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NUCLEAR REGULATORY COMMISSION

IN THE MATTER OF:

THREE MILE ISLAND  
SPECIAL INQUIRY DEPOSITIONS

DEPOSITION OF ROBERT KEATON

Place - Middletown, Pennsylvania

Date - Wednesday, October 10, 1979

Pages 1 - 98

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UNITED STATES OF AMERICA

NUCLEAR REGULATORY COMMISSION

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 THREE MILE ISLAND :  
 SPECIAL INQUIRY DEPOSITIONS :  
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DEPOSITION OF ROBERT KEATON

Trailer #11  
 Three Mile Island  
 Middletown, Pennsylvania

Wednesday, October 10, 1979  
 9:30 a.m.

BEFORE:

For the Nuclear Regulatory Commission:

HARMUT SCHIERLING, Special Inquiry Group  
 DENNIS ALLISON, Special Inquiry Group  
 BARRY HORVICK, Special Inquiry Group

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WITNESS:

EXAMINATION

Robert Keaton

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## P R O C E E D I N G S

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(10:00 a.m.)

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MR. SCHIERLING: This is an interview of

4

Mr. Robert Keaton of GPU by the NRC Special Inquiry Group.

5

The interview is taking place at TMI-2 site on October 10,

6

and the time right now is approximately 9:50.

7

The people present are -- why don't we introduce ourselves for the record?

8

9

MR. KEATON: I'm Bob Keaton from GPU.

10

MR. SCHIERLING: Excuse me, Bob, is that spelled

11

K-E-A-T-E-N or O-N?

12

MR. KEATON: O-N.

13

MR. ALLISON: Dennis Allison for the NRC.

14

MR. HORVICK: Barry Horvick, Consultant with the

15

NRC Special Inquiry Group.

16

MR. SCHIERLING: And my name is Harmut Schierling,

17

also with the NRC.

18

Whereupon,

19

ROBERT KEATON

20

was called as a witness and was examined and testified as

21

follows.

22

BY MR. SCHIERLING:

23

Q Bob, before we go on the record, I showed you our

24

standard witness notification form. Did you read that

25

notification and do you understand its meaning?



mgcDAR

1 A Yes, I did.

2 Q Okay. I want to talk today about your  
3 participation and knowledge of your -- of the TMI-2  
4 accident. Before we go into details, let me ask you what  
5 other depositions or interviews were you involved in?

6 A There was the NRC/I&E interview. And then I have  
7 testified twice or reported twice before the -- in one case,  
8 the Subcommittee of the Advisory Commission and in the other  
9 case, the full Committee. I have had considerable informal  
10 dealings with the staff of the Kemeny Commission, the  
11 Presidential Commission.

12 MR. SCHIERLING: Okay, Dennis, why don't you at  
13 this time go ahead with the questions that address the areas  
14 of your concern?

15 MR. ALLISON: I would like to go off the record  
16 for a second.

17 (Discussion off the record.)

18 MR. ALLISON: Back on the record.

19 BY MR. ALLISON:

20 Q Mr. Keaton, your I&E interview on page 5 indicates  
21 that at about 11:00 in the morning when you were meeting  
22 with a group of engineers, you were talking with them about  
23 going to the site, your interview indicates that Mr. Wilson  
24 came in and told you that the accident was more serious than  
25 you had previously thought, to break the meeting up, to get

mgcDAR 1 the guys on the road, and I presume to come to the office  
2 and talk to him about it. Is that correct?

3 A Yes, yes, that is correct.

4 Q At that time, did he say why the accident was now  
5 more serious than had been previously thought?

6 A I don't remember the details of it, as I did not  
7 when I was in the I&E interview, but I think it's possible  
8 that that is the time when we first knew that the main  
9 coolant pumps had been turned off.

10 Q That possibility struck me, because he indicated  
11 in his interview that it was about 10:00 when he found out  
12 about that, and that that was a point of increasing  
13 concern.

14 A Yes.

15 Q For him?

16 A Yes, as it was for me since I learned of it.

17 Q Did you go to Mr. Wilson's office or Mr. Arnold's  
18 office and meet with him after you wrote that meeting up?

19 A My best memory is, I went first to Mr. Wilson's  
20 office, and we had some discussions there. I think maybe  
21 someone else was there, but I'm not 100 percent sure. And  
22 then I believe we went to Mr. Arnold's office. From that  
23 point on in the day, we were basically either in Wilson's  
24 office or in Arnold's office, or we were in between relating  
25 to something. Discussions during the day, we were joined

mgcDAR 1 by other people. I think it was at my suggestion that Mike  
2 Morell, M-O-R-E-L-L, was pulled out of the same meeting that  
3 I had started the day in. And he joined in the discussions,  
4 and I believe Ed Wallace also joined in. Both of those two  
5 gentlemen are ex-nuclear Navy, and that was the particular  
6 reason we wanted them.

7 Q Do you remember anything of that first discussion  
8 when you went to probably Mr. Wilson's office?

9 A Not really. The main thing I remember from that  
10 point in time is -- and also into the afternoon -- is the  
11 fact that we were concerned that the coolant pumps were off,  
12 and at that point we did not understand why somebody did not  
13 simply turn them back on. And we were saying that that was  
14 the line of action that we would recommend.

15 Of course today I understand that it wasn't quite as easy  
16 at that time as we thought it would have been, but our  
17 comments were very much along the line that those pumps are  
18 to be turned back on.

19 Q Are you pretty sure that you knew that the reactor  
20 coolant pumps were off during the morning?

21 A I think it's very likely. I can't be 100 percent  
22 certain. I think it was late morning when we first learned  
23 of that.

24 Q Your previous interview indicates pretty fully  
25 that you were very concerned about the reactor coolant pumps

mgcDAR 1 being off during that day. Did you or your people go  
2 through a logic process at that time when -- something like  
3 this -- reactor coolant pumps are off, the next way to cool  
4 the core is through natural circulation?

5 Now is natural circulation is working, the core is being  
6 cooled and things are all right. If things are not working,  
7 the core is not being cooled, and things are terrible. Or  
8 were you rather in a vague position of wanting the pumps to  
9 run without going through that logic?

10 A I don't believe we went through that careful of a  
11 logic process, but to the best of my memory, it was either  
12 early morning or late afternoon that we had -- excuse me, I  
13 meant to say late morning, early afternoon. I hope that's  
14 what I said. I believe it was right in that time frame that  
15 we received data on the hot leg and cold leg primary loop  
16 temperatures, and when we did receive that temperature data,  
17 it was certainly indicative of the fact that there was not a  
18 normal cooling mode for the core.

19 Q That indicated, then, to you that core cooling  
20 didn't seem to be progressing normally. Was that a point of  
21 increased level of concern?

22 A Very definitely. I'm sorry. I'm a little foggy  
23 about the times during the day that this actually happened,  
24 but I do remember being in Mr. Arnold's office sometime in  
25 the afternoon and getting an updated set of temperatures

mgcDAR 1 that somebody on the other end of the phone line out  
2 here -- and I don't even know who it was that we were  
3 talking to -- in that point of time indicated that there was  
4 some sub-cooling, and we were skeptical. And I personally  
5 remember going and getting a steam table, and we looked up  
6 and found that in fact the pressure was right on the  
7 saturation curve, and that definitely increased our concern.

8 Q Do you remember what temperature data you got  
9 which prompted this increased level of concern, and  
10 specifically, I guess, were they hot and cold leg  
11 temperatures, and did you have readings or just the fact  
12 that they were off-scale?

13 A The data that I was referring to when we were in  
14 Mr. Arnold's office was specifically the hot leg and the  
15 cold leg temperature readings from each of the two loops.  
16 And we did refer numerical values, and we quickly confirmed  
17 that the hot leg value was the upper end of the range of  
18 that instrument.

19 Q So you were given a reading?

20 A A numerical value.

21 Q 600 degrees or whatever?

22 A Right.

23 Q And you quickly found out that that was the upper  
24 limit of the instrument?

25 A Right. In fact, the person who called us may have



mgcDAR 1 told us that either that or someone there knew that. So we  
2 realized that they were off-scale high, as far as the hot  
3 legs were concerned. We did not receive any core  
4 temperature data at all.

5 Q So you had no core thermocouple readings at all?

6 A That's correct. In fact, I did not know the core  
7 thermocouples for approximately two weeks.

8 Q So we're at a point -- and I guess the time is  
9 uncertain -- but you knew that hot leg temperature, you had  
10 numerical values, you knew the hot leg temperatures were at  
11 least a certain value, and that was about the saturation  
12 level for the pressure to exist in?

13 A Right.

14 Q Did that tell you that natural circulation was not  
15 working, or did it only give rise to a lot of concern about  
16 whether it was working?

17 A The implication to me was certainly that natural  
18 circulation was not working.

19 Q Do you remember, if you can tell, that the system  
20 was highly superheated or just about the saturation  
21 temperature?

22 The reason I ask that -- let me follow up on this. I  
23 suppose -- and you can correct me if I'm wrong -- that  
24 temperature at about the saturation level doesn't  
25 conclusively prove that natural circulation is blocked.

mgcDAR

1           A           I don't remember for sure how much superheat there  
2 was that was indicated by those readings. My reason for  
3 concluding that natural circulation was not occurring was  
4 the large difference between the hot leg and the cold leg  
5 temperature reading.

6           Q           So at this point, am I correct, you had -- you  
7 were pretty sure that natural circulation was not working?  
8 And so that at this time, you had an even higher level of  
9 concern about starting reactor coolant pumps. Is that  
10 right?

11          A           I think that is probably correct, but I should be  
12 honest and say that I don't remember that we went through  
13 the kind of careful analysis that we're doing today. I  
14 think it was more of a reaction to what appeared to be a  
15 very unusual and partly undesirable plant condition and  
16 strong feeling of discomfort with regard to whether the core  
17 was really being adequately cooled, and the natural reaction  
18 to that was to turn on the pumps.

19           And I do remember that during that time we were by that  
20 time -- I mean the afternoon -- we were recommending that  
21 they increase the primary system pressure.

22          Q           Did you -- this concern about natural circulation,  
23 did you convey this to Mr. Arnold and Mr. Wilson?

24          A           Well, Mr. Wilson and I shared the concern, and we  
25 agreed among ourselves that we thought the pumps ought to be

mgcDAR

1 turned back on. And, yes, we very definitely conveyed that  
2 to Mr. Arnold. I believe he was of the same opinion. It  
3 was also during that same time period that we became aware  
4 of the problems in the condenser and specifically with the  
5 vacuum in the condenser. We were told that the plant was  
6 working to reestablish vacuum, and we definitely supported  
7 that activity on their part.

8 Q Do you remember any particular person or time when  
9 the concern about natural circulation initiated? The first  
10 question, whether natural circulation was working or when it  
11 was first questioned?

12 A I don't remember specifically when natural  
13 circulation itself was first questioned, but to the best of  
14 my memory in the discussion in Mr. Wilson's office late in  
15 the morning, in addition to knowing that the pumps were off,  
16 I believe that we had at that time some temperature data  
17 that made us feel uncomfortable.

18 Q So it sounds like your best recollection is  
19 probably about the time you found out the reactor coolant  
20 pumps were off is when the questioning of natural  
21 circulation came up?

22 A Yes, I believe that's the time period in which we  
23 first felt real uncomfortable with the condition of the  
24 plant, yes, sir.

25 Q Did you use this temperature data to further infer



mgcDAR 1 that there was steam in the core on Wednesday afternoon?

2 A I believe not. To the best of my recollection, I  
3 do not remember on Wednesday any real concern that I felt or  
4 that I had heard other people express about damage to the  
5 core. And I'm sure we would have felt that on Wednesday if  
6 we had thought that it had been vapor blanketed.

7 Q So you were able to conclude that natural  
8 circulation probably wasn't working and something had to be  
9 done to cool the core, but you were not able to conclude on  
10 Wednesday that the core had been badly steam blanketed for a  
11 long time?

12 A I think that is correct. To the best of my  
13 memory, and I confess I'm very much uncertain about this,  
14 but to the best of my memory, we were aware at the time we  
15 started getting numerical data that high pressure injection  
16 or at least makeup flow was being supplied. And so I do not  
17 remember anyone concluding that the core had been  
18 uncovered. Of course, it's hard to be sure because we know  
19 so much more now. It's hard to go back and remember what  
20 you knew at that particular moment in time.

21 Q Well, you led perfectly into my next question. I  
22 guess another way to cool the core is to run the HPI pumps,  
23 and you knew the relief was open. Were you aware that  
24 morning of a B&W analysis on how to cool the core that way  
25 without natural circulation or for circulation from the

mgcDAR 1 reactor coolant pumps?

2 A I was not personally aware of it, no.

3 Q Do you remember if your people were aware of it  
4 and talked about this method of cooling -- well, pardon me.  
5 Let me rephrase the question.

6 Did people mention to you either the B&W analysis, or did  
7 they state as a fact that this method of cooling would work?

8 A I honestly don't remember. The man who reports  
9 to me that I would normally go to with that type of a  
10 question was on the way to the site. That's Gary Broughton,  
11 B-R-O-U-G-H-T-O-N.

12 I think it's possible that one of the other people  
13 mentioned it, but I just really don't remember.

14 Q Were you ever aware on Wednesday that that was a  
15 plan the operators were using, that at sometime during  
16 Wednesday they felt that that was the way that they were  
17 cooling the core, by pumping in HPR water and discharging  
18 steam through the PORV?

19 A I don't believe so.

20 Q So far as you knew on Wednesday, the two plans for  
21 cooling the core were forced circulation with the reactor  
22 coolant pumps or natural circulation?

23 A Yes, to the best of my memory, that's all. I  
24 think I do remember talking about using makeup or high  
25 pressure injection as a method of repressurizing the system,

mgcDAR 1 but I don't remember any explicit discussion of it as  
2 providing core cooling. But again, I must tell you that I'm  
3 not certain about that at all.

4 Q It sounded like from some of your previous remarks  
5 that you might have drawn some comfort about core cooling  
6 from the fact that they were telling you the HPI was on?

