one office that would be, in large part, decentralized?
	7	A Well, I think
	8	Q Whether you called that a new office or called it
	9	putting DOR under I&E?
	10	A I think there are advantages. One I mentioned, I
	11	would expect it to improve communications if the people
	12	worked closer together, and should improve resolution of
	13	problems, I think, on a more timely basis.
	14	Let me say, first, I think you need a separation of the
	15	functions of licensing the design review, approval, and the
	16	inspection function of verifying that the licensee is
	17	meeting the requirements of the license. I believe you need
	18	the check and the balance.
	19	But the way we are, with these functions going all the
	20	way to the commission before they really come together,
	21	there may be some problems. If you brought them together
	22	somewhere at a lower level, you might, I believe, improve.

For instance, we have the principal functions of

standard-setting, licensing issuance and inspection. And

those are separated all the way up. Now, you might put

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- operating reactors together and have at least three
- 2 functions in the division of whatever you call it, office of
- 3 operating reactors. And then have the responsibility for
- 4 operating reactors at a lower level, I would guess you would
- 5 say. But whether you need the check and balance, the total
- 6 function in NRC or whether you need -- whether it could not
- 7 be done at a lower level, just operating reactors, is what I
- 8 am trying to say, or reactors under construction or fuels
- 9 and materials.
- 10 You could put all these functions, three functions, into
- II a project organization, I guess, for the different types of
- 12 licensees and still get your check and balance.
- 13 Q Do you think putting these functions, whether
- 14 distinct or not, in one office for operating reactors would
- 15 give you better oversight over operating reactors in total
- 16 than the NRC provides now? On balance, would that be a good
- 17 change?
- 18 A I think it probably would, yes.
- Let me ask you some questions about whether there
- 20 is any organized or regularized procedure for applying
- 21 lessons learned in a particular incident in one plant to
- 22 other plants of the same design.
- 23 What is the procedure, if there is any, or what is the
- 24 customary practice when a project inspector identifies a
- 25 change that has been made, let's say, at TMI-1, that he

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- realizes has some implications for other Babcock & Wilcox
- 2 plants of the same design? Whose responsibility is to see
- 3 that that gets communicated to somebody, and how does that
- 4 Work in your understanding?
- 5 A Well, initially, you talked about response to an
- 6 event, I guess. I think that is the best way to talk about
- 7 it.
- 8 Q Perhaps we can take an example. The example of
- the March 29, 1978, event with the PORV at TMI-2 that caused
- 10 them to change the circuitry so that it would fail shut.
- Now, insofar as that is a problem identified in that plant
- 12 that perhaps ought to be communicated to other plants --
- 13 namely, look at how your valve fails on loss of power -- how
- 14 does that problem get flagged and communicated? Whose
- 15 responsibility is it to see that somebody at another B&W
- 16 plant, another utility and so forth, gets some information
- 17 about that?
- 16 A Let me say, first, I think the principal response
- 19 from the inspector is to the event at his facility. Now,
- 20 within the region, to the extent that we are aware of a
- 21 problem that has generic applications, then we are obligated
- 22 to call that to the attention of headquarters and perhaps
- 23 recommend some action. Now, we have the responsibility to
- 24 look at other plants that we are aware of and see whether it
- 25 has generic application and then call that to the attention

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of headquarters, recommend a bulletin or -- which is
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              generally, I guess, our response to a generic problem on the
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              short term. We may not always be able to make a
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              determination in the region of generic applicability.
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                 For instance, with respect to B&W specifically, Three
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              Mile Island is the only B&W site we have in Region I. So.
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              other than the problems as they applied to both Unit I and
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              Unit 2 of Three Mile Island, we don't have any other
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              facility to draw on.
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But the information is documented in PNs, if it reaches that level of significance, which go to all regional offices. It is documented in our daily reports,. all matters that are subject to PNs, plus matters which don't reach the threshold of PNs, so that other regions are aware of what has happened.

I am thinking more of the kind of event that causes the licensee to do an analysis and to say, hey, we have to make a change some time afterwards, whether that is an event that caused an LER to be filed or not, but presumably an event at least of which the inspector becomes aware and hopefully becomes aware of what the licensee decided to do about it.

