6.0 ADMINISTRATIVE CONTROLS

6.1 RESPONSIBILITY

6.1.1 The Station Superintendent shall be responsible for overall operation [56 of the Millstone Station Site while the Unit Superintendent shall be responsible for operation of the unit. The Station Superintendent and Unit Superin- [56 tendent shall each delegate in writing the succession to these responsibilities during their absence.

6.2 ORGANIZATION

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6.2.1 The offsite organization for facility management and technical support shall be as shown in Figure 6.2-1.

FACILITY STAFF

6.2.2 The Facility organization shall be as shown on Figure 6.2-2 and:

- a. Each on duty shift shall be composed of at least the minimum shift crew composition shown in Table 6.2-1.
- b. At least one licensed Operator shall be in the control room when fuel is in the reactor.
- c. At least two licensed Operators shall be present in the control room during reactor start-up, scheduled reactor shutdown and during recovery from reactor trips.
- d. An individual qualified in radiation protection procedures shall be on site when fuel is in the reactor.
- e. All CORE ALTERATIONS after the initial fuel loading shall be directly supervised by either a licensed Senior Reactor Operator or Schior Reactor Operator limited to Fuel Handling who has no other concurrent responsibilities during this operation.
- f. A Fire Brigade of 3 members shall be maintained onsite at all times. The Fire Brigade shall not include the minimum shift crew necessary for safe shutdown of the Unit (2 members) or any personnel required for other essential functions during a fire emergency.*

6.3 FACILITY STAFF QUALIFICATIONS

6.3.1 Each member of the facility staff shall meet or exceed the minimum qualifications of ANSI N18.1-1971 for comparable positions, except for (1) the Health Physics Supervisor who shall meet or exceed the qualifications of Regulatory Guide 1.8, Revision 1, and (2) the Shift Technical Advisor who shall have a Bachelor's Degree or equivalent in a scientific or engineering discipline with specific training in plant design, and response and analysis of the plant for transients and accidents.

* To be effective by March 1, 1978 Amendment No. 74, 38, 44, 56

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TABLE 6.2-1

MINIMUM SHIFT CREW COMPOSITION

	APPLICABLE MODES	
LICENSE CATEGORY	1, 2, 8 3**	4 8 500
SOL	1	۱•
OL	2	1
Non-Licensed	2	1
Shift Technical Advisor	1	None Required

*Does not include the licensed Senior Reactor or Senior Reactor Operator Limited to Fuel Handling individual supervision CORE ALTERATIONS after the Initial fuel loading.

- Shift crew composition may be less than the minimum requirements for a period of time not to exceed 2 hours to accommodate injury or sickness occurring to on duty shift crew members.
- **Reactor Mode Switch Position is in RUN (any average coolant temperature) STARTUP/HOT STANDRY (any average coolant temperature), and HOT SHUTDOWN (average coolant temperature greater than 212°F), respectively.
- Reactor Mode Switch Position is in SHUTDOWN (average coolant temperature less than 212°F) and REFUELING (average coolant temperature less than 212°F), respectively.

6-4

Amendment No. 34, 44

MILLSTONE NUCLEAR POWER STATION, UNIT NO. 1 DISCUSSION OF TMI TECHNICAL SPECIFICATION CHANGES

- (1) Regarding the model specifications for isolatic actuation instrumentation, existing Technical Specification or procedural requirements provide adequate assurance of the operability of these systems. Certain parameters identified in the model specifications are currently not a part of the Millstone Unit No. 1 design.
- (2) Regarding the model specifications on accident monitoring instrumentation, NNECO has previously docketed its response by Reference (9).
- (3) Regarding the model specifications for containment isolation valves, existing specifications adequately require their operability. It is noted that ro method of testing the excess flow check valves during normal operation exists.
- (4) The matters of the STA and the license conditions were discussed in the forwarding letter.