7 A Perhaps, but I don't remember feeling very  
8 comfortable frankly. I remember feeling very uncomfortable.

9 Q So that statement didn't give you much comfort  
10 about core cooling?

11 A But I think it is true that to the extent that I  
12 knew that it might have not forced me to conclude that the  
13 core was not covered, but I would not have felt any comfort  
14 from simply knowing the core was covered without having any  
15 circulation path.

16 MR. ALLISON: Let's go off the record for a  
17 second.

18 (Discussion off the record.)

19 MR. ALLISON: Let's go back on the record.

20 BY MR. ALLISON:

21 Q Another plan that the operators had during that  
22 day was to depressurize and start the decay heat system.  
23 I'm drawing a distinction here because maybe it was all  
24 balled up with the previous plan we were talking about --  
25 flowing the steam out and pumping in high pressure injection

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mgcDAR

1 water. But anyway I will draw the distinction and say  
2 another way is to depressurize the system and start the  
3 decay heat pumps.

4 Were you aware on Wednesday that that was a plan that  
5 they had in mind?

6 A I'm reasonably sure that I was not aware of that.  
7 I have absolutely no memory of it -- any recollection of  
8 that being discussed.

9 Q Then if you weren't aware of that plan, did you  
10 see any point in having the pressure low?

11 A No, and as soon as I heard about the pressure, I  
12 remember immediately feeling that the pressure should be  
13 increased. Also, though I guess I should make sure that you  
14 understand that not only were the communications between us  
15 and the plant obviously very limited, but we were aware of  
16 the fact that they were very limited, and we were aware of  
17 the fact that they plant might have much more detailed plans  
18 and/or knowledge of conditions than we had.

19 So we realized that we were sort of on the outside  
20 looking in.

21 Q So you were very aware of the limitations on your  
22 information and, thus, on your ability to make the correct  
23 recommendations?

24 A Right. And that changed with time during the  
25 day. And by late afternoon when we were more or less

mgcDAR 1 permanently meeting in Mr. Arnold's office, and he had been  
2 directly on the phone with Jack Herbein and with others out  
3 there, we felt that the quality of our information was  
4 substantially improved. And that was the period of time  
5 that we actually, formally fed back through Mr. Arnold our  
6 recommendation to increase the pressure and try to restart  
7 the cooling pumps.

8 Q Was that a strong recommendation, as you recall?

9 A Yes, sir. I recall Bob Arnold talking to Jack  
10 Herbein on the phone and stating the equivalent that that  
11 was a unanimous recommendation on the part of the people who  
12 had reviewed the situation there, there in Parcippany.

13 Q So you were pretty sure by that time that you had  
14 enough data to say that was the correct course of action?

15 A Yes.

16 Q But that sureness was something that developed  
17 during the day?

18 A Yes.

19 Q So at noon you would not say the same thing or  
20 sometime earlier?

21 A To the best of my memory, along about noon it was  
22 simply a feeling of discomfort with what we saw, particular  
23 discomfort that the pumps were not running, but also  
24 discomfort with the amount of information that we had  
25 available.



mgcDAR 1 Q In between those two times, Mr. Arnold in the I&E  
2 interview says that at 1400, about 1400, he called the  
3 control room and expressed strong concerns about whether  
4 the primary system was solid. Do you recall that phone  
5 call?

6 A I think it is quite possible that that call is the  
7 one that he made after we had gotten data in his office, and  
8 as I described earlier, had gone and gotten a steam table  
9 and then looked and compared the temperatures and pressure  
10 conditions in the primary loop. And that would be  
11 approximately the correct time frame.

12 Q That sounds logical, because that's the time then  
13 at which you knew the system wasn't solid.

14 A Yes.

15 Q Do you recall what was -- well do you have any  
16 idea why that concern was rejected in the control room?

17 A I don't remember receiving the impression that it  
18 was rejected. I think it's quite possible that it was at  
19 this time that we were told that we were trying to  
20 reestablish the vacuum in the condenser and that they had  
21 regarded that as a necessary step in the progress of  
22 reestablishing core circulation.

23 Q Well, that really isn't necessary for forced  
24 circulation, is it?

25 A It's not necessary for forced circulation, but

mgcDAR

1 it's necessary or at least it was regarded as necessary for  
2 the heat sink for the forced circulation.

3 Q The point I'm getting to is that you don't need it  
4 for heat circulation either if you are willing to dump steam  
5 in the atmosphere. But the operators were working under a  
6 restriction at that time.

7 A We did note that we had been told at the request  
8 of the Governor that the dump to the atmosphere had been  
9 terminated.

10 Q Let me diverge just a second and ask you, do you  
11 have any firsthand knowledge about the state's pressure in  
12 this area?

13 A No, I do not.

14 Q Do you know who told you about it?

15 A To the extent that we knew about it on Wednesday,  
16 I'm reasonably certain that the information would have come  
17 in through Bob Arnold. I was again told about it later by  
18 Gary Broughton, but that was on Friday.

19 Q Okay. Then the reactor coolant pump was started,  
20 strong recommendation was made at about 1630 by Mr. Arnold  
21 to Mr. Herbein. It was accepted and the pumps were started?

22 A Right.

23 Q Your I&E interview -- first, by the way, I'm just  
24 going to mention for the record that with the damaged core,  
25 I don't think any of these other methods would have worked,

mgcDAR 1 or at least there is a good chance, so in my previous  
2 questioning, I have indicated -- well, natural circulation  
3 would work. Well, you didn't know you had a damaged core, a  
4 badly damaged core. The chances are good it would not have  
5 worked, and starting the reactor coolant pump is the only  
6 thing that would.

7 A Can I comment on that?

8 Q Yes.

9 A In fact, if we had been able to reestablish a  
10 solid primary system, I think natural circulation would have  
11 worked, even with the damaged core. But of course --

12 Q Maybe with the pressure high, it would have.

13 A Well, I think not only the pressure high, but I  
14 think it would have helped to eliminate most or all of the  
15 voids in the primary system, and that would have been very  
16 difficult at that time. We didn't know that.

17 Q You didn't know that at the time. Well, anyway  
18 that's not the point of the interview. To go on then, your  
19 I&E interview on pge 6 indicates that on Wednesday evening  
20 when you went home, you were comfortable with the situation,  
21 and you stated one of the reasons at least was that the  
22 radiation releases had been small.

23 A At that point in time, we -- at least I --  
24 believed that they had been small. Yes, sir.

25



1 Q Now, was it also a large part of the reason that  
2 you felt comfortable that you had established a core cooling  
3 again?

4 A Yes, very definitely, because after the pump was  
5 turned back on, we were given new data from the hot leg and  
6 cold leg temperatures which indicated that they had been  
7 converged back into a perfectly normal cooling mode.

8 Q So you knew the core was being cooled?

9 A We knew the core was being cooled and I, at least --  
10 I believe it is true for most of the others, did not realize  
11 that there had been significant radiation releases and so  
12 I am fairly positive on this point, because I remember having  
13 discussed with people and specifically with Mr. Arnold on  
14 Thursday that were directed toward what was going to need to  
15 be done to get the plant back on line, a type of discussion  
16 that was thoroughly inconsistent with what we now know was  
17 the condition of the plant.

18 Q I wonder if you could describe for me the idea that  
19 you had in mind on Thursday. I have a couple more questions  
20 to come back to later on Wednesday afternoon, but what kind  
21 of an effort did you think would have to be done to get the  
22 plant back operating?

23 A I don't remember too much of the details. As you  
24 know, on Thursday Dick Wilson had left to come to the site,  
25 and Thursday afternoon Bob Arnold called me into his office

rmg 2

1 and was trying to start to think of the organization that would  
2 be necessary to get the plant back on line, and the tasks  
3 that would be needed, and we spent just a couple of hours  
4 discussing it, and things changed so radically the next day  
5 that I don't remember very much of the details.

6 I am sure one part of it was investigation of the transient  
7 itself, similar to what we had done approximately a year later,  
8 when the main system safety valves had stuck open.

9 Q Did you have in mind investigating what happened  
10 possible making some equipment changes to prevent reoccurrences?

11 A Yes, from that part of it I am fairly sure that we  
12 were thinking in terms of the effort a year earlier in which  
13 that is exactly what we did. We went through both a quali-  
14 tative analysis of what the transient had been on a little  
15 slow time scale, and qualitative statement.

16 We did recommend and carry through some recommendations  
17 to instrumentation and so forth. And I think those were the  
18 kinds of things we were thinking of.

19 Q Possibly some procedure changes that had to be done.  
20 Did you also then think you had to meet with the NRC and  
21 satisfy them that the necessary equipment procedure change  
22 had been made so it wouldn't happen again?

23 A I am sure that was underlying our thinking. I  
24 don't specifically remember discussing that, but it may have  
25 not been discussed simply because we all knew it was something

rmg 3

1 that needed to be done.

2 Q And were you also thinking you would have to clean  
3 up the containment, possibly strip insulation and clean  
4 chlorides off the pump?

5 A I think -- I'm sure we were thinking of some clean-up.  
6 I don't remember the details regarding that.

7 Q Okay. Back to Wednesday evening. Do you remember  
8 specifically what you knew about the radiation levels or  
9 radiation readings?

10 A As far as I personally am concerned, I believe that  
11 I thought that there had been no significant off-site releases.

12 Q And I guess that was a key part of your knowledge,  
13 then, the radiation readings at that time?

14 A Very definitely.

15 Q Were you aware of the containment dome monitor  
16 readings?

17 A No, none of us would have felt even the slightest  
18 bit comfortable if we had known what the readings were.

19 Q So had you know levels of radiation inside the  
20 containment, either the dome monitor or the lower monitors,  
21 I guess you would not have been comfortable with that?

22 A My perception would have been quite different as  
23 to what had very likely happened. There again, I think what  
24 you are seeing is a reflection of the various limited information  
25 that we had.

rmg 4 1 Q So I guess you made no interpretation -- did you  
2 make an interpretation about what you did know? Did you make  
3 any interpretation from what you did know about radiation  
4 concerning core damage?

5 A I don't remember explicitly discussing it. I think  
6 it's rather the case that not knowing about the radiation  
7 releases, we simply didn't really worry about core damage.

8 Although I think it is likely that in the discussions on  
9 Thursday that we included in our thoughts, either some analytical  
10 approach to whether the core had been uncovered and maybe even  
11 some physical inspection of fuel, in spite of what we thought  
12 then was the restart effort.

13 I suspect, again, we were guided by our experience of a  
14 year previously when we had been able to show analytically  
15 that the core had not been uncovered, and even though there  
16 was some void formation in the primary system and I am not  
17 sure, but I suspect that we were planning to do the same type  
18 of thing.

19 Q And you suspect that you thought if it couldn't be  
20 done that way, you can expect --

21 A That is as good as I can remember, yes.

22 Q But you do think that that feeling persisted through  
23 your Thursday discussion?

24 A Yes. In fact, I believe that I actually told  
25 somebody from Argonne National Laboratory, who called me



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1 personally on the transient, I believe I told him on Thursday  
2 that there had been no significant off-site releases.

3 Q And I presume that your inference in terms of public  
4 health was that there had been no effect?

5 A That there had been no problem, exactly.

6 Q Some key pieces of information that you said you  
7 didn't have on Wednesday are core thermocouple readings,  
8 containment radiation levels, the hydrogen, the containment  
9 pressure spike, and I guess you didn't have the actual core  
10 thermocouple readings -- or pardon me, I guess you didn't have  
11 the actual hot leg temperature readings either. You only  
12 knew that they were pegged high?

13 A That's correct.

14 Q So you didn't know actually how much superheating  
15 there was in the hot legs?

16 A That's right. In fact, it was a very long time  
17 before we got that piece of data.

18 Q So do you think that your reaction would have been  
19 much different if you had known any or all of those pieces  
20 of information?

21 A I think there is no doubt that our perception of  
22 the magnitude of the core damage would have been quite  
23 different had we known about either the thermocouple readings  
24 or the real radiation levels in the containment building.  
25 I doubt if having the actual hot leg temperatures would

rmg 6

1 necessarily have led us to the same conclusion, if that had  
2 been the only extra piece of data that we had.

3 Q Sir, so there is no doubt if you had known the  
4 thermocouple readings or the core readings in the containment,  
5 that you would have reacted differently?

6 A That we would have perceived differently the core  
7 damage. Now, our immediate reaction, of course, would have  
8 been the same, to repressurize the system and get the pumps  
9 running, but I don't think we would have gone home feeling  
10 comfortable on Wednesday evening.

11 Q You might not have gone home at all.

12 A That's very possible.

13 Q How about the containment pressure spike, do you  
14 think that would have clearly indicated anything to you?

15 A If we had simply known that piece of data without  
16 any of the other things that we were talking about, I don't  
17 know, because there might have been a temptation to interpret  
18 that as simply a noise spike on the instrumentation.

19 Q Is that exactly how many of the operators interpreted  
20 it?

21 A Had we known that and also known things like the  
22 core temperature readings and the general radiation level in  
23 the building, then yes, we might have correctly interpreted  
24 that.

25 Q But just that sharp pressure spike.

rmg 7

1 A. That by itself might very well have not.

2 Q. Now, on Thursday, did you learn any more about the  
3 condition of the plant? Did you learn about any of the key  
4 things that we were just talking about that would tell you  
5 that there was core damage?

6 A. To the best of my memory, no. I believe that I did  
7 have a conversation with one or more of the GPU people who  
8 had left on Wednesday to go to the site, but the best of my  
9 memory is that the feedback we got from them on Thursday was  
10 that they were just in the process of collecting the data and  
11 would be prepared to give us a better report the following  
12 morning.

13 This is borne out by the fact that the notebook I keep  
14 notes in of telephone conversations doesn't really have a  
15 record of that conversation. And had they been giving me plant  
16 data, I would have been sitting there writing it down, and I  
17 did on Friday morning.