It is his responsibility then to communicate with his section chief and his branch chief on whether he views that as a generic problem that ought to get somebody's attention; is that fair to say?

I think that's right. There has to be recognition on the part of the inspector or his section chief or someone in the office that this is a problem that needs to be considered with respect to other plants. If there is not that recognition and if there is no basis for reporting it in the event report which receives distribution, it may not get distributed. It would be documented in an inspection report.

So that is the mechanism that the information would be available for anyone else. But I think, if you are talking

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about some change that is not reportable as an event, then the only way that information is distributed is by the inspector in the inspection report.

Now, the other reporting mechanism that brings it to the attention of other organizations is 50.59 report. If a change is made under the part of the regulations, 10 CFR 50.59, which requires an annual report of changes that the licensee has made, then that brings the information to the attention of others. But if it is not the subject of a 50.59 report, then you have to depend on the inspector to recognize that it is a problem that needs attention.

BY MR. RIVENBARK:

Q. But the 50.59 report isn't necessarily one that comes back to the headquarters, is it? Isn't the licensee under 50.59 allowed to make changes as long as he determines himself that it doesn't have a substantive bearing on safety?

A. Doesn't represent a change in technical specifications or unreviewed safety questions.

And under those conditions he doesn't have to submit a report, and the way that the -- that is, to the NRC -- that the inspector -- isn't it true that the inspector then looks over his books at the plant and then becomes aware of that, and if the inspector would agree that, yes, that is exempt under 50.59, that change, then the report would never come in? Is that a fair appraisal?

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1	A. I would have to look at 50.59, George. But it is
2	my impression right now that they still have to report the
3	changes that they made under 50.59 in a report to NRC, but
4	they don't justify it. It is the inspector that has to look
5	at their evaluation of a particular change and the basis for
6	their finding that they can make it. And if he does that and
7	he doesn't identify any problem, then the only thing NRC
8	would know from that report is that they have made the change.
9	Q. Do you know if that report he has to make is simply
0	updating the FSAR at some interval?
1	A. I don't believe that is presently required. I think
2	that was a proposal, that he be required periodically to
3	update his FSAR by actually providing changes modified
4	sheets, so that you have a current FSAR. But my impression is
5	that that proposal never was approved.
6	Q. Whatever it is, it is something that we could check
7	by simply reading the regulation.
8	A. Yes, right. And a proposed change in regulation as
9	far as reporting details of the change, updating an FSAR, yes.
0	Q. Thank you.
21	BY MR. FRAMPTON:
2	Q. I think what you said and correct me if I am
23	wrong if the event is reportable, so that an LER gets sent
4	in, or if the change appears in a log or the annual report

under Section 50.59, then that is the kind of thing that would

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get circulation within the NRC autom ically. Other than those two types of things, if it is something that is not reportable, then you have to rely on the inspector picking it up on his inspection report and flagging it to the attention of his supervisors.

- That's correct.
- What kinds of things is the inspector required, mandated to pick up on his inspection reports? For example, would any reactor trip, unplanned reactor trip, be something that the inspector would find an account of in a log and make a note of in his inspection report, even if the unit then came back on line in 30 minutes and it was an instrument electrical spike or an instrument failure of some minor kind?
- I don't believe there is any requirement that he put in his inspection report all reactor trips. If there were no problems, if everything worked according to design and procedure and the plant tripped and it returned to operation, that might not be recorded.
 - Is there a fairly --
- He is required to look at operating logs during A. the course of his inspection to see if there are any things like this. There may be problems that we are not aware of. But if there is no problem, it might not be recorded, no.
- Does the IE manual or other documents define pretty closely what kinds of things the inspector is supposed to

make a note of, or is there a large amount of discretion there as a practical matter?

