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Title: LOFT MONTHLY PROGRESS REPORT
FOR AUGUST 1980

Organization: LOFT PROGRAM

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LOFT

NRC Research and Technical
Assistance Report

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POOR ORIGINAL

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LOFT MONTHLY PROGRESS REPORT FOR AUGUST 1980

DIRECTOR'S MONTHLY SUMMARY

During August, plant modifications for small-break Test L3-5 continued. The intact-loop-break piping installation is well underway and will be completed soon. Installation of the instrument spool piece was completed and advanced testing disclosed problems which have been worked and are 90% resolved.

Installation of the new small-break piping path also made it necessary to fabricate and install hangers for support purposes. Work is progressing well on this effort; however, the additional time required to completion will move the L3-5 Test from a mid-to late-September test date.

Major management attention has been devoted to the successful fiscal year 1980 closeout. The actual spending rate to date is still in good agreement with the current approved budgets and authorized funding levels.

ACCOMPLISHMENTS

LOFT TECHNICAL SUPPORT DIVISION

1. System reviews were performed to verify plant readiness, in support of the first intact-loop, small-break test (L3-5) and several operational transients (L6-1, -2, and -3).
2. The task of terminating the final instrumentation leads was completed as assembly activities continued on the A3 fuel module at Building Test Area North (TAN)-615. Functional testing of the instrumentation will be conducted in September, and work on the module will be completed.
3. The phase III examination (channel spacing probe measurements) of the fuel inspection activities was begun and was 80-percent completed in August. Examination is scheduled to be completed during the first week of September. No major anomalies have been noted during the examination. A report will be made after completion of the phase III examination.
4. Design of the Loss-of-Fluid-Test (LOFT) fuel-rod-transfer cask was completed, and the drawings are scheduled to be completed by September 30, 1980.
5. LOFT Technical Report (LTR) L0-12-80-003, "Stress Analysis of the Resin Flush Lines and Filter Modification for LOFT Primary Coolant Purification and Blowdown System Ion Exchanger," was approved and released. Now, transfer of spent resin in the ion exchangers can be handled by reusing the old cask stored in the Fuels and Materials facilities. The old cask contains the spent resin removed from the coolant purification system (CPS) ion exchanger, but plans and procedures have been completed to empty the old cask into a 55-gallon drum prior to the L3-5 experiment. This will permit the change-out of spent resin in the ion exchangers when the L3-5 test has been completed.

6. The implementation plan for the automatic data processing equipment (ADPE) for the isotope detection system was approved by Information Services Division and was transmitted to the Department of Energy - Idaho Operations Office (DOE-ID) for review and approval.
7. Installation of the LOFT snubber test stand equipment was completed. The LOFT snubber test stand is the only one of its kind and can be used to test both mechanical and hydraulic snubbers.

Training of personnel to operate the test stand will begin September 9, 1980.

8. The Inservice Inspection (ISI) Manual was revised, and review copies have been distributed.
9. Power-operated relief valve (PORV) piping was modified. This modification was begun when plans were made for the next scheduled test (L3-4) to simulate a PORV leak. When the L3-4 test was cancelled, the PORV piping that had been modified for L3-4 instrumentation was installed using uninstrumented spool pieces instead of instrumented spool pieces. Associated pipe supports, heat tracing, and insulation are currently being installed.
10. Piping modifications required for the intact-loop small-break test (L3-5) were completed. These modifications include the fabrication of lead shielding for the gamma densitometer.
11. Final design was completed for the access platform of the polar crane in the test chamber. Installation will begin in fiscal year (FY) 1981.
12. The gamma spectroscopy analysis program was modified so that it would be capable of identifying additional radioisotopes if they appear in LOFT systems.
13. The new stack monitor (Eberline Model SPING-2) was installed in a temporary location where it will be used for testing and for personnel

training. After operational checkout and final design review, the monitor will be installed in the heating and ventilating (HV) system exhaust stack.