18 Q. Even if you didn't know there was a big problem, you  
19 would have written the data down?

20 A. Right, because there were lots of people who were  
21 interested in what was going on and I would have been taking  
22 notes to make sure that I passed that along accurately.

23 So I think it is reasonable to infer from that that I  
24 did not get any significant data on Thursday.

25 Q. Okay. Now, I think you did get that report on Friday

rmg 8

1 morning from Gary Broughton?

2 A. Yes.

3 Q. About what had happened. Can you recall what data,  
4 what information he gave you that indicated that you had major  
5 core damage at that time?

6 A. I'm sorry, I didn't bring the notebook along with  
7 me. And as this is a critical point, I can get a copy of the  
8 notes I took during that period of time.

9 What I remember Gary giving me was a fairly clear description  
10 of the transient, including the fact that the PORV had stuck  
11 open, including the fact that the emergency feedwater valves  
12 had initially been closed, and including the fact that the  
13 pumps were turned off 100 minutes into the transient.

14 At that time we still did not know about the in-core  
15 thermocouple readings that had been taken from March 28th.

16 Q. You didn't know about containment pressure spike,  
17 did you either?

18 A. I'm not sure. We did know at that time that there  
19 was still a bubble in the primary system and that it was  
20 assumed to be a hydrogen bubble. And that of course immediately  
21 leads the presumption of very much more core damage that  
22 we had thought up until that time.

23 Q. Right.

24 A. I suspect, although I don't remember completely or  
25 clearly, I suspect it was the information on the hydrogen



rmg 9

1 bubble that led us to think there was massive core damage.

2 Q Do you remember if you know about the containment  
3 radiation levels?

4 A I'm not sure, but I suspect that we did at that  
5 point.

6 Q About the reactor coolant pumps being turned off  
7 at 100 minutes, do you remember if Mr. Broughton had looked  
8 at temperature traces of what happens in the hot legs and cold  
9 legs when those reactor coolant pumps were turned off?

10 A Again, I'm not sure, but I believe he had.

11 Q Do you remember if you interpreted in terms of  
12 natural circulation, if it was blocked and the core became  
13 uncovered?

14 A To the best of my memory, yes, but again, if it is  
15 a critical point, I can go back and inspect the notes.

16 Our understanding was growing very fast in this time period.  
17 And to the best of my memory, I got a pretty good rundown on  
18 all of that from the very first time I talked to him on Friday,  
19 but it is possible that over the next 24 hours that some of  
20 it became clearer.

21 Q Have you given those notes to the NRC, to your  
22 knowledge?

23 A To the best of my memory, I have not. I think I  
24 mentioned them to them in the I&E interview and they are  
25 available.

rmg 10

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MR. ALLISON: Off the record.

(Brief recess.)

MR. ALLISON: Back on the record.

BY MR. ALLISON:

Q Mr. Keaton, will you provide copies of your notes up until April 7th related to the TMI accident to Mr. Guerin to afford to us?

A Yes, I will.

Q Despite some uncertainty as to which pieces of data you had and didn't have when Gary Broughton briefed you on the transient on Friday morning, because it is very clear there was substantial core damage?

A I would say yes, I also had the benefit of Friday morning of an earlier brief conversation with Dick Wilson, who by that time was on-site and he communication both that the damage had been more severe than we had originally believed, and also that the plant was not yet in a stable cool-down mode, and specifically the problem with the hydrogen bubble.

So based on those two conversations, I think there was no question in my mind at that standpoint that we had suffered core damage.

Q And you also knew that the plant was not yet is a stable cooling mode.

A That's correct.

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1 Q So the situation had yet to be brought under control?

2 A That's right. And shortly after the telephone call  
3 with Mr. Broughton, by prior arrangement I went and talked to  
4 Mr. Dieckamp and Mr. Koons and communicated this information  
5 to them.

6 Q Did you go into much detail with Mr. Dieckamp and  
7 Mr. Koons?

8 A Yes, I went into basically the same amount of detail  
9 that Mr. Broughton had given me.

10 Q Pretty much everything he told you you told them?

11 A Yes, yes.

12 Q And Mr. Dieckamp has a strong nuclear background,  
13 does he not?

14 A Yes.

15 Q So he understood the meaning of all this, all the  
16 data?

17 A Yes.

18 Q Does Mr. Koons have a nuclear background?

19 A I don't know to what technical steps he has any  
20 nuclear background. He is certainly generally conversant  
21 in nuclear power.

22 Q But did you tell him massive core damage and the  
23 situation had yet to be brought under control?

24 A Generally, yes, I don't remember the exact words  
25 that I used, but it was certainly that type of thing and

rmg 12

1 specifically I communicated the fact that Dick Wilson whom  
2 both of them know and have a lot of respect for, had found  
3 it very uncomfortable when I talked to him on the phone Friday  
4 morning.

5 Q So you are pretty certain that Mr. Dieckamp and  
6 Mr. Koons understood what the situation was when you briefed  
7 them that morning?

8 A I think so. Also, you might remember that during  
9 this period of time the radiation releases that were occurring  
10 on Friday morning were getting publicity and were known to  
11 them, so there was no question in anyone's mind that we had  
12 a radiation problem at that point.

13 In fact, they asked me if I knew anything about why the  
14 releases were occurring, but I did not.

15 Excuse me, off the record.

16 (Discussion off the record.)

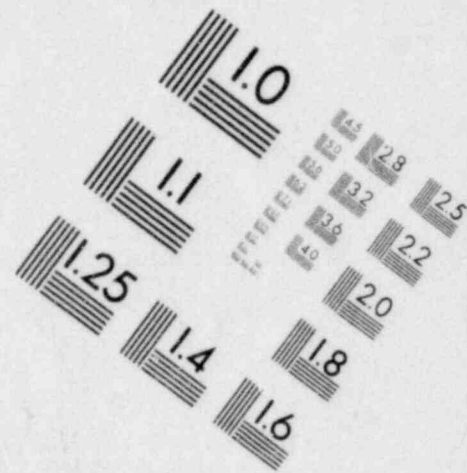
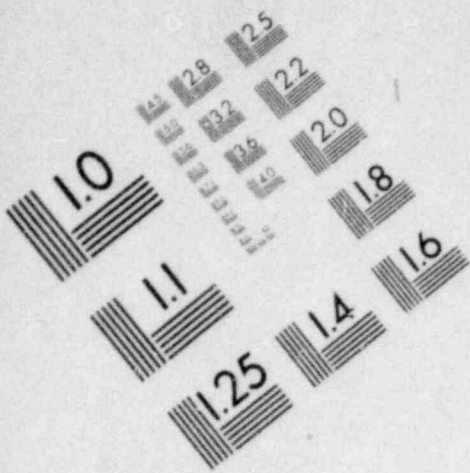
17 MR. ALLISON: Okay, we will go back on.

18 BY MR. ALLISON:

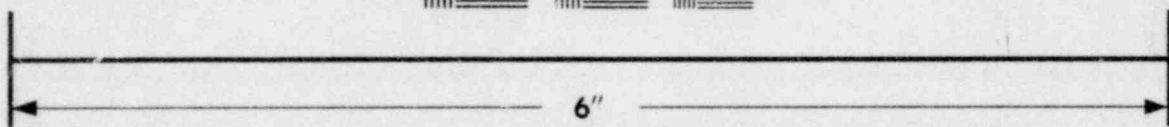
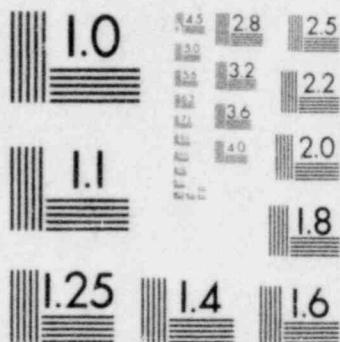
19 Q So you didn't understand the reason for the radiation  
20 releases at that time?

21 A Not on Friday morning, no. And I think that's  
22 understandable in that Gary Broughton had been sent out --  
23 at that point we thought -- what had caused the original  
24 transient and we had not, at the time of Friday morning,  
25 really switched over from an investigation into a support

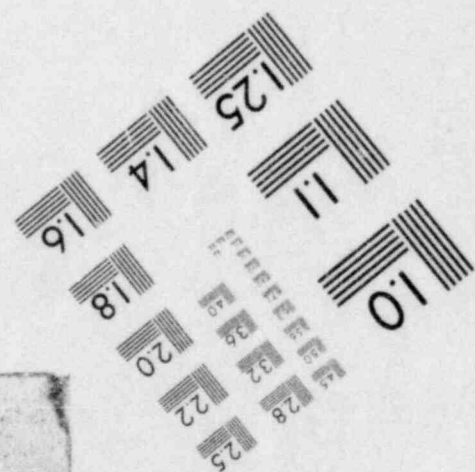
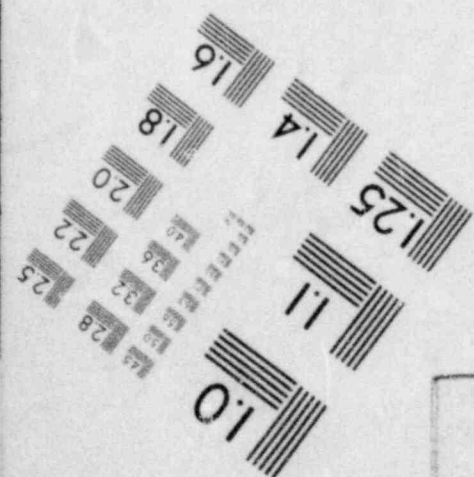




**IMAGE EVALUATION  
TEST TARGET (MT-3)**



**MICROCOPY RESOLUTION TEST CHART**



rmg 13

1 organization.

2 Q Do you know if this understanding of the plant's  
3 condition that you gave to Mr. Dieckamp and Mr. Koons was  
4 news to them at the time?

5 A Certainly I believe some of the details that I gave  
6 them were news, and I honestly don't know to what extent they  
7 had a better, big picture than I did prior to Friday morning.

8 Q So you don't really know if the fact that there had  
9 been core damage and that further action was needed, you don't  
10 know if that was news to them, whether they may have gotten  
11 that from some other source?

12 A No, I don't know that, but I would suspect that they  
13 already had some awareness of that.

14 One piece of data along that line is that Bob Arnold had  
15 elected to go to the site first thing Friday morning, I presume  
16 with the knowledge of Mr. Dieckamp and that certainly would  
17 indicate a discomfort with the current situation.

18 Q Do you recall if after that briefing they told you  
19 what they were going to do?

20 A No, I don't remember specifically what they said  
21 they were going to do. I do remember discussing with them  
22 the fact that we were starting to set up a support operation  
23 there in Parsipanny. That's really all I remember about that  
24 conversation.

25 Q Do you remember what data told you that there was a

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1 bubble in the reactor coolant system, a gas bubble? Apparently  
2 you said Mr. Wilson, Mr. Broughton, both told you that there  
3 was one, and in fact at that time operators, I have  
4 from other sources, were trying to degas and get rid of it.

5 Do you remember if there was any specific information  
6 that was based on when they told you, or was it a conclusion  
7 that they gave you?

8 A. I don't remember being given the specific data that  
9 they used to determine they had a bubble, but simply I  
10 remember being told that there was a bubble.

11 Q. Were you aware of the news accounts of the accident  
12 on Thursday?

13 A. Yes, I think so. I don't remember them very well  
14 right now, but I do remember that Thursday was the last day I  
15 read a newspaper for quite some time to come.

16 Q. Did you listen to any radio programs on that day?

17 A. I think I probably went home and watched the 7:00  
18 o'clock news Thursday night. I'm not prepared to swear to  
19 that, but I think it is likely that I did.

20 Q. Did you have any reason to think on Thursday evening  
21 or afternoon that things were worse than what you were hearing  
22 in those news accounts?

23 A. No, and I am reasonably confident of that, because  
24 you have got a couple of facts.

25 One is that I did not work real late on Thursday evening.

rmg 15

1 Second is, late Thursday evening I got a call at home from  
2 Bob Arnold who said that he wanted at that time, himself and  
3 myself, to get together with Mr. Dieckamp on Friday morning  
4 after I had been able to get data back from people who were  
5 at the site.

6 And even with this, I was sufficiently unconcerned, that  
7 Friday morning I went down to the local airport and took my  
8 previously scheduled flying lesson from 7:00 to 8:00 o'clock  
9 in the morning, which I certainly wouldn't have done if I  
10 had realized what the rest of the thing was going to be.

11 Q Do you remember about what time Bob Arnold called  
12 you?

13 A I think it was about 10:00 o'clock in the evening,  
14 to the best of my memory.

15 Q Do you recall any more about what he said, other  
16 than he wanted -- what you just told me?

17 A I don't really remember any more details, but I  
18 did not come out of that conversation with a feeling of alarm  
19 or renewed concern.

20 Q In subsequent days, Friday, Saturday, Sunday, Monday,  
21 were you ever aware of any plans to vent containment?

22 A You mean the containment building?

23 Q Right.

24 A No.

25 Q Were you aware of any plans to build a huge charcoal



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1 filter in the spent fuel pool for any purpose?

2 A. I believe there may have been some mention of it  
3 perhaps on Sunday when I was out there with the industry  
4 advisory group, but I don't believe I took part in any  
5 detailed discussions.

6 MR. ALLISON: I think that's all the questions I  
7 have, at least for now.

8 MR. SCHIERLING: I have a few follow-up questions  
9 on the items which Dennis talked about.

10 First let me ask you, Mr. Wilson -- Mr. Keaton, you mentioned  
11 earlier that you were engaged in other activities on March 28th.  
12 Were they not related to the TMI-2 event?

13 THE WITNESS: Initially, on the morning of March 28th,  
14 I was in a meeting in a motel down the street discussing  
15 administrative systems, and I was called out of that meeting  
16 by Dick Wilson, maybe 9:00 o'clock or something like that.

17 From that time on on March 28th I don't recall having done  
18 anything other than concentrating on what was happening at  
19 TMI.