- A. There is considerable discretion. The IE manual and the inspection program gives guidance as to what he should look at. But as far as requirements for what he documents in his inspection report, I don't think it is that specific.
- Q. Do you think that this system is adequate to rely on either an LER or an inspector not only picking up something that happened, but the utility's response to it to flag potential generic problems up the line? I realize that the LER system is supposed to do this and is certainly very useful. But should there be some additional way of either requiring licensees or routinizing something within the NRC so that a change or a recognition of a problem that has implications for other plants gets sent to somebody who has the responsibility, primary responsibility for looking at that?
- A. It seems to me that you are asking whether or not the threshold for reporting is low enough, or is it too high?

 I think there are some problems with our having resources to deal with everything we get now.
- Q I take it the present threshold for reporting of -for reportable events is pretty low, and part of the problem
 may be sorting the wheat from the chaff on even the LERs that
 you do receive?

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I think that's true. I guess I think we have to 1 rely on licensees to -- we have to expect them to be responsi-2 ble in their reporting. I don't know how we can take on the 3 full responsibility for assuring the NRC is informed. I 4 think that our inspecting on a sampling basis to see if 5 particular things are reported is really the way we should go. 6 The only other alternative is to put inspectors on site around 7 the clock, I suppose. I don't think that is called for, 8 9 frankly.

It is my understanding that after the transient at Davis-Besse in September of 1977, which was a reportable event, and the various follow-up efforts, that Toledo Edison actually instituted a new operator procedure there which flagged the problems that they had had, warned the operator about misleading pressurizer level, and cautioned him to be aware of the possibility of a stuck open valve. That is the kind of procedure, obviously, that might have had some impact on the course of the accident at TMI.

But that procedure, the desirability of that procedure, never got communicated, as far as we know, to anybody who would have said, we should let everybody else who has a B&W primary system in on this.

Now, why didn't that happen? Is there a way that -- is there some kind of administrative structure or requirement on the utility within the NRC that could make it more likely

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1 that that sort of remedy adopted one place would be communi-2 cated to other people who could have the same kind of problem? 3 Do you have any suggestions about that or thoughts about that?

I think we do need, I guess, an organizational entity with specific responsibility for looking at operating information. I agree with that. I think it has not been clear who has had the responsibility for identifying generic problems.

I just don't know, with the particular problem you referred to at Davis-Besse, what attention that got within IE at the time. It seems to me now, in hindsight, it is the sort of thing that should have been the subject of a bulletin to all B&W licensees. Why it was not, I don't know.

- Who makes the decision to send out a bulletin?
- Headquarters has that responsibility. We in the regions are charged with proposing -- charged with the responsibility for proposing bulletins whenever we identify an item that we think has generic implications.
 - Do you actually draft up --
 - We draft a bulletin and forward it to headquarters.

On the other hand, headquarters also has that responsibility, with their broader view of a problem that comes in from a region, if they decide that it is of a generic nature, to initiate the bulletin on their own. Normally, they will draft a bulletin and circulate it to the regions for comment.

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A bulletin, I take it, requires an affirmative 1 response from the licensee that it has done something? 2 That's correct. 3 And a notice only requires that they take action 4 5 and document it internally? Yes. 6 A. And inspectors can check whether a notice has been acknowledged and something done or a decision made not to do 8 something; is that right? 9 Yes. We now have three types. There is also an 10 information notice, which is purely sent for information and 11 12 doesn't require any action. Is that different from a circular? 13 Yes. A circular --14 15 Is just a newsletter? Yes. The information notice is really a newsletter 16 or advance information. The intent is to have that as a 17 mechanism for getting something out promptly but before you really evaluate it and determine whether or not action is 19 required. You might expect an information notice to be 20 followed with a bulletin after you have decided what has to 21 be done. 22 So a bulletin requires positive response. A circular 23

requires or recommends action, but doesn't require any response. And then the information notice is purely for

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information.

Q. I would like to ask you a few general questions about the inspection program overall. You are a person who has had an enormous amount of experience with supervising that process.

How do you evaluate the major strengths and major weaknesses of the inspection program? If you could single of one or two things it does basically well and one or two things it doesn't do as well as it should, or are problems or weaknesses, what would those things be?

A Well, I think the principal things from the standpoint of strengths is it gives an independent view of the licensee's operation, opportunity to go in and independently look at how things are going, which I think is important to NRC, and I think also important to the licensee. The licensee is required to have his quality assurance program, which in effect requires him to independently look at his own operation.

