

## UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

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SEP 1 1 1980

Docket Nos.: 50-369

and 50-370

Duke Power Company
ATTN: Mr. William O. Parker, Jr.
Vice President - Steam Proc

Vice President - Steam Production Post Office Box 33189 422 South Church Street Charlotte, North Carolina 28242

Dear Mr. Parker:

SUBJECT: Request For Additional Information - Reactor Systems

(McGuire Nuclear Station Units 1 and 2)

As a result of our review of the information contained in your November 14, 1979 letter regarding Branch Technical Position RSB 5-1, we find that we require some additional information which is described in the Enclosure.

In order for us to promptly conclude our evaluation of this matter, we require that this information be provided no later than September 22, 1980. We have previously provided this information to your staff.

Sincerely,

Robert L. Tedesco, Assistant Director

for Licensing Division of Licensing

cc: See next page

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U. S. Environmental Protection Agency ATTN: EIS Coordinator Region IV Office 345 Courtland Street, N. W. Atlanta, Georgia 30308

## ENCLOSURE

- Provide a commitment to perform an in-plant test to demonstrate the adequacy of local manual action to operate steam generator power operated relief valves to satisfy cooldown requirements of BTP-RSB5-1 in the event that the non-safety grade remote operators or power supplies failed.
- The response to RSB 5-1 indicates that RHR conditions may be achieved

  "in a reasonable amount of time." Specifically, what is the amount

  of time required to achieve RHR conditions assuming a worst single

  failure (including irreparable mechanical failures).
- The response to RSB 5-1 has indicated that McGuire would reference natural circulation tests at other Westinghouse plants to satisfy the RSB 5-1. Identify which tests will be referenced. Justify, by plant comparative analyses, that tests at the referenced plant(s) are applicable to McGuire. Provide a commitment to perform the tests at McGuire during the first refueling outage in the event that the referenced tests either do not successfully justify natural circulation boration and cooling for McGuire or are not available at that time.
- The response to RSB 5-1 states that specific procedures for cooling down using natural circulation will be prepared prior to startup of the McGuire Plant. Commit to providing these procedures when they are prepared.

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Identify all valves needed to achieve or maintain cold shutdown which require an air supply. Discuss air supply failures in these valves. Identify operator actions which would be taken to overcome the failure and estimate the times required to perform the actions. Discuss any time, environmental, or locational restraints imposed by reactor condition or layout which might dictate additional time requirements.

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When discussing removal of residual heat from 350°F to 200°F the response to RSB 5-1 identifies that RHR Suction Isolation Valves ND1A and ND2B are aligned in series and that the spurious closure of either valve would prevent RHR operation. Discuss alternative means of cooldown which could be employed at McGuire in the event of a mechanical failure (closed) of either valve. Address the potential for repair and/or replacement of a valve.