20 BY MR. SCHIERLING:

21 Q. The first telephone call from the site upon which  
22 you were called in by Mr. Wilson, were you aware at that time  
23 of a site or general emergency that had been declared at  
24 Three Mile Island-2?

25 A. No, I was not.

rmg 17

1 Q You were not. As you indicated earlier, during the  
2 entire day of March 28th, starting at about 11:00 o'clock, you  
3 became more and more aware of the seriousness of the event at  
4 TMI-2 based on the information that gradually became available  
5 to you.

6 Did you make any attempts to get in touch with the control  
7 room to obtain additional information to substantiate your  
8 concern or evaluate your concern?

9 A I did not personally make any direct attempt to  
10 contact the control room.

11 Q You mentioned earlier that your information was that  
12 you had available in Parsippany was limited and that you felt  
13 that because the control probably had more information available  
14 then you -- could that have been a reason why maybe you did  
15 not attempt to get in touch with the control room to substantiate  
16 your concerns?

17 A I don't think so. I think, insofar as I can remember,  
18 I think that we were made aware early on, the communication  
19 with the control room was very difficult and that I think --  
20 I'm not sure of this -- so I believed that we discussed  
21 whether we ought to try and directly make contact with the  
22 plant and get more data. We, being Dick Wilson, myself,  
23 and maybe a couple of other people.

24 And decided not to do that because of what was known to be  
25 the difficulty of communication. And I think we were relying

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1 on the channel which had been set up which I think was  
2 primarily through Mr. Arnold to get the data.

3 Q That was the channel of communication between the  
4 control room? Was that a direct line from the control room  
5 to Mr. Arnold's office?

6 A I don't believe so. Well, I think -- in some  
7 cases, yes, he directly talked to the control room and in  
8 other cases he talked to the people, and specifically Jack  
9 Herbein, who was located across the river at the visitor's  
10 center.

11 I think it is possible, in fact, that we had actually been  
12 asked not to tie up communication lines by having superfluous  
13 calls into the control room.

14 Q Did the control room staff ask you for advice?

end #2

15 A No that I am aware of.

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1 Q Do you recall any discussion that went on on March 28  
2 between Parcippany and B & W in Lynchburg regarding recommenda-  
3 tions to pressurize or to run the reactor coolant pumps?

4 Did you personally have any discussions on that day with  
5 B & W?

6 A I did not personally initiate any, no. What I'm  
7 uncertain about is late in the afternoon on the 28th, when we  
8 were in the process of really developing and communicating the  
9 strong recommendation to repressurize and start the cooland  
10 pumps, there may have been a telephone call from Mr. Arnold's  
11 office to B & W on that subject. I'm just not sure. I have  
12 what seems like a faint memory that there was some, and, if I  
13 had, I would have participated in the sense of being in the room  
14 while it was going on, but I'm not sure.

15 Q Were there any discussions on the event between GPU  
16 and the NRC on March the 28th?

17 A There were none that I participated in.

18 Q Did you receive any feedback from the group, the first  
19 GPU group that went to the site on Wednesday? Did they provide  
20 you with any information on that day?

21 A I believe we did receive a telephone call from  
22 someone in the group who reported that they had gotten out here.  
23 I don't remember -- and they might at that time have told us  
24 that it was difficult for them to get on site, but I certainly  
25 do not remember getting any data on the plant status back from

1 them.

2 Q Did you make any attempt to contact that group to  
3 direct them to obtain information?

4 A No, because we had already asked them to do that as  
5 part of their initial charter, but again, on Wednesday, when we  
6 sent them out, it was as an investigative team, not as a  
7 technical support team.

8 And so we still thought that what we wanted was to understand  
9 the transient so we would know how to go into the recovery and  
10 restart program.

11 Q You discussed earlier your -- the briefing that you  
12 received by Mr. Broughton on Friday morning and that at that  
13 time there was concern expressed regarding a bubble. And you  
14 mentioned that you concluded it had to be a hydrogen bubble.

15 A Excuse me. I don't think so. I believe that I was  
16 told that it was believed to be a hydrogen bubble.

17 Q I see. What was the concern with regard to that  
18 hydrogen bubble? Was it with regard to establishing natural  
19 circulation in the loop, or was there any indication regarding  
20 a potential for an explosion?

21 A I do not remember any concern regarding the possibility  
22 or an explosion within the reactor coolant system ever being  
23 expressed by anyone from GPU.

24 Q At that time?

25 A At that time or any other time being expressed by



1 GPU. As far as the problem of hydrogen bubble interfering with  
2 the ability to go on natural circulation, just how quickly that  
3 became a concern, I can't remember. Certainly during the  
4 period Saturday, Friday, Saturday, Sunday, that became a very  
5 overriding concern. But whether that was first thing Friday  
6 morning, I just honestly don't know. Certainly I think right  
7 from the beginning there was a feeling that it would be a good  
8 idea to get that hydrogen out of the primary loops, but I'm not  
9 sure whether our thoughts were as clear Friday morning as they  
10 were at the end of the day Sunday when we had very specific  
11 ideas of getting rid of the gas bubbles.

12 But I'm not sure that we had as clear of a concern about  
13 being able to go on natural circulation that we did, for  
14 example, by the end of the day on Sunday.

15 Q Do you recall if there was any discussion on the  
16 bubble with B & W in Lynchburg on Friday on the impact of that  
17 bubble?

18 A I do not remember myself participating in any  
19 discussions with B & W on Friday on the bubble, and I'm not  
20 aware of anyone else in the home office that did that. Perhaps  
21 I should say a few words about what was happening in the home  
22 office on Friday.

23 Basically the mode that we set up was to provide assistance  
24 on request to the people that were here at the site and our  
25 contacts from the home office or to the GPU people who had come

1 here to the site.

2 So that we would not and did not, for example, hear of  
3 something like the hydrogen bubble and ourselves start trying  
4 to take independent action to evaluate it. Rather, we were in  
5 the mode of supporting the people out here who we felt had a  
6 better understanding of what was going on.

7 So we took on, during the course of the day, Friday -- day,  
8 evening, and night -- a wide variety of different technical  
9 projects, but they were all things that were requested from the  
10 site where we were asked to carry them out or get Burns and Roe  
11 to carry it out.

12 But the primary organization that I remember as dealing with  
13 on Friday and Saturday was Burns and Roe, and I think the  
14 primary contacts with B & W were made directly here from the  
15 site to B & W rather than through us.

16 Q We will get into those aspects later on -- the support  
17 of Burns and Roe of B & W. Right now, back to the hydrogen.

18 Was the hydrogen of any concern to you in Parcippany, and  
19 I'm talking about the hydrogen inside the containment, not in  
20 the reactor vessels. Were you aware of the hydrogen concentra-  
21 tion that existed at that time, and were you requested to come  
22 up with a recommendation what to do about it?

23 A At that point in time, we did not know what the  
24 hydrogen concentration in the containment was, although we did  
25 believe there was hydrogen in there. I specifically remember

1 this because I personally carried out several conversations with  
2 Atomics International personnel.

3 Atomics International had supplied the hydrogen recombiner  
4 for units 2, and we were concerned with getting their support  
5 to get the unit on line. And during the period of Friday and  
6 Saturday, when I was involved in these activities at the home  
7 office, Atomics International raised the concern of lighting  
8 off the hydrogen recombiner without knowing the concentration  
9 of hydrogen and the possibility that it might cause a flame to  
10 propagate back to the containment building.

11 And so as a result of that concern, there was a new  
12 installation put in in a fashion that allowed the containment  
13 building atmosphere as it was transported to the hydrogen  
14 recombiner to be diluted, so that there was no possibility of  
15 igniting a flame in the hydrogen recombiner. And we did that up  
16 to the time the recombiner was in operation, and then we could  
17 use the measured temperatures in the recombiner as a means of  
18 measuring the high concentration in the incoming gas.

19 Q And was that diluted with nitrogen?

20 A Yes.

21 Q This all took place on Friday, Saturday?

22 A That's right, because, well, the discussions with the  
23 Atomics International and the concern about lighting off the  
24 hydrogen recombiner and the desire to have it diluted occurred  
25 on Friday and Saturday. I don't remember exactly when the final

1 installation was completed. I believe it was another couple of  
2 days before we actually had it in operation, but the concern and  
3 decision-making process was in the Friday, Saturday time frame.

4 Q Who was the individual at Atomics International that  
5 you talked with?

6 A Wayne Meyers -- M-e-y-e-r-s.

7 Q In your I & E interview, you stated that on Friday in  
8 the afternoon Parcippany was doing analytical and design tests  
9 in support of requests from the site. Can you elaborate on that  
10 or give an example what you mean by that?

11 A I just can't by my memory tell you exactly things that  
12 were started specifically on Friday, but I can give you examples  
13 of the type of things that were done somewhere in that time  
14 frame.

15 For example, between our home office and Burns and Roe,  
16 there were calculations done of the peak pressure that could be  
17 withstood by the containment building. There was a lot of  
18 analysis done regarding the possibility of flooding the contain-  
19 ment building with water as an ultimate heat removal mode.  
20 There were attempts to analyze the various degassification  
21 possibilities for the primary system, and many, many more.

22 And let me tell you that I believe that we have reasonably  
23 good records of those task requests that came into the home  
24 office and the dates which they came in. We have what was done  
25 with them.

1 Q These were task requests that came from the site to  
2 the home office?

3 A Right.

4 Q Which you then either evaluated at the home office or  
5 worked to gather with Burns and Roe?

6 A Right. And we may have, upon occasion, during Friday  
7 and Saturday, to an organization other than Burns and Roe. I  
8 just remember very heavy involvement with Burns and Roe plus  
9 work that we were doing ourselves. And it was on Friday that  
10 we at the home office set up and implemented a 24-hour  
11 operation.

12 MR. SCHIERLING: Off the record for a moment.

13 (Discussion off the record.)

14 MR. SCHIERLING: Okay, we can go back on the record.

15 BY MR. SCHIERLING:

16 Q Mr. Keaton, we discussed the existence of task  
17 requests that were issued to the site to the GPU office, and you  
18 indicated that these, indeed, are available at the site. Would  
19 it be possible for us to look through these records in  
20 Parcipanny and, if necessary, request specific copies of  
21 specific tasks that we identify?

22 A Yes, I'm sure that can be done.

23 Q Okay. We will probably come back to you on that  
24 issue --

25 A You understand that these task requests that I'm



1 referring to are largely items which were written down in  
2 Parcippany as a result of a telephone request from the site.  
3 They are not a piece of paper that originated here at the site  
4 and then was transmitted to Parcippany.

5 Q You mentioned earlier that the involvement of B & W  
6 during the first few days -- and I think we probably are talking  
7 March 28th through Saturday the 31st?

8 A Yes.

9 Q -- was primarily from the site to B & W?

10 A I think that is correct, and, in fact, it extends  
11 over the entire period, and not just those first few days.

12 Q You also mentioned that the site -- by the site I mean  
13 the operation staff here -- would request your assistance at  
14 the home office. Was there at any time the need that you,  
15 from Parcippany, had to contact B & W? Were there cases where  
16 you were not able to -- where you were not able to respond to  
17 the site or provide the information requested?

18 A I think there were probably cases where the home  
19 office staff did contact B & W, yes. Certainly we would have  
20 had no reluctance to contact B & W. It's just that my memory  
21 is that the types of problems that B & W was involved in --  
22 they were being turned on more by the GPU people here at the  
23 site or by the Met. Ed. people here.

24 Q You mentioned that during Friday, Saturday, that  
25 there were quite a few requests where you called in the Burns

1 & Roe people from -- I think it's Paramus.

2 A. That is spelled P-a-r-a-m-u-s.

3 Q. Can you elaborate on that, what some of the items  
4 were? You mentioned already containment peak pressure, the  
5 flooding of containment.

6 A. Yes. They certainly worked with us on the containment  
7 pressure, and I'm sorry, I just don't remember other specifics,  
8 but I think we can recover that information for you.

9 Q. All right. Now, these were mostly items as follow-ups  
10 to some of your earlier statements. I would like now to get  
11 into questions regarding your participation in the recovery  
12 effort here at the site.

13 Off the record.

14 (Discussion off the record.)

15 MR. SCHIERLING: Back on the record.

16 BY MR. SCHIERLING:

17 Q. Mr. Keaton, during earlier statements, you mentioned  
18 already your contacts with Atomics International, Burns & Roe.  
19 Can you indentify any additional contacts that you had with  
20 organizations outside the GPU, Met. Ed. organization through  
21 Saturday the 31st?

22 A. In terms of the support operations at the home office,  
23 as I mentioned earlier, we may have contacted B & W directly.  
24 I don't remember for sure whether we had contacts with some of  
25 the consulting firms that we normally use, such as Pickard,

1 Lowe & Garrick; MPR -- I just don't remember. I know they were  
2 involved later on, and I can't remember whether we, from there,  
3 contacted them.

4 Now on Saturday, I did have fairly extensive discussions with  
5 representatives from Combustion Engineering. This was really  
6 the start of the -- what later became known as the Industry  
7 Advisory Group.

8 Q Would you -- can you recall who these contacts were  
9 with at CE?

10 A Off the record for a minute.

11 (Discussion off the record.)

12 THE WITNESS: There was John West, Fred Stern, Jack  
13 Moulton, and two or three others on Saturday. I don't remember.  
14 They had come down to Parcippany at the request of Mr. Dieckamp,  
15 and also at Mr. Dieckamp's request, I met with them on Saturday  
16 afternoon and discussed their knowledge of the situation.

17 Q Do you recall what the purpose was to call these people  
18 to Parcippany -- why they were called?

19 A Yes. Mr. Dieckamp already at this time intended to set  
20 up what became known as the Industry Advisory Group, and the  
21 Combustion Engineering Contingency was simply the first of that  
22 group.

23 They stopped by Parcippany on Saturday afternoon on their way  
24 out here to the site, and, in fact, on Sunday morning I came out  
25 here with them. During that same time frame, Mr. Dieckamp was

1 calling individuals from a large number of other organizations,  
2 most of whom came directly to Harrisburg, rather than going via  
3 Parcippany, and were here in Harrisburg on Sunday.