But to have the NRC overview, I think, is important.

I don't know whether all licensees view it that way or not. But there are those, I think, who do.

From the standpoint of weaknesses, I guess I think we are not as effective as we ought to be in perhaps getting corrective actions on problems. We may not attach sufficient significance to a number of things and recognize their implications. I think we need more discipline in our program in terms of

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evaluating results.

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We tend to be too oriented to problems and flaps and responding to events. Recognizing the importance of resolving things that happen, but we need to not let that detract from continuing regular inspections, I think, that try to prevent problems rather than responding to them.

I don't know whether that has answered your question or not.

To a fairly substantial extent.

Is it fair to say that the inspection program is an audit program, that a substantial amount of the time is spent auditing the licensee's own books and records?

Yes.

Is that a drawback to the inspection process? Whether or not it is realistic, do you think that you could have the manpower to do something quite different? How much do you think this is a drawback to really getting the base information?

I don't think it is a big drawback if -- the problem comes in devoting too much time to records, if you will, I think, on the part of the inspector, rather than taking these independent -- making his independent observations of what is going on. A program that is solely one of record review would not be acceptable, and I think there have been some difficulties in inspectors wanting to spend full

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time in record review.

The inspector has to independently observe the licensee's operations and draw his own conclusions as to how things are going.

It sounded to me a moment ago as if you were saving that perhaps I&E ought to be more aggressive in actually requiring actions or changes to be made when soft spots are identified. I don't want to put words in your mouth, but I would like to pursue that with you a little, if you had specific areas in mind or specific programs or systems?

No, I don't know that I have specifics. I just think, as a general matter, we identify problems during an inspection. We call these to the licensee's attention at the exit interview at the close of the inspection. The matters may not be significant enough to take formal enforcement action.

We perhaps then do not follow up as we should to ensure that a licensee's commitment to do something is done promptly and in a timely manner. I think there may be problems at a lower threshold that we don't give enough attention to, that don't warrant going to formal enforcement or civil penalty, that perhaps we need to give more attention to them, the lesser items.

Is there any procedure by which an inspector can

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write orders for corrective action on the site and give the licensee a time deadline?

A No. The procedure goes like this. At the end of every inspection, the inspector sits down with the licensee management and discusses his findings and, where he is able, will point out items of noncompliance or matters that need resolution. I say where he is able because sometimes it may be that he needs to go back to the office or consult with his supervisor and evaluate the item before making a finding that it represents an item of noncompliance.

Now, during that meeting with the licensee, we expect some response on the part of management in terms of either the item will be corrected and a commitment as to when, or that they will consider it.

Now, after the inspector has had an opportunity to evaluate his inspection, write down his inspection report, and reviewed it with his supervisor, we then communicate formally with the licensee, a letter from the region office transmitting the inspection report and, if appropriate, forwarding the notice of violation, which will specifically identify items of noncompliance, and ask the licensee to respond specifically what he has done to correct it, when it will be corrected, and what he has done to prevent recurrence. That normally will be 20-day or 30-day response time from the licensee, that is, to respond to the notice.

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So the inspector does not have the authority to issue an order or to establish a date. He does have responsibility to bring the item to the licensee's attention and to record any commitment that the licensee may make. But that is followed up by requiring the licensee to respond to a letter formally as to his corrective action and when it will be corrected.

Under the Health and Safety Law of 1969, it is my understanding that an inspector who goes to a mine site ordinarily, when he sees items that he regards as items of noncompliance with the regulations, will write out in handwriting an order, which is like a probable cause finding, and says -- describes what he has found and orders the licensee to fix it within a certain period of time -- two hours, eight hours, seven days, 30 days, whatever -- and in effect serves that order on the licensee by handing it to the fellow he has the exit interview with. And then a copy is later sent for record purposes to the licensee. And that is regarded as an order subject to appeal or requests for delay in time periods, of course, but an effective action, which requires the licensee to do something.

And then inspections are scheduled so that someone comes back and determines on an eyeball basis whether the deficiency has been corrected or not. So that the burden -- it is almost an ex parte proceeding.

