U.S. NUCLEAR REGULATORY COMMISSION NRC FORM 366 (7.77) LICENSEE EVENT REPORT CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) (1)1 2 0 0 - 0 6 0 0 - 0 0 3 4 1 1 1 1 4 4 LICENSE TYPE 30 GAEIIH 50 (5) 0 1 LICENSEE CODE CON'T L 6 0 5 0 0 0 3 2 1 0 0 8 1 5 8 0 8 0 9 0 4 8 0 REPORT 0 1 SOURCE DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) 0 2 While the reactor was operating at 2370 MWT the reactor building vent radiation monitor sample pump failed. Attempts to start the backup sam-03 0 4 [ple pump also failed. Work was initiated to get a pump operable. The [Lab was notified to take daily samples as per Tech Specs. There were no 0 5 [effects upon public health and safety due to this event. This is a re-0 6 [petitive occurrence and was last reported on LER 50-321/1980-072. 0 7 0 8 80 SYSTEM CAUSE CAUSE COMP VALVE CODE CODE SUBCODE COMPONENT CODE SUBCODE B (13) H 1(15 E 1(12 P Ũ MTP X (14 Z (16) MIC (11 XI 0 9 REVISION SEQUENTIAL OCCURRENCE REPORT EVENT YEAR REPORT NO CODE TYPE NO. LER/RO 3 0 | 9 | 7 01 (17) REPORT 18 0 L NUMBER 30 NPRD-4 PRIME COMP. COMPONENT ACTION FUTURE EFFECT ON PLANT METHOD TACHMENT HOURS (22) SUBMITTED FORM SUB SUPPLIER MANUFACTURER Y 23 Y N (25) G Ø 4 6 B (18) 0 0 0 0 (24) (19)CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) The cause of this event has been attributed to moisture swelling the 10 carbon vanes in the pump thus locking the pump so it was unable to move. 1 1 In order to prevent a recurrence, these pumps will be rotated on a daily 1 2 Also a quarterly preventative maintenance program will be estabbasis. 1 3 lished for these pumps. 1 4 80 METHOD OF DISCOVERY FACILITY (30) OTHER STATUS % POWER DISCOVERY DESCRIPTION (32 9 9 (29) Z (31) N/A E (28) 10 1 5 N/A 9 10 ACTIVITY CONTENT 11 80 AMOUNT OF ACTIVITY (35) RELEASED_OF RELEASE LOCATION OF RELEASE (36) Z 33 Z 34 N/A 1 6 N/A 80 PERSONNEL EXPOSURES DESCRIPTION (39) NUMBER TYPE 0 0 0 37 Z 38 N/A 7 80 PERSONNEL INJURIES DESCRIPTION (41) NUMBER 0 0 0 40 N/A 80 LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION N/A 9 (42 PUBLICITY DESCRIPTION (45) NRC USE ONLY ISSUED 2 0 N/A NAME OF PREPARER W. H. Rogers Health Physics 68 6.9 PHONE 912-367-7781

Georgia Power Company Plant E. I. Hatch Baxley, Georgia 31513

NARRATIVE REPORT

Reportable Occurrence Report No. 50-321/1980-97

With the reactor in the run mode at 2370 MWT, the operator noticed a Hi-Low Flow Alarm for the Reactor Building Vent Sample System. Laboratory personnel were sent to investigate. The sample pump had failed, and the lab personnel noted that there was a blown fuse for the pumps. The fuse was replaced and the pump failed to start. Another fuse was inserted and the back up pump was switched on but failed to start.

A maintenance request was initiated and given to a maintenance foreman to repair the pumps.

The cause of the back up pump not operating has been determined to be swelled carbon vanes. This was probably caused by moisture. In order to prevent a recurrence, the pumps will be rotated on a daily basis. A quarterly preventative maintenance program will also be established for these pumps.

There were no Technicial Specifications violated and the pump was operating within 12 hours of the time the alarm was noticed by the operator. This type of pump is used in the Main Stack and Recombiner Building Off Gas Sample System. The pumps in the Main Stack had a history of similar failures.

There were no effects upon safe plant operation or upon public health or safety.