4 Q These individuals became part of the Industry Advisory  
5 Group?

6 Q What was your personal involvement in the formation  
7 of that industry advisory group? It's my understanding that Mr.  
8 Dieckamp had asked you on, I think, Saturday, to come to the  
9 site and coordinate or direct the efforts of the Industry  
10 Advisory Group from the GPU management.

11 A Yes. I think that is correct, and I think coordinate  
12 is a better description than direct their activities. He asked  
13 me to serve as a liaison between the remainder of the GPU and  
14 Met. Ed. organization and this industry advisory group.

15 Q What was the basis for the selection of different  
16 organizations or individuals to that group?

17 A I think it was partly to try to get a good representa-  
18 tive cross-section of the nuclear industry in this country, to  
19 get individuals who could serve as an entry point back into  
20 their organization, so that it was not visualized that the  
21 individuals here on site would be the only ones working in  
22 support of the activities, but that, simply, they would be the  
23 focal point for anything that was being done by their  
24 organization back home, and, in many cases, which is exactly  
25 what happened.

1 The selections were also made based on Mr. Dieckamp's  
2 personal knowledge of people. Of course, he has a very broad  
3 knowledge of the nuclear industry, and in a couple of cases,  
4 I discussed with him suggestions of people.

5 We were looking for people with a broad understanding that  
6 could come in, understand what we had been through, and under-  
7 stand what the current problems were, and help to bring to bear  
8 all the resources that we could find.

9 Q When were the first requests for participation filed  
10 at on the Industry Advisory Group? When were they made?

11 A I believe that they started on Friday. In fact, I'm  
12 reasonably certain that they started on Friday. If there were  
13 any before Friday, I'm not aware of it.

14 MR. SCHIERLING: Off the record.

15 (Discussion off the record.)

16 MR. SCHIERLING: Back on the record.

17 BY MR. SCHIERLING:

18 Q Mr. Keaton, to what degree was Mr. Dieckamp involved  
19 in the operations of the Industry Advisory Group once it had  
20 been formulated on Sunday?

21 A Mr. Dieckamp was very directly involved in the -- what  
22 I might describe as the kick-off activities of the Industry  
23 Advisory Group. He came down to the armory on Sunday afternoon  
24 and spent a significant amount of time talking to the group  
25 about the types of things that he wanted the group to do and



1 the kind of support that he was hoping to obtain from them.

2 Once that was done, then over the course of the next week  
3 or two, Milt Levenson became the spokesman for the activities  
4 in this group, and, with assistance from a few others such as  
5 Ed Zebrowski, participated in the major decision-making meetings,  
6 which were held largely at the time in a trailer sitting across  
7 the river from the island. And I don't remember Mr. Dieckamp  
8 getting back with the total Industry Advisory Commission and  
9 participating in detailed technical discussions after the  
10 initial kick-off of the activities.

11 He did frequently, however, in the meetings that I referred  
12 to, where he and Milt Levenson and others were present, he did  
13 ask Milt Levenson to get the Industry Advisory Group to do this  
14 or something else.

15 Q. You mentioned that you were acting as a coordinator  
16 and also as liaison between GPU and IAG?

17 A. Right.

18 Q. Can you elaborate on that? What specifically were  
19 the functions that you performed?

20 A. Yes. My initial function was to brief the members of  
21 the Industry Advisory Group on what we knew of both the transient  
22 that had occurred on the current status of the plant. I  
23 mentioned earlier discussions with the Combustion Engineering  
24 people on Saturday. And then I had a much more extensive  
25 briefing with the majority of the group on Sunday here and then

1 continued in the role of feeding the Industry Advisory Group  
2 information, updated information on the status of the plant.

3 I participated in the group's deliberations, primarily on  
4 Sunday afternoon, late, and on Monday, in which the advisory  
5 group itself set up some substructure assigned task, and then I  
6 worked with some of the groups in actually carrying out their  
7 tasks, and also served to get people to obtain information on --  
8 for them.

9 I had three or four people from GPU who were working for me,  
10 simply in an information gathering role for the advisory group,  
11 and then carried out a function of communicating the results of  
12 the Industry Advisory Group's activities back into the GPU  
13 organization here at the site.

14 Q. That brings me to the next question on this issue.

15 How were the results and recommendations of the Industry  
16 Advisory Group -- how were they integrated and implemented  
17 within the Arnold recovery organization?

18 A. In more than one way. For the first two or three  
19 days -- by that I mean Sunday, Monday, and I think Tuesday --  
20 the Industry Advisory Group had been assigned a certain number  
21 of aspects of the operation in which their recommendation was  
22 sought, and they prepared written documents which did this  
23 evaluation and made certain recommendations. These documents  
24 were used by myself and others to feed the information back into  
25 the remainder of the Arnold organization.

1 I think more effectively than that, however, was simply the  
2 direct participation of Milt Levenson in the planning and  
3 decision making meetings. Starting on Sunday afternoon, this  
4 organizational structure under Bob Arnold was developed, and  
5 there were a number of what in a conventional organization  
6 might then be called department heads, who were set up under  
7 Bob Arnold and who participated in these planning and decision  
8 making meetings. And Milt Levenson was one of those.

9 So that when the meetings were held, and there were decisions  
10 to be made, Arnold would ask for the input from the Industry  
11 Advisory Group through Milt Levenson as well as, for example,  
12 asking for the NRC viewpoint, requesting for the technical  
13 support organization's viewpoint.

14 Then, a little later, and this is perhaps past the time  
15 frame that you're addressing, there were cases where, for  
16 example, a specific plan or a specific procedure even was  
17 reviewed by members of the Industry Advisory Group, and their  
18 comments factored back in.

19 For example, the procedure for transition to natural  
20 circulation was reviewed this way. During the first two days,  
21 I think, the major contribution that the Industry Advisory Group  
22 made was on the subject of the possibility of a hydrogen  
23 explosion inside the primary system, and specifically, Ed  
24 Zebrowski from EPRI took the lead in pulling together a cross-  
25 section of the industry knowledge on whether such an explosion

1 was possible and, in fact, arranging for an outside expert in  
2 hydrogen explosions from NASA, N-A-S-A, to come and work with us  
3 on this issue.

4 So I would say that the feedback from the Industry Advisory  
5 Group on that subject was probably the first concrete assistance  
6 that this organization, as a whole, had. And, of course, in that  
7 case, the feedback was primarily into the NRC who had been the  
8 one who had taken the lead in the concern on this.

9 Q. You mentioned that the input was primarily to the  
10 NRC --

11 A. In the specific case of the possibility of a hydrogen  
12 explosion, the primary system, this is a concern that had been  
13 raised by the NRC, and the NRC was very anxious to get all the  
14 possible information in order to see whether their original  
15 concern had been valid or not. And so in this case, although  
16 the input came into the total organization, the people that it  
17 was really directed toward was the NRC, in an attempt to  
18 convince them that their concern was not valid.

end T-3

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BY DAR

1 Q Can you comment on the interaction of the industry  
2 advisory group and the NRC?

3 A In general, it was only through the total  
4 organization that was set up under Bob Arnold, the senior  
5 NRC person present, sat in on the planning in the same way  
6 that the senior advisers did; and interaction was largely  
7 through the mechanisms of those meetings.

8 In the particular case of the possibility of a hydrogen  
9 explosion, I believe that there was some more direct  
10 interaction in the sense that Ed Zebrowski and the people  
11 supporting him, I believe, fed directly to the NRC some  
12 reference in the technical literature that were relevant to  
13 the question being considered.

14 Q You mentioned that the potential for a hydrogen  
15 explosion was one of the IAG evaluations of the aspects, was  
16 one of the major contributions by the IAG. Can you mention  
17 any others, any major contributions?

18 A Yes, I think there were others. One was the  
19 general considerations associated with the transition to  
20 natural circulation. This wasn't a unique contribution from  
21 the industry by the group in the sense that there were other  
22 organizations and other groups also working on this, but the  
23 industry advisory group was asked to participate in making  
24 the recommendations and to review the plans and to  
25 independently critique the idea of what we wanted to do, and



BY DAR

1 they did in fact do this.

2 And in the case of the transition to natural circulation,  
3 they and the other parts of the organization, our own  
4 support organizations and so forth, were able to agree on  
5 what was a desirable plan. And so -- but it was a strong  
6 contribution in the sense that it gave us confidence that an  
7 independent review arrived in the same result as what we had  
8 arrived at.

9 Q Do you know of any difficulties that were  
10 encountered in the operation of the IAG in its interaction  
11 with GPU or with NRC? And let me expand on that a little  
12 bit and ask you what the GPU response to the accident would  
13 have been without IAG?

14 A The first part of your question -- I am not aware  
15 of any peculiar difficulties that arose in the relationship  
16 between the industry advisory group and either the GPU or  
17 the NRC. I am sure you understand that there were  
18 continuing difficulties of the type associated with the fact  
19 that this was a very newly formed organization which had  
20 been sort of, in some sense, grown on an ad hoc basis.  
21 Communications, even once we were here all on site, were  
22 extremely difficult.

23 It was very difficult to get accurate information to  
24 everyone and make sure that everyone had the same  
25 information. So, there were continuing difficulties of that

BY DAK

1 type that the industry advisory group simply shared in along  
2 with all the rest of us.

3 And as time went on, the organizational portion of those  
4 difficulties at least did tend to smooth out as we got a  
5 better understanding of how the organization functioned and,  
6 in fact, made some provisions to the way that the  
7 organization functioned.

8 In general, I think our operations here would have  
9 proceeded pretty much the same way without the industry  
10 advisory group as they functioned with it. Generally  
11 speaking, as for an example, in the case of the transition  
12 to natural circulation, the industry advisory group simply  
13 concurred with the plans which we had already developed  
14 independent of them, or they participated in developing the  
15 plans, in many cases but it's impossible to single out their  
16 specific contribution rather than just being a group  
17 activity that made the decisions.

18 I think that one important part of their activity,  
19 though, was to give us a confidence that an independent  
20 review didn't show any oversight, or, if there were any  
21 oversights, that they suggested them to us. There were  
22 specific things that participants in the industry advisory  
23 group did that maybe we would have found it more difficult  
24 to do without their assistance. I mentioned already the  
25 hydrogen explosion issue, and certainly GPU itself did not

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1 have immediate access to all of the resources that the  
2 industry advisory group was able to draw in order to address  
3 that issue.

4 Another example had to do with the core thermocouples.  
5 And it was, in fact, the activities of the industry advisory  
6 group, or at least participants in the industry advisory  
7 group, that eventually led to a direct readout in the  
8 control room of some of the core thermocouples. This was  
9 specifically Bert Ackermann -- A-c-k-e-r-m-a-n-n -- I think,  
10 who was of great assistance in some of the electronic  
11 arrangements there.

12 And then in sitting in the planning meetings, I can  
13 remember many cases where there were specific suggestions  
14 that came from the representative of the industry advisory  
15 group, who was initially Milt Levenson, that were  
16 incorporated into the basic plan. My memory is not good  
17 enough to completely list them off, because they were  
18 participating as part of the planning group, and certainly  
19 they, you know, were of assistance, but it's hard for me to  
20 answer the question would we have gotten to the same place  
21 without their assistance, and as far as those planning  
22 things are concerned. And doubtless we are better off with  
23 them there.

24 Q Do you recall any disagreements on technical  
25 issues between the IAG and other participants?

pv DAR

1           A           I don't remember any continuing disagreements,  
2 no. I think, to the best of my memory, we were generally  
3 able to arrive at a consensus position that was basically  
4 shared by everyone. There might have been differences of  
5 opinion on some of the details, but I don't think that there  
6 were differences of opinions on any of the discussions.

7           Sometimes it took a few days to arrive at that consensus.

8           Q           How long did you participate as a liaison for the  
9 IAG?

10          A           Only three days: Sunday, Monday, and Tuesday. By  
11 Tuesday, it had become clear that the industry advisory  
12 group had gotten itself organized and was functioning. And  
13 we assigned a couple of people to continue to work with them  
14 as information gatherers. But on Tuesday evening, to the  
15 best of my memory, Dick Wilson asked me if I could relieve  
16 myself from the advisory group in order to become his deputy  
17 on the technical support group.

18          Q           The GPU people that provided the information to  
19 the IAG, were they under Mel Lieb? Is he the person who was  
20 involved there?

21          A           I am sorry, I don't know that name. That does not  
22 ring a bell. It could be. I don't want to say "No."

23          Q           Mr. Keaton, you mentioned earlier of planning  
24 sessions that were being held. Are those the meetings that  
25 were conducted in the technical working group?

BY DAR

1 A Yes.

2 Q Could you identify briefly what the operation of  
3 that group was and what its purpose was? And I am also  
4 interested in how Mr. Arnold acted within that group.

5 A Yes. As the group finally settled into its  
6 operations, it met initially twice a day: at 9:00 o'clock  
7 in the morning and early evening -- I don't remember the  
8 exact hour.

9 Mr. Arnold served as the chairman of that group and ran  
10 the meetings, both in the sense of setting the agendas for  
11 meetings and in the sense of actually physically personally  
12 running the meetings and making sure that his objectives  
13 were achieved during the meeting.

14 The meeting typically consisted of a review of the plant  
15 status, a review of the current status of ongoing activities  
16 such as some of the emergency modifications that were being  
17 made to the plant and then a discussion of plans, new  
18 courses of action or important decision points.

19 Typically, for example, a decision item would be taken up  
20 twice. It would be taken up at one meeting at which  
21 someone, very frequently from the support group, would make  
22 a recommendation for a specific course of action, usually  
23 with some written support, although perhaps only in outline  
24 fashion. This would be discussed at the meeting, whatever  
25 written material was available would be passed out to the



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1 participants. And then Mr. Arnold would ask the various  
2 members to have this recommendation reviewed by their  
3 support staffs and come back, typically to the next meeting,  
4 either the one later that day or the next morning, as the  
5 case may be, prepared to make a recommendation on that  
6 course of action.