The burden is then on the licensee to say: Wait a minute.

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We don't agree with this finding. We don't want to do anything about this; or to ask for a delay in the time period, which is very often granted.

Do you think that the experience and maturity of the inspectors involved in your inspection program and the nature of the kinds of item... of noncompliance that are very often involved would make it possible to have that kind of a system implemented in inspecting reactors? And if so, would that be of any help? Would that improve the program?

A. I think it is possible. We have had under discussion a procedure which would require the inspector to document his findings and give it to the licensee before he leaves the site. We call it 594. There is not full support for that procedure with IE.

Q. What are thought to be the disadvantages or drawbacks to such a procedure?

A I think the principal objection in my office is the feeling that there needs to be supervisory review and that it gives the inspector too much authority on his own, if you will. Because I think one of the considerations is the NRC requirements -- I don't know anything about the mine safety requirements, whether they are very specific. But our requirements to a great extent require, I think, judgment to apply them.

They are not specific in terms of it either is or it isn't.

And to expect an individual on his own to make all of the judgments with respect to the items may be asking too much. If we get to the point of identifying essential requirements and writing them very clearly, so that there is no question about you are either in compliance or you are not in compliance, then maybe that is the time you can give the inspector that responsibility.

But we have in a number of areas difficulty deciding exactly what the requirement is. Every time something comes up, I think -- take requirements that relate to having programs, for instance, quality assurance programs or radiation protection or security programs. The specific requirement is simply that the licensee have a program that meets these criteria and implement it.

well, then, there has to be judgment made as to whether or not the program being implemented, I think, meets the criteria. And it is not -- there are a number of ways you can meet that criteria. And the inspector may have a prejudice that this is the only way you can do it. But that is not necessarily true.

So I think that the present state, as far as I am concerned, of requirements imposed on licensees, that it is difficult to say that an individual can make these decisions without some exercise in judgment and evaluation. It may be more than a single inspector ought to be obligated to do

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BY MR. RIVENBARK:

Isn't the single inspector, though, in essence required to make just that same judgment at the time that he makes his initial review of their procedures and methods for implementing that, prior to giving them an operating license? Doesn't he determine ahead of time, on the basis of sampling what he has looked at, that the program is satisfactory in those same three areas?

He does, yes, in terms of the overall program. I think that is a little different from encountering a specific situation later, and then determining whether or not that really meets the criteria.

I don't know whether I can give a specific example of what I mean. But at the time you make the finding for issuance of the operating license, you are looking at an overall program meeting the criteria. But when you are dealing with a specific situation later, there may be some question of whether or not that meets the criteria.

BY MR. FRAMPTON:

What percentage of the time do you think inspectors are actually engaged in record review of one kind or another?

I would guess it is about half the time. from program to program, I think, because it depends on the type of activity that you are inspecting. I would guess it is about half.

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- Q Let me ask you about some specific types of inspections. How does the -- how do you inspect the quality assurance program at a plant that is in normal operation? Is there any kind of a review or check to see that the program is operating the way it is supposed to be?
- A. In my view, there are two aspects of it: One, there are in-depth inspections just of the quality assurance program that are, according to IE manual, I think, an annual requirement to look at least at part of it.
- Q. What does that kind of inspection involve? What does the inspector actually look at there?
- A. Taking a particular area of the quality assurance program and going in depth in terms of organizational requirements of the program, procedural requirements, and see that they are being implemented.
- Q. Can you say basically what the quality assurance program is? What is it that the licensee is supposed to be doing? Is it that the licensee is supposed to be giving any kind of change or new procedure within a certain specified group of systems some kind of independent engineering review that determines whether that raises any safety problems? Is that basically what it is?
- A. That is a part of the quality assurance program.

 I think generally quality assurance -- well, Appendix B to

 Part 50 has 18 criteria for quality assurance. Those

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criteria establish what should be encompassed within the program: generally, its organizational arrangements, procedures that cover certain things. In my understanding, not only the act of performing a particular function, but an independent check to see that that is performed properly. In other words, if you are going to perform a particular operation, you have to ensure that the procedure for that operation is proper. Now, you do that by going through, developing the technical aspects of it by people familiar with the function to be performed.

