## SACRAMENTO MUNICIPAL UTILITY DISTRICT

RANCHO SECO NUCLEAR GENERATING STATION, UNIT NO. 1

RESPONSE TO:

NUCLEAR REGULATORY COMMISSION
REQUEST FOR INFORMATION
REGARDING ENCLOSURE 1 OF NRC TO SMUD LETTER
DATED JUNE 3, 1977 TITLED
SAFETY EVALUATION AND STATEMENT OF STAFF
POSITIONS RELATIVE TO THE EMERGENCY POWER
SYSTEMS FOR OPERATING REACTORS

Issued: July 19, 1977 Revision 1: August 1, 1980 Revision 2: September 22, 1980

# 4. SURVEILLANCE STANDARDS

# 4.1 OPERATIONAL SAFETY REVIEW

TABLE 4.1-1

#### INSTRUMENT SURVEILLANCE REQUIREMENTS

Add item 48 to Table 4.1-1.

	Channel Description	Check	Test	Calibrate	Remarks
48.	Voltage Protection	S			Compare voltmeter readings
	a. Undervoltage		М	R	
	<ul> <li>b. Overvoltage</li> </ul>		M	R	
	c. Time Delay		M	R	

S = Each Shift

M = Monthly

R = Once during the refueling interval

# 4.6 EMERGENCY POWER SYSTEM PERIODIC TESTING

## Specification

Substitute 4.6.2 with the following:

- 4.6.2 During each refueling interval, a test of the diesel generators and emergency start circuits shall be performed to verify that these emergency power sources and associated equipment are operable by:
  - A. Simulating a loss of offsite power in conjunction with a safety injection actuation signal, and:
    - Verifying deenergization of the nuclear services buses and operation of the load shedding circuitry.
    - Verifying the diesel starts from ambient condition on the auto-start signal and energizes the nuclear services buses, and by verifying proper operation of the automatic load sequencing circuitry. The diesel generators will be operated for at least 5 minutes in this condition.

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ATTACHMENT

TABLE 3.7.1

VOLTAGE PROTECTION SYSTEM RELAY TRIP VALUES

	Trip Value	Time Delay
Undervoltage	(Note 1)	
a. Dropout	3771 ± 38V	12s - 1.2s
b. 75-percent of 4160V	3120 ± 31V	1.9 ÷ 0.2s
c. Complete loss	0	1.5 ± 0.2s
Overvoltage	4580 + 46V	3.0 + 0.3s

Notel. - The relay voltage values shown have been converted by the PT ratio (40:1) for review convenience.