7 Then, at the second meeting, individuals would be asked  
8 to literally, by going around the table, to specifically  
9 indicate what their portion of the organization recommended  
10 with respect to that course of action and whether they had  
11 any questions, whether they thought there was additional  
12 analysis or other support activities that needed to be  
13 carried out before the decision was made, and then, provided  
14 that there was a concurrence or that a consensus could be  
15 reached, then Mr. Arnold would instruct us to go ahead and  
16 carry this out.

17 If a consensus was not reached, then we attempted to  
18 understand what was the problem, what was keeping whoever it  
19 was out of the consensus group. And assuming that there was  
20 time to do so, we would then be instructed to do the  
21 necessary additional work in order to try and arrive at the  
22 consensus.

23 So the basic decisionmaking process was an attempt to  
24 reach consensus among the technical support group, the  
25 Nuclear Regulatory Commission, Babcock & Wilcox, the Met Ed

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1 operations people, and Bob Arnold himself.

2 Q Whenever consensus could not be reached, were  
3 there cases where the issues were so that you could not  
4 reach agreement?

5 A I do not remember any significant issue in which  
6 we were not able finally to reach a consensus. There were  
7 some which required a great deal of time to finally achieve  
8 the consensus.

9 I guess the one that I remember as having taken the  
10 longest time was the technical question of once an attempt  
11 was made to put the plant on natural circulation, as we  
12 intended to do, what would be the specific criteria that  
13 would be used to decide whether or not natural circulation  
14 was in fact satisfactorily achieved and specifically what  
15 other criteria that you would use to determine that you  
16 would try to restart the reactor coolant pumps or the  
17 high-pressure injection system.

18 And that was debated over a course of, I believe, a  
19 couple of weeks, off and on, among various bodies, and it's  
20 a complicated enough issue that everybody had their private  
21 ideas. We were essentially able to achieve something that  
22 everyone would accept, and we were able to do this prior to  
23 the time that we transitioned to natural circulation.

24 Now, I should clarify that. In the sense that it sounds  
25 perhaps even worse than it was, we did have, right from the

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1 beginning, a set of criteria that had in written down, if  
2 you go on natural circulation and if these criteria are  
3 exceeded, then you try to restart the pumps or take other  
4 actions that were defined. And those were, in fact, present  
5 all the time that this debate was going on. And the debate  
6 was simply to arrive at an improved set of criteria.

7 But had it been necessary to use a natural circulation at  
8 any time during the time the debate was going on, this was  
9 an approved set-up in the control room, so we were not going  
10 without criteria; we were just going with a set of criteria  
11 that I believe everyone thought could be improved upon.

12 (Brief recess.)

13 BY MR. SCHIERLING:

14 Q Mr. Keaton, based on earlier statements, it  
15 appears that you were very little involved in the support  
16 provided by B&W during the first days of the accident; is  
17 that correct?

18 A Yes, that generally is correct, although I had  
19 some contact with the B&W people here as part of the  
20 three-phase liaison with the industry advisory group.

21 Q Did your interaction with B&W increase after about  
22 Sunday, April 1?

23 A Yes. There were, as you know, certain B&W people  
24 here at the site, and there was interaction between those  
25 people and the industry advisory group.

by DAR

1 In addition, there was a presentation made by B&W  
2 personnel from Lynchburg, who came here to have discussions  
3 with the industry advisory group. I don't remember  
4 specifically what day that was.

5 Q You mentioned that B&W people were here at the  
6 site. Was that John McMillan?

7 A Yes. And others.

8 Q And others?

9 A Yes.

10 Q Where would they fit into this organizational  
11 structure that we are looking at? Were they only in the  
12 technical -- in the industry advisory group, or where else  
13 would they interact?

14 A They were primarily not in the industry advisory  
15 group. Their primary interaction was through the technical  
16 working group. The senior B&W representative, who was  
17 initially John McMillan, was a member of the technical  
18 working group; and they were also represented in the  
19 discussions which led to plans and decisions.

20 Q Is it correct to assume that maybe somewhere else  
21 on this organization there is a B&W element that was not  
22 directly integrated into the GPU recovery organization, but  
23 only indirectly through John McMillan into the technical  
24 working group?

25 A That is very definitely correct. I think probably

py DAR

1 that the reason it was not shown on this particular chart  
2 was that most of that most of that type of support personnel  
3 remained in Lynchburg rather than coming here. And this  
4 chart really was addressing primarily those people that were  
5 physically located here at the site.

6 But it is certainly true that the interactions with B&W,  
7 right from the beginning of this organization, were very  
8 strong. And they really occurred in two different manners.  
9 One was through the B&W senior representative here and  
10 through the technical working group, but also the GPU  
11 technical support group had constant interactions with B&W  
12 and was constantly drawing from them technical information  
13 on specific questions that we requested.

14 In fact, we had, from the time that the support trailer  
15 was initially set up, we had an open line to B&W, Lynchburg,  
16 which would function 24 hours a day. They had an  
17 organization in operation 24 hours a day. And it simply  
18 required one of us to pick up the telephone and talk to  
19 whoever was the senior watch-stander at that hour of the day  
20 or night, to institute a new support task.

21 Frequently, these were of a nature that we would call at  
22 1:00 or 2:00 o'clock in the morning and ask for technical  
23 analysis, and by 8:00 or 9:00 o'clock the next morning, it  
24 would go on the telecopier.

25 Q Those requests would initiate here in the



BY DAR

1 technical support group by -- primarily, that is where they  
2 would originate?

3 A I think that is primarily true, in the sense that  
4 the technical support group was doing the background work  
5 for a lot of detailed technical planning that was going  
6 on,. But there certainly were many, many examples of  
7 questions which were raised in the general technical working  
8 group meeting where the requests went from the B&W  
9 representative here on site rather than going through the  
10 technical support group. So, really, it's both ways.

11 MR. SCHIERLING: For the record, I think we should  
12 identify the recovery organization chart that we are looking  
13 at. We will make this organizational chart part of the  
14 transcript, I suppose. It is an organization chart, dated  
15 April 4, at 11:00 o'clock in the morning. It's  
16 handwritten. I think that that suffices.

17 THE WITNESS: In discussing the B&W support, let me  
18 be very specific, that particularly starting on the  
19 Wednesday after the accident, when I took over as deputy  
20 director of the technical support functions --

21 BY MR. SCHIERLING:

22 Q That would be April 4, I think?

23 A The 4th. Yes, I think that is correct.

24 Q April 4.

25 A Right. From the period of time from then on, we

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1 had almost constant interactions with the B&W organization  
2 in Lynchburg, as well as with the people here. And they  
3 made every attempt to be fully responsive to our requests  
4 for technical support.

5 Q Can you identify any difficulties that were  
6 encountered in the interaction with B&W where there was  
7 maybe difficulties in disagreements in technical approaches  
8 that were taken or recommended?

9 A I will have to tell you honestly that the major  
10 difficulty may sound trivial, but it simply was that the  
11 telecopier equipment that we were using was such that  
12 frequently the B&W technical support documentations arrived  
13 here in an almost unreadable fashion. And that was not a  
14 problem with the B&W equipment so much as it was a problem  
15 with the equipment that we had here on site.

16 In terms of general technical support, I do not recall  
17 any disagreement on really major items. There was  
18 disagreement between ourselves and B&W on some of the  
19 technical details, particularly areas that were subjective  
20 in nature, such as the one I mentioned earlier on what  
21 should be the specific criteria for determining whether  
22 natural circulation was successful or not. And there was a  
23 very subjective decision to be made as to how conservative  
24 these criteria should be, and we had technical  
25 disagreements on those.

BY DAR

1 But as far as basic matters, I don't remember any  
2 substantial problems in that area.

3 Q You mentioned that Babcock & Wilcox made a  
4 presentation on their recommended approach to natural  
5 circulation. Do you recall when that was made and who the  
6 individuals were?

7 A There was more than one presentation made on  
8 natural circulation. But the first presentation I remember  
9 Babcock & Wilcox making was, I believe, more on their  
10 perception of what the transient had been and what the  
11 current status of the reactor was. This was a presentation  
12 that was made to the industry advisory group by a team, and  
13 the two members that I am sure participated in this were  
14 Allen Wolmack -- W-o-l-m-a-c-k -- and Bruce Karrasch --  
15 k-a-r-r-a-s-c-h -- maybe.

16 They were on the subject of natural circulation, many  
17 communications back and forth between the on-site technical  
18 support group and B&W, both verbal communications and  
19 written telecopied communications.

20 Subsequently, a team of, I believe, four of us from GPU  
21 went to Lynchburg and spent the day discussing the B&W  
22 results and the prediction of what natural circulation  
23 would be, and comparing them with results that we had both  
24 from GPU analyses and from analyses from other organizations  
25 then --

BY DAR

1 Q Do you recall when that trip was made?

2 A No, I don't. But that's probably recoverable.

3 Q Okay. Would you know if it happened before April  
4 7 or afterwards?

5 A I am sure it was after April 7, but it happened  
6 before the final transition to natural circulation.

7 And then, subsequently, when some questions were raised  
8 -- I think this is after we were on natural circulation --  
9 then B&W sent a team of two or three people up here to work  
10 with us.

11 And so interactions on natural circulation extended over  
12 a very long period of time in a variety of different  
13 interactions.

14 Q You mentioned that the meeting in Lynchburg on  
15 natural circulation -- you used GPU analyses and those of  
16 other organizations?

17 A Yes.

18 Q What were the other organizations that provided  
19 input to that? Were there other NSSS vendors?

20 A Yes. We had analysis done by both Combustion  
21 Engineering and Westinghouse.

22 Q Let's talk about the support by Burns & Roe  
23 Company. First of all, where would they fit into the  
24 organizational structure that we are looking at here?

25 A Okay. The primary -- let me address that question

pv DAR

1 in two parts.

2 Q Yes, s . .

3 A Initially, from Friday, March 30, until this  
4 organization was really set up and operating, which was  
5 about Wednesday, April 4, the primary focus of the Burns &  
6 Roe effort was through the GPU home office support  
7 organization, although I believe there were some contacts  
8 made directly from GPU people here at the site or  
9 Metropolitan Edison people here at the site, to Burns &  
10 Roe.

11 Primarily, the contacts went through the Parsippiny  
12 support organization. When the so-called "TMI recovery  
13 organization" was set up, this underwent some change in that  
14 one of the major sections in that organization was called  
15 "plant modifications," and the director of that section was  
16 Buzz Cobean -- C-o-b-e-a-n -- who is vice president of Burns  
17 & Roe.

18 So, for those types of plant modification activities,  
19 then, Burns & Roe fit directly into the on-site  
20 organization and, in fact, brought over a very substantial  
21 engineering organization to work here on the site on those  
22 modifications.

23 But it's also true that during that time there was  
24 continuing Burns & Roe support both to the on-site GPU  
25 technical support organization and to the continuing



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1 Parsippiny engineering support organization.

2 So, the Burns & Roe really plugged into the organization  
3 really more than one place.

4 Q How many Burns & Roe people do you estimate were  
5 here at the site?

6 A I believe at the peak it was of the order of a  
7 hundred, but there were other people who would know that  
8 number better than I do.

9 Q You mentioned Buzz Cobean as probably the major  
10 contact between GPU and Burns & Roe. Who else on the Burns  
11 & Roe staff were the major individuals involved?

12 A Right. Buzz Cobean was the senior Burns & Roe  
13 representative all the time, but we had other, what might be  
14 called "project engineers" or "project managers" from Burns  
15 & Roe, particularly during the time that we were on two- and  
16 three-shift operations, and those were -- one was Scott Dam  
17 -- D-a-m -- I think is how he spells it. I am just drawing  
18 a blank. I would recognize the names.

19 Q That is all right. I just wondered if you can  
20 recall any.

21 A Yes, I can, but they just won't come up right  
22 now.

23

24

25

J1DAR 1 Q Fine. Can you identify any of the major Burns in  
2 your activities here at the site --

3 A Yes.

4 Q -- as far as the modifications are concerned?

5 A Yes, very definitely.

6 Burns & Roe took the lead in the so-called  
7 bee-closed-cooling loop, which was the fallback cooling  
8 system for the bee sting generator. They were heavily  
9 involved in many of the other modifications, including some  
10 of the changes that were made to the rad waste systems.

11 Q Were they involved in the filter system that was  
12 installed?

13 A Yes. In one way or another, they were involved in  
14 basically every modification that was done.

15 Q Is it correct to assume that they more or less  
16 acted as an engineer here on sight?

17 A Yes, in general, that's true. There were a few  
18 specific modifications where the load was taken by another  
19 organization. For example, the added decay heat system was  
20 done for us by Westinghouse rather than being a Burns & Roe  
21 project; but generally speaking, yes, it is true that  
22 Burns & Roe served as the engineer here on site.

23 Q How would the assignments be made to the plant  
24 modifications group? How was the interaction been  
25 Burns & Roe and Mr. Arnold. Did he make the assignments, or

J1DAR 1 how did that take place?

2 A In terms of a decision to start or construction of  
3 a major modification, those decisions were made in the  
4 technical working group under the direction of Mr. Arnold;  
5 that's right. An Burns & Roe would be asked to carry out  
6 that activity.

7 From there on in, the primary interaction became between  
8 the GPU technical support group and Burns & Roe. The  
9 technical support group would either provide the criteria  
10 for the new systems, or it would review the Burns & Roe  
11 criteria for the new systems, and would continue to interact  
12 with Burns & Roe in an overseeing mode as far as the  
13 technical characteristics of the jobs being performed.

14 As far as the scheduler aspects of those jobs, that was  
15 normally reviewed on a day-by-day basis in the technical  
16 working group sessions.

17 Q Can you identify any other outside organizations  
18 that contributed to or participated in this review, recovery  
19 effort?

20 I'm speaking now about NSSS vendors, and I am also  
21 thinking about the use of reactor operators from other  
22 utilities.