You have a quality assurance function that independently looks to see that that procedure was properly prepared. Then you follow the procedure to carry out the operation and you have some quality assurance check to see that it was carried out in accordance with the procedure. So these are the things.

It is a system of management controls to assure that all activities are properly carried out. That is what quality assurance is.

How does the inspector inspect the program itself?

I want to differentiate, now, between the business of getting a job done and the quality assurance function. Annually, we look at the quality assurance function. That is, have they got these controls in place, have they got the organization, have they got the procedures, and are they

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actually doing it by sampling it?

But the other point I wanted to make in getting back to -that is the in-depth part that is looked at at least once a year -- every time we look at an operation, we ought to also look at the quality assurance aspects of it. If we are looking at a maintenance activity, we ought to see -- we look at that particular activity, abut we should also see that the quality assurance aspects of that particular activity have been fulfilled. So we are looking at a little part of quality assurance every time we inspect.

So there are the two aspects. Now, that is the part that I don't know has really gotten through to all of our inspectors. There are still those who view quality assurance as this separate thing over here that doesn't enter into everything day to day. That is, I think, where we have our problems.

I am not sure that the licensees understand it. They look to it to some extent, the quality assurance, as being this function and that function alone. It is a difficult concept to get through in some respects.

I think the problem has come -- quality assurance, the idea initially was applied largely to construction, where in building a plant you had the independent quality control check on what was done. There has been difficulty in applying that concept to the operating plant when you talk about operations as opposed to activities like modifications or

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maintenance, which may relate to a construction activity. It is easy, perhaps, to look at that sort of a thing under the quality assurance concept. But when you talk about operating a plant, the procedures to operate independent review of that operating activity, it is a difficult concept -- difficult for some people, I think, to understand.

- When an inspector goes in to look at a piece of the quality assurance program itself --
 - A. Yes.
 - -- what does he do? What does he look at?
- Let's take a particular part of it. Let's say A design control. He will first look at what the program says about the licensee's system for design control. Then he will look at the organization, he will look at the procedures to carry out that program. And then he will go get some plant modification where there was a design change, and he will look at that record and see if all of the requirements of the program were followed.
- Q. One of the key things in the quality assurance program, I take it, is the determination that the program people ultimately make that a particular change or procedure does not involve any unresolved safety question and does not need to be reported to NRC.
 - A. Yes.
 - And should be made, can be made.

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To what extent do you think inspectors really look at whether those evaluations are documented substantively as to whether the licensee is really -- the quality of the decision or whether the licensee has really done an in-depth review of that subject, rather than just write down on a piece of paper, "no unresolved safety question," and put it in the file?

A This is something we look at. As a matter of fact,

I had a licensee in the office for an enforcement meeting

this week, and that was one of the particular areas that we
have concern about, because he was not justifying or evaluating
his change. The inspectors had looked at it, identified it
as a problem. We haven't gottten resolution. We called the
licensee in and asked him what they are going to do.

So, yes, it is an area that we look at, now, not 100 percent, but on a sampling basis to make sure that they have got the routine established for doing those evaluations.

- Q. How do you inspect operating procedures and the actual performance of the operations? Can that be effectively inspected?
- A. I think that is principally done during preoperational programs in preparation for operation.
- Q. When you review all of the procedures that are being developed for operation?
 - A. Yes. And there we can, during the testing program,

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observe their actual carrying out of certain of their
procedures. But during routine operations, it is not easy
to inspect their actual performance of procedures if there
is nothing special going on.

Is there any periodic review by NRC of the valid.

Q. Is there any periodic review by NRC of the validity of the procedures that are being used, procedures that have been previously approved?

- A. On a sampling basis, yes.
- O. How is that done?

MR. FRAMPTON: Shall we take a five-minute break?,
It is probably a good time to do it.

(Recess.)

MR. FRAMPTON: Back on the record.

BY MR. FRAMPTON:

Mr. Grier, there are a number of follow-up things that we want to ask you about, especially with respect to the inspection program generally. And I think in light of everybody's time schedule, that we will try to break in a minute. And perhaps those are some issues that George can follow up on with you when he has an opportunity to be up at Region I.