23 A Okay. As part of the so-called GPU technical  
24 support group, we had very extensive participation both NSSS  
25 representatives and by representatives from other

JLDAR 1 utilites. We specifically had working with us, on a  
2 day-by-day or, in many cases, night-by-night basis,  
3 personnel from Combustion Engineering, General Electric, and  
4 Westinghouse; and, in addition, MPR and Pickard, Lowe &  
5 Garrick, and Energy, Incorporated.

6 From the utilities we had support from Duke Power,  
7 D-u-k-e, TVA, Florida Power & Light, and a variety of  
8 others. I don't think I could recall them all.

9 Q How were they utilized within that organization?

10 Let's first talk about reactor operators, if there were  
11 any. Do you have any knowledge of how they were utilized?

12 Was it in this organization -- I knew Dick Wilson -- or  
13 were they also used in plant operations and Herbein?

14 A Let me address what I know first. I know we had  
15 in the technical support group many people, whose specialty  
16 was reactor operations, that came to us from from outside;  
17 and they were put into assignments most closely related to  
18 reactor operation, such as preparation for emergency  
19 procedures. They were also assigned to duty in the control  
20 room, since during all of this time the GPU technical  
21 support group was maintaining at least one person in the  
22 control room on a 24-hour-a-day basis.

23 I do know, of my own knowledge, know whether there were  
24 other operational people that went into the Met Ed plant,  
25 plant operation organization.

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J1DAR 1 Q Can you comment on the effectiveness of technical  
2 people from GE, Westinghouse, and CE being familiar with  
3 their design as compared to people from B&W.

4 A There was a necessary transition period for the  
5 people from the other vendors. In the case of Westinghouse  
6 and Combustion Engineers, the transition would typically  
7 take a couple of days and consisted of, in part, simply  
8 learning the B&W terminology, because the different PWRs do  
9 call the same thing something different. But there were  
10 also problems in that many of these people who had intimate  
11 knowledge of their own designs would tend to jump to  
12 conclusions that might not be applicable for the B&W design.

13 And so we and they, as well, had to carefully cross-check  
14 this type of thing to make sure we were not being let astray  
15 by their knowledge of the wrong system.

16 So there was a learning curve. In the case of the  
17 General Electric representatives, the learning curve was,  
18 of course, more extensive; and we tended to use those  
19 people in specific systems, rather than something that  
20 required broad knowledge of the plant.

21 Q Can you identify, in broad terms, the assignments  
22 that were given to these engineers from GE, Westinghouse,  
23 and CE? What activities were they involved in?

24 A They were involved in a wide spectrum of  
25 activities. One of the key groups within the technical



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JLDAR 1 support organization was the technical planning group. And  
2 we used, to my memory, representatives from all three of the  
3 vendors in that. This group was lending the plans for what  
4 would be done over the next several weeks and months with  
5 the plant, both big picture and then some technical detail.

6 We also used people from the nuclear vendors in the shift  
7 operation, the technical short shift operations, where they  
8 were located either in the control room or here on the  
9 island, supporting tasks that were going on, supporting  
10 procedure-writing, and the other activities that were being  
11 carried out by the shift operations.

12 So, in general, with all the support people that came in,  
13 whether they were from NSSS or from a utility or from a  
14 consultant, we tended to bring them in, talked to them on an  
15 an individual basis about what their background and  
16 capability was, plugged them into the organization at a  
17 place that looked like they would fit the best; and then we  
18 constantly encouraged these people to come back to us, the  
19 managers, if they saw a place where they could fit better,  
20 because they knew their capabilities better than we did.

21 So we had many examples of where someone came in after  
22 two or three days and would come back and say, "Hey, that  
23 operation over here, I really know about that," then -- then  
24 so we would reassign him over to that one.

25 And the other thing is that in some cases where we saw a

JIDAR 1 particular need, where we had to remove somebody from a  
2 particular type of operation, we might call, for example,  
3 Combustion Engineering and say, "Hey, send us somebody with  
4 these specific characteristics. We need that in our  
5 organization." And they would attempt to respond to this  
6 request.

7 Q Another element in this organization chart is what  
8 is identified as task management and scheduling under  
9 Fred Stern..

10 A Yes.

11 Q Do you know what this organization was assigned to  
12 do?

13 A Yes, the idea was to set up a detailed schedule  
14 for the various tasks, including both a plant modifications  
15 and analytical task, then planning tasks to have  
16 identification of all of the various tasks and sub-tasks in  
17 detail with an individual assigned to them, a completion  
18 date.

19 And then this organization was intended to track that and  
20 to report back as to what extent we were meeting the overall  
21 schedule and where the problem areas seemed to lie.

22 I should comment that while that activity did go on --  
23 and I'm sure it did perform some useful functions -- my  
24 personal interaction with it was such that I don't believe  
25 that it ever really functioned as productively as that type

JLDAR

1 of an operation would function in a more well-defined  
2 organization in a more stable environment.

3 There were severe problems in those people being able to  
4 carry out what they were assigned to do, partly do to the  
5 fact that during the period that we initially started this  
6 our perception of what needed to be done was still changing  
7 very rapidly.

8 And what was perceived to be realistic scheduling was  
9 changing very rapidly, and partly because the organization  
10 as a whole did not function as smoothly as an organization  
11 that had been in place for some period of time.

12 Q Talking about this organization as a whole, there  
13 are quite a few places, individuals with management  
14 responsibilities that are outside the GPU-Met Ed  
15 organization.

16 Can you comment on their effectiveness as you, as a GPU  
17 employee, on bringing in this outside expertise, and tell  
18 them to take over such major management functions and  
19 interject them into this organization?

20 A I almost have to answer that on a case-by-case  
21 basis in looking through the organization. The direct  
22 operation of the plant, of course, continued to be under the  
23 management of Metropolitan Edison. I think it would have  
24 been very difficult to put an outsider into the position  
25 that was occupied by, for example, Jack Herbine.

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J1DAR 1 Similarly, the technical support was under the management  
2 of GPU people. And I think it might not have been easy to  
3 have an outsider there.

4 The waste management organization was managed by  
5 outsiders. Eventually, as you know, it was Ben Rusche who  
6 really became the director of this. And, frankly, my  
7 perception is that this has been fairly effective, though I  
8 will tell you, honestly, that I have had less contact with  
9 the waste management organization than I have had with  
10 almost anything else on here.

11 But certainly I am not aware of any lack of effectiveness  
12 there, associated with the fact that it was an outsider who  
13 was running the organization. I suspect the contrary is  
14 true because of Mr. Rusche's very particular capabilities.

15 Plant operations activities under Buz Copean really, I  
16 think, was not an indication of having an outside manager,  
17 in the sense that all of the people working on these plant  
18 modification activities were basically Burns & Roe people.

19 So Buz was really managing his own staff, and we still  
20 had the control of the criteria for the these modifications  
21 under the GPU people.

22 As far as the task management and scheduling activities  
23 under Fred Stern, I don't believe that having an insider  
24 manage that would have made that job any easier. I think  
25 Fred did as much as anybody could have done there.

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J1DAR 1 And administration and logistics, under Robidieux, will  
2 -- of course, he is Metropolitan Edison, so if you look at  
3 the line responsibilities, I don't see any case where having  
4 an outsider, I see, was a detriment.

Q From your experience, it didn't create any  
5 problems?

A From my experience, I don't think that bringing in  
6 an outsider created any problems, no.

7 I want to return, also, to something else. In talking  
8 about the bringing in of people into the technical support  
9 operation from outside, I want to comment that while there  
10 was an educational period involved for most of the people  
11 from the nuclear vendors, that was not necessarily true for  
12 the people that came in from other utilities.

13 And, in fact, we had people from some of the other  
14 utilities in from various -- and very specifically from  
15 Duke, who walked on this site and were productive the moment  
16 they arrived.

17 Q Who was that in particular?

18 A Duke Power was the outstanding example because of  
19 these people's knowledge of the Oconee Plant and the very  
20 great similarities of that and TMI. And either in advance  
21 or on the airplane up, these guys had done enough homework  
22 that by the time they got here they knew already where TMI  
23 was different from the other plant. And some of those  
24  
25



JIDAR 1 people were enormously valuable to us.

2 Q Let me propose this, or propose to you the  
3 following: Some people gave us to unders and that while  
4 maybe some of the outstanding management people were indeed  
5 needed, however you probably could have done without them,  
6 they were extremely valuable in making their entire  
7 organization accessible to you.

8 And, for example, in the case of Oconee and Duke Power  
9 Company, that through Mr. Lee or Mr. Owen, you had access to  
10 that organization. And without those people you probably  
11 would not have been able to obtain these operational people  
12 from Oconee.

13 Can you comment on having outside management available in  
14 that aspect?

15 A Well, certainly it is true that the ability to  
16 draw on the resources of organizations such as Duke, who was  
17 -- was extremely important to us. I think that it would be  
18 possible to set up an emergency response organization that  
19 was managed simply by GPU and Metropolitan Edison people.

20 I think that one of the things that is -- that is  
21 characteristic of this specific organization was, number  
22 one, it was an organization that was really put together  
23 very quickly, and therefore had to be built around the  
24 resources that were immediately at hand; and, secondly, that  
25 there was deliberate desire to involve outsiders in the

J1DAR

1 organization partly because of just making sure there was  
2 ready access to the resources of those organizations.

3 So in terms of what would be done in the future, I'm not  
4 sure that this is the optimum organization. It appeared to  
5 be the optimum for the particular characteristics that we  
6 had right following March the 28th.

7 Q Mr. Keaton, I think you answered most of my  
8 questions, including evaluation of the entire GPU recovery  
9 organization.

10 Two final items that I have regarding the evaluation: Do  
11 you know of any requests that you made for support that  
12 could not be met to organizations? And the other one is --  
13 well, let's answer this one first, the requests that could  
14 not be met or where you had extreme difficulty in obtaining  
15 the help or the equipment that you needed.

16 A That was somewhat variable in time. I would say  
17 that for the first two weeks, three weeks, maybe even four  
18 weeks, that we really got what we asked for, to the extent  
19 that it was possible to do it.

20 I think the support of the industry as a whole was really  
21 outstanding during the early periods of time. As time wore  
22 on and, as I say, this transition maybe started after a  
23 couple of weeks and continued on -- and as support  
24 organizations, such as, for example, the Westinghouse or  
25 Combustion Engineering or General Electric, became aware-

J1DAR 1 that the situation here was more stable, that the major part  
2 of the emergency had passed, then there was more of a  
3 tendency to regard our requests as simply one more  
4 competitor for their attention.

5 And so the response was a little less dramatic than it  
6 was in the beginning of the accident. For example, in order  
7 to free up some of our own staff -- and now this is like  
8 five weeks after the accident, we wanted to get two or three  
9 people to come here and stay on-site, full-time people from  
10 nuclear vendor who would be doing day-by-day analysis of  
11 the plant.

12 And where it stood, it was something that fell into the  
13 capability of GPU, but our resources had been spread so  
14 think that we were trying to supplement it from outside.  
15 And we had more difficulty in doing this because the people  
16 that we were going to perceived this was not an emergency  
17 need on our part, and balanced this against the other  
18 aspects of their business.

19 But during the first period, when we clearly did have an  
20 emergency situation here, every case that I am aware of,  
21 people did everything they knew how to do to answer our  
22 request.

23 One last item, regarding the timeliness in  
24 requesting the support: Do you think GPU could have  
25 requested assistance in certain areas earlier, and how would

JLDAR 1 that have made any difference in the development of the  
2 accident?

3 A From the period of, say, Friday, March the 30th,  
4 on, I think we were requesting assistance in getting help in  
5 here as far as we knew how to use it, maybe in some cases  
6 faster. We had people pouring in.

7 Q And more.

8 A And more.

9 And our real challenge was not that we had enough people,  
10 but how to get it organized and productive in the shortest  
11 length of time. In principle, had we really understood what  
12 the situation was, maybe we would have been requesting that  
13 help on Wednesday or Thursday, but we just didn't know at  
14 that time that we needed it.

15 MR. SCHIERLING: Mr. Keaton, that concludes my  
16 questions.

17 Do you have any questions? Do you have any additional  
18 questions?

19 MR. ALLISON: A couple.

20 BY MR. ALLISON:

21 Q Did you have NRC people working with your  
22 technical support group?

23 A Not in the sense of being integrated in the  
24 technical support group, no, we did not. However, we had a  
25 continuing and close interaction between the on-site NRC

JIDAR 1 Staff and the technical support group. For example, when  
2 technical -- when technically complicated questions arose,  
3 like the one I mentioned to two or three times, criteria for  
4 whether or not we had natural circulation, we had meetings  
5 with NRC representatives here, not in a presenter/reviewer  
6 type of meeting, but in a technical discussion type of  
7 meeting, what do all of us think?

8 So in that sense, there was a closer technical coupling  
9 at the lower levels in the organization than would be  
10 typical for an NRC review process. We didn't wait until we  
11 had all of our plans developed and then present them to the  
12 NRC.

13 Q For the record, I would like to develop what that  
14 means. If I understand you, the NRC people were  
15 demonstrating a different attitude than is -- than you were,  
16 too, than is normal in our normal business relations with  
17 each other?

18 A Certainly during the first two or three weeks of  
19 the accident, I think there was a relationship here between  
20 the different participants, including NRC, that was quite  
21 different than any relationship that I have ever seen in the  
22 past.

23 Q Tell me if I'm wrong, normally if you come to the  
24 NRC with an idea, we would generally tell you something like  
25 "There is something wrong with it," or "I am not sure that



J1DAR 1 it is right," right? "Go off and do some more work, and  
2 prove that that's okay."

3 Is that what you kind of characterize as normal NRC  
4 attitude?

5 A Yes.

6 Q Here the people -- again, correct me if I'm wrong  
7 -- shifted gears and tried to figure out how to solve the  
8 problem?

9 A Very definitely that was true. And in many cases  
10 the NRC, in fact, gave themselves action items to work along  
11 with us in trying to evolve a plan of action or something of  
12 that type.

13 And, also, I think the NRC Senior Staff made a really  
14 honest and I think generally successful attempt to judge, in  
15 their own mind, what should be the balance between, on the  
16 one hand, digging into every possible technical detail, and,  
17 on the other hand, getting on with the job that may be  
18 really needed to get on with.

19 And I feel, in my year's interaction with the NRC, that  
20 the period following the accident was the only time I have  
21 ever been repeatedly criticized by the NRC for not getting  
22 on with my job.

23 Q That's another general thing that the NRC seems  
24 interested in understanding something, whether it makes any  
25 sense or not, in your opinion?

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J1DAR 1 A And let's stop arguing about it, and do it in some  
2 cases. So I think many people have said -- and I certainly  
3 would reiterate it -- that the contributions of the NRC  
4 Staff were very, very positive during this period of time.

5 And I think they shifted gears into what I think was a  
6 very appropriate mode quickly, and really on their own  
7 initiative, rather than us going and saying, "Hey, you ought  
8 to go work differently."

9 I think they recognized it even sooner than we did.

10 Q But you don't recall that people were actually  
11 along and working alongside of your people in the various  
12 groups?

13 A My memory was that that did not occur.

14 Q Do you remember who initiated the action to get  
15 the extra diesel generators on site, and when that happened?

16 A I don't know who initiated that action for sure.  
17 I think it may have been the on-site shift, technical  
18 support organization that was more or less headed up by  
19 Gary Broughton.

20 And I believe that probably happened along about Friday  
21 or Saturday, but I'm not certain.

22 Q You think it probably happened then before you  
23 came on?

24 A Yes, my memory is that was already underway at the  
25 time I first heard of it.

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J1DAR 1 Q Do you remember if the diesels were in place when  
2 you came down?

3 A No, I don't remember.

4 Q Do you remember about how many people were working  
5 in Fred Stern's task management and scheduling group?

6 A I don't believe it was very many. I believe there  
7 were initially maybe three or four people, maybe as many as  
8 half a dozen later on.

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1 Q Last question. Can you explain to me what these  
2 NRC interface points mean on the organization chart?

3 One under technical support labeled "licensing," has an  
4 arrow with an NRC interface to it, and one in the plant  
5 operations organization, "Shift operations," has another arrow  
6 with NRC interface. There is another one reporting to Dick  
7 Wilson.

8 A Right. The NRC interface into licensing was the  
9 interface that I might describe as the traditional NRC inter-  
10 face. If there were tech spec modifications or if there were  
11 NRC bulletins that we had to respond to or the reporting  
12 requirements for this accident itself, that's what that interface  
13 was.

14 Q Can I interrupt for a second? Was that a significant  
15 part of this effort, making reports on tech spec changes and  
16 formal orders and things like that?

17 A In terms of the total percentage of effort, very  
18 definitely not. There was ongoing effort and there were one or  
19 a few people assigned to that, but it was a very small part of  
20 the total effort.

21 Q Just a few people at most, would you say?

22 A Yes, and I doubt that there were a few people. I  
23 would suspect that there were one or two of them. As a matter  
24 of fact, the NRC interface into the shift operations was the  
25 people who were assigned in the plant who were both reviewing

1 the status of the plan and the actions being taken and who were  
2 also doing very operationally oriented operations, such as  
3 approving changes to procedures or approving new emergency  
4 procedures, this type of thing. And that interface is shown  
5 there, where it was a procedure that was prepared by the GPU  
6 technical support organization.

7 We frequently were the ones also that interfaced with them  
8 there, and I think that is what the dotted line shown under  
9 Wilson is, because our normal route for approval of emergency  
10 procedures, if it wasn't the type that was going to involve the  
11 entire technical group, if it was to be approved by the technical  
12 support organization and then it would be approved by the  
13 plant operation group, and specifically by the PORV. And then  
14 it would be reviewed with the NRC people who were in the plant,  
15 and, at that point, if they had questions, typically it would be  
16 the technical support engineer, or, in some cases, myself, who  
17 would get to go with the NRC people and discuss what the  
18 technical issues were. And if they could get it approved, they  
19 would sign it off. If we ran up against a hard spot, which  
20 happened once or twice, then we might delegate it to the level  
21 of the technical working group and get the more senior NRC  
22 people involved in it.

23 Q So you described three interface points shown on the  
24 organization chart, and you led into another one, which is the  
25 meetings of the technical working group. The technical working



1 group is a committee that met of the managers of all these  
2 various organizations?

3 A. That's correct.

4 Q. Did you go to many of those meetings?

5 A. I went to most of them, yes, sir.

6 Q. And is it true that at those meetings Mr. Arnold was  
7 the person responsible for making decisions as to what to do?

8 A. That's a hard question. It is true that Mr. Arnold  
9 led the decision-making process, but the environment that  
10 existed -- and I suspect to some extent still exists -- was not  
11 such that really there was one person, but unilateral decision-  
12 making effort.

13 For example, Mr. Arnold clearly could not decide to do an  
14 operation that the NRC would not approve of.

15 Q. Right. The NRC had a veto --

16 A. Right, right.

17 Q. -- power, besides just sitting in and being another  
18 participant in that meeting, and providing opinions like the  
19 others did?

20 A. Right.

21 Q. There was a veto power and, I guess, responsibility,  
22 too.

23 A. Exactly. And so, in fact, the way it worked, it was  
24 that Arnold might be pushed for a particular decision, but I  
25 never saw a case where they had attempted to override people in

1 order to get that decision carried through. It was rather a  
2 case of he tried to understand -- if one of the other senior  
3 managers objected to it, what their objection was and what  
4 needed to be done in order to either get them to change their  
5 opinion or get them to change his opinion. So, in some sense,  
6 you can say that this operated as management by committee.

7 Q Did you ever see even one of those meetings where the  
8 NRC exercised a veto kind of authority and said, "No, you just  
9 can't do that"?

10 A Yes, very definitely. If you want a specific, the  
11 one that hops to mind is the plan that was developed to measure  
12 the water level in the containment building, which involved  
13 opening certain containment penetrations in order to get a  
14 pressure measurement. And that plan was developed, and then was  
15 held in abeyance, specifically and only by the NRC veto, until  
16 a certain set of prerequisites that Mr. Stello, S-t-e-l-l-o,  
17 wanted to see, had come to pass.

18 Q Do you recall any other vetos offhand?

19 A I think there were probably one or two others. I  
20 remember that one specifically because it extended over a period  
21 of time. I do not know of any case in which the NRC vetoed  
22 anything where there was general agreement, if there was an  
23 emergency in doing it. And, as a matter of fact, as I indicated  
24 earlier, sometimes the shoe was on the other foot.

25 And there were very specific cases where Mr. Stello or the

1 other senior representative would go in and bank on their own  
2 organization to be more responsive..

3 MR. ALLISON: That's all I have.

4 MR. SCHIERLING: Yes, I think if these are all the  
5 questions you have and Dennis, you have none --

6 THE WITNESS: I would like to make a couple of  
7 general comments.

8 MR. SCHIERLING: Yes, I was just about to ask you for  
9 any additional comments you would like to make.

10 THE WITNESS: I have two or three having to do with  
11 the operation of this organization.

12 One, I guess, it's generally recognized now ' I would like  
13 to reiterate that by far and away, the major problem that was  
14 faced by this organization was communications problem. And  
15 that was true even after everybody was physically close enough  
16 together that you would have thought those problems would have  
17 gone away. But in fact, they did not, and it was not at all  
18 unusual to spend an entire working shift or longer simply trying  
19 to find out what should have been a very simple piece of  
20 information to obtain.

21 It's hard for me to characterize all aspects of that problem,  
22 but one portion of it was the fact that during the first couple  
23 of weeks, when the situation was the most complicated, the  
24 majority of this organization was across the river, and then  
25 there was a support organization that was here on the island.

1 And in the control room and in the communication chains that  
2 were set up from the island to across the river were just  
3 absolutely not capable of carrying the volume of information  
4 that needed to flow.

5 So in the sense of developing future emergency plans, that  
6 communication link or links between the off-site or support  
7 organization and the on-site support organization are something  
8 that -- well, it's just impossible to overemphasize the  
9 importance of that.

10 The second thing is, we were really severely hampered, much  
11 moreso than one would have thought in advance, by trivia  
12 concerning facilities. The simple fact that when we had new  
13 people come in from a nuclear vendor or from a utility or so  
14 forth, that there was no place that Dick Wilson or myself could  
15 sit down with those people and talk about what was going on  
16 and how they could fit in, without our physical presence  
17 interfering with all the other work that was going on.

18 It led to a situation that during the daytime, there was  
19 very little that was done during the first two weeks. And most  
20 of the productive work in the sense of making progress in  
21 planning and making progress in procedures, and so forth, was  
22 done in a time period that ran from about 10 o'clock in the  
23 evening to about 7:30 in the morning. And that was simply  
24 because the facilities were such that everyone was standing  
25 on everyone else during the daytime.



1 The communication links with the outside world -- we had six  
2 telephones in one small end of one trailer. And so if I wanted  
3 to be talking with Babcock & Wilcox, someone could not be  
4 talking to Combustion Engineering, or be engaged in a shouting  
5 contest.

6 I mentioned earlier the problem with the telecopier. All of  
7 these kinds of of things, that if someone had asked me before  
8 the fact, I would not have put a whole lot of importance on it.  
9 Having lived through it, I put a very great importance on it.

10 BY MR. SCHIERLING:

11 Q Let me follow that up with a question.

12 Was it necessary as far as the response itself is concerned,  
13 was it necessary to have that physical separation between on-  
14 site here on the island and off-site at the observation center?  
15 Could not some of the work that was being done here on site also  
16 have been done off-site in one location?

17 A I think not because the on-site engineering support  
18 staff was working on a literally hour-by-hour basis, and  
19 supporting operations that were going on here, making plans for  
20 short-term modifications like added instrumentation or direct  
21 support for some of the tests that were going on. And so,  
22 physically, they needed to be located here in order to have  
23 closer interaction with the operating staff.

24 What might have been able to have been done is to move more  
25 of the technical operation that was across the river over here.



1 And eventually, in fact, that is what was done.

2 BY MR. ALLISON:

3 Q On unit 1, when you are installing data links to  
4 Parcippany, are you not?

5 A Yes.

6 Q Are you putting those into other locations?

7 A The data link is in the plans. We haven't mechanized  
8 it yet. The thought is that we would run a similar data link  
9 into the off-site emergency control center.

10 Q I believe during the first few days a data link could  
11 have taken the place of about 100 communication channels in  
12 talking to people and trying to get information. Is that your  
13 opinion as well?

14 A Very definitely. And not even just during the first  
15 few days, I think. I think that at least, ultimately, the type  
16 of data link that we would like to set up, and, I suspect, other  
17 people would like to set up, would be capable of really giving  
18 people off-site a very good understanding of the total  
19 situation of the plant.

20 Q So, I guess my question is, would a data link have  
21 helped to alleviate the communication problems you mentioned?

22 A Yes. It very definitely would have helped. It  
23 wouldn't have totally solved it, because a lot of communications  
24 today have to do with plans or desirable course of action or  
25 that type of thing, that the data link wouldn't address, but

1 it was true that a lot of our information the data link would  
2 address.

3 BY MR. SCHIERLING:

4 Q Are there any other comments that you would like to  
5 make in any area that we either didn't cover in sufficient  
6 depth or didn't cover at all?

7 A One we sort of hinted at, and I guess I would like to  
8 get it on the record specifically, is that certainly we should  
9 never again allow the situation to exist where this organization  
10 hasn't been thought out in advance.

11 The time to develop that organization is not when you need  
12 it, as we learned. And, developed carefully in the cold light  
13 of day, as we and many others are now doing, should be possible  
14 to have an organization that we can call into place and  
15 function more efficiently and more quickly than this one did.

16 BY MR. ALLISON:

17 Q And would it have to be drilled beforehand in order  
18 to fall into place quickly?

19 A I don't know that drill is the right word, but I  
20 certainly think that the people and their alternates that would  
21 be expected to assume key roles in the organization would need  
22 to get together and at least spend a little time talking about  
23 how the organization would function, and not just passing  
24 papers back and forth.

25 I'm not sure you would have to have monthly drills, but just

1 an understanding of who would do what, when, and how.

2 BY MR. SCHIERLING:

3 Q Mr. Keaton, again referring to the organization chart  
4 here, we talked earlier about interfaces with the NRC. What  
5 are your thoughts about the NRC playing a more active role in  
6 this organization than is indicated here? To the extent that,  
7 as you know, it has been suggested that maybe the NRC could take  
8 over such a recovery organization. Do you have any comments on  
9 that?

10 A Yes, I personally feel fairly strongly that that is  
11 the wrong way to go. Aside from problems in communications with  
12 the public, I felt that the function that the NRC played here  
13 and its relationship with this organization was one of the  
14 brighter spots that we went through, and I think that there are  
15 two reasons why it is better for the NRC to play an interactive  
16 role rather than management role in the case of an emergency  
17 response.

18 One is that I think it would be very difficult for NRC to  
19 have on standby people with detailed knowledge of every nuclear  
20 plant in the United States that would be necessary to come in  
21 and take over the management. And I think having somebody taking  
22 over the management that doesn't know the plant in detail could  
23 lead to a lot more problems than it would solve.

24 The second thing is that if the NRC came in and took it over,  
25 then who is going to be the independent watchdog that you

1 bounce the ideas off against? You lose that. Whereas if the  
2 normal management continues, then the NRC has the opportunity  
3 to fulfill an interactive and, if necessary, even combative  
4 role, in making sure that there is good review of all of the  
5 suggested items.

6 So I would personally have much regret seeing an emergency  
7 plan that involved takeover by the NRC.

8 MR. SCHIERLING: If there are no more questions, let  
9 me just close this interview with saying that while we could  
10 close right now, there is always the possibility that we might  
11 ask you for more information or have you comment on additional  
12 thoughts that we have.

13 With that in mind, I think we can close the interview for  
14 now.

end T-6

15 (Whereupon, at 1:45 p.m., the hearing was adjourned.)  
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