Before we break I would like to ask you a couple of specific questions with respect to Three Mile Island Unit 2 and your impressions of that operation.

Did you have any impressions of the technical qualifications

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of Metropolitan Edison-GPU relative to the average licensee over whom you have jurisdiction in Region I?

- I think we considered Metropolitan Edison's Three Mile Island to be an average licensee. There were no particular things that I am aware of which indicated they were out of the norm as far as technical qualifications go. In our dealings with them, they had been responsive to our concerns and we had not identified in any way that there were any problems.
- Q. How about in terms of the support they were getting from B&W?
- A. I had no indication that that was identified as a problem.
- And what about the support they were getting from 0. their architect-engineer, Burns & Rowe? The company people were aware that they were having a lot of problems with the secondary side relative to the problems they had with Unit 1, and I guess that is primarily the design responsibility of Burns & Rowe. Was that something that was on the horizon at Region I at all?
 - No, not to my knowledge, not particularly.
- Do you know whether Region I had any knowledge or information about a notice from B&W to Met Ed that the pressurizer relief valve should be put on a preemptive maintenance schesule?

A. Not that I know of.

Q. We have received some information, not necessarily from Region I, that there are some inspectors who perceive that there really hasn't been an adequate response within IE to their concerns about a couple of areas that apparently keep popping up as weak spots. One of these is emergency planning; a second, the effectiveness of the utilities' QA programs; and a third is the requalification of operators, keeping operators up to date, up to speed.

Do you have any thoughts about the institutional responsiveness of IE to these problems or the concerns that inspectors raise or have raised about these problems?

Deen continuing concerns, I think particularly in the area of upgrading programs to meet what is felt to be current criteria. Juides that provide additional information on what is expected under 10 CFR Part 50, Appendix B. Of course, there were plants already in operation or in the licensing, in the process of being licensed for operation, when Appendix B was issued, and guidance that developed over the years following the issuance of Apepndix B providing more detail as to what is expected in a program is continuing to come out. And concern -- I think the principal concern I am aware of on the part of inspectors was in getting licensee programs upgraded to meet current requirements, sort of a backfitting

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operation.

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Because some of the initial programs were approved without having the detailed guidance that now exists, and it was difficult to get licensees to upgrade their programs if they weren't required to. So I think that is the area that caused considerable concern on the part of inspectors.

Emergency planning, I guess generally I am not sure that I am aware of any specific concerns in the emergency planning area.

What was the third area?

- Requalification of operators.
- Yes. That, I think, has been an area of concern for inspectors, because the role of the IE inspector in that doesn't satisfy a lot of people. We have had, I would say, some proble with the Operator Licensing Branch in terms of what is the role of the IE inspector. And it was rather narrowly then defined in terms of simply verifying that a licensee was carrying out the training program for requalification.

We have no function in terms of approving the program or of examining operators. Maybe this is an opportunity for me to say that I think that is an area that needs reexamination in terms of assignment of responsibilities.

You do have within a single office the examination of the requirements, the examination of the single issue, and I

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question whether you have the check and balance in that par-1 ticular area that may be needed. 2 One last question: To what extent are non-safety-3 related systems inspected as a customary matter? For example, 4 the condensate polisher system that was the initiating system 5 in the TMI accident; what kind of inspection, if any, would 6 that system or maintenance procedures on it or changes in it 7 get from NRC IE inspectors? 8 Probably not any, so far as I am aware. 9 MR. FRAMP'ON: Off the record. 10 11 (Discussion off the record.) MR. FRAMPTON: Back on the record. 12 13 BY MR. FRAMPTON: If it is agreeable to you, we will just adjourn 14 the deposition. And if there are other items that George wants 15 to cover with you, he could try to do that when he is up at 16 Region I interviewing the other people from your office that 17 we want to talk to before the end of our inquiry. 18 Thank you very much for your time and your cooperation. 19 20 Yes, sir. (Whereupon, at 12:00 noon, the taking of the 21 instant deposition was adjourned.) 22 23

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