14. Modifications to HV System 9 inside the containment vessel were completed. These modifications were made to reduce the temperature stratification in the containment vessel.
15. Minor modifications were completed to the instrument air (IA) system to provide cooling air to the new color television camera in the containment vessel and to provide additional hose drops in the maintenance area of Building TAN-629.
16. The cold-leg-break isolation valves were modified to prevent overpressurization of their bonnet cavities and the piping between the valves. This potential overpressurization is due to thermal expansion of trapped fluid.
17. New American Society of Mechanical Engineers (ASME) Code, Section III, Class I, stainless steel studs were installed on the intact-loop vertical flow rake to correct the differential thermal expansion problem of the carbon steel bolting which became overstressed at plant operating temperatures.
18. A review for potential missile and pipe-whip problems and a failure mode and effects consequences analysis (FMECA) were performed for the modifications to the primary coolant system (PCS) piping associated with the cold-leg-blowdown line and to the power-operated relief valve discharge piping.
19. The safety analysis was completed for the L3-5 Experiment Safety Analysis (ESA) report. Documentation is in progress.
20. A Document Revision Request (DRR) for changing the LOFT Technical Specifications to conduct the L6-1, -2, and -3 experiments has been prepared and has been submitted to DOE-ID for review and approval.

21. Common-cause events were reviewed for the relocation of the cabling for the primary coolant pump. The results indicated a routing that would satisfy the common-cause requirements.

Primary coolant pump cabling was relocated to provide clearance required for installation of the gamma densitometer and shielding for the L3-5 test.

22. The traversing in-core probes (TIPs) were modified to take continuous data from the top of the reactor vessel to detect the water level in the core during the L3-5 test. This modification expands use of the TIPs beyond their original capability of obtaining only in-core data.
23. Calculations were completed for core power distribution, expected flux ratios to be detected from the four TIP scan tubes, and initial critical boron concentrations for the L3-5 test.
24. The ESA for experiments L6-1, -2, and -3 was completed and approved by DOE-ID. The analysis in support of the L6-3 ESA was completed.
25. A deficiency monitor was installed on the three TOPAZ monitors to provide a pre-trouble warning when one of the tap-switching silicon-controlled rectifiers in the data acquisition and visual display system (DAVDS) power regulators fails so that maintenance can be performed before data to be transmitted to the DAVDS are lost.
26. The Technical Support Center (TSC) was remodeled, and the plant log and surveillance computer system (PLSCS) terminal is now operational in the TSC. The PLSCS interfaces with the DAVDS.
27. The flow computer was installed to monitor the secondary coolant inventory which is the water inventory that the auxiliary and makeup pumps add to the secondary coolant system.

28. For improved personnel safety, vital power was installed to ventilating fans in the waste gas processing system (WGPS) and to constant air monitors (CAMS) monitoring the WGPS.
29. An oxygen analyzer alarm was installed in the WGPS to alarm before the oxygen concentration is high enough for a hydrogen explosion to occur.
30. DOE-ID has approved eleven LOFT design descriptions (DDs) and is currently reviewing six DDs.

LOFT FACILITY DIVISION

1. Preparations for LOFT tests L3-5 and L6-1, -2, and -3 continued during the month of August. Most items were related to modification of the plant to perform small-break experiments in the intact loop.
2. In-plant testing continued during the month of August. Items included a hydrostatic test of the new intact-loop-break piping, check out of certain control valves, and various biennial ISI tests of system valves.
3. The plant was filled and vented in preparation for LOFT test L3-5.

LOFT MEASUREMENTS DIVISION

1. The qualification testing was completed for sample thermocouples fabricated by Idaho Labs Corporation and EG&G Instrument Assembly. Both sources proved to be technically qualified to fabricate zircaloy-sheathed thermocouples for LOFT. A report is being prepared.
2. An order for Inconel 600 sheath thermocouples and dummy thermocouples for the NEPTUN test program as placed at Idaho Labs. These thermocouples have been completed except for source inspection.
3. The installation design for the cladding-embedded thermocouple is in process at Exxon and is due in September. Preliminary work included the fabrication of several thermocouples for installation on REBEKA test heated rods, writing manufacturing procedures, and writing a draft specification (ES-60335).
4. An investigation into the reason for high noise levels on clad thermocouple data revealed problems in grounding at LOFT. Fuel Engineering Operations Branch was requested to revise the thermocouple grounding by adding grounding inside the termination chamber of the instrument penetration cable.
5. Failure examination of the L3-7 PC-2 rake was completed, and a preliminary report was issued (DRC-9-80). The final report is in preparation following receipt of photographs of the failed rake.
6. The acoustic emission system (AES) sensors were used at the LOFT Test Support Facility (LTSF) for flow calibration of the L3-5 gamma densitometer spool piece orifice. The sensors were positioned on the spool piece flange and orifice to sense the hydrodynamic noise generated during saturated and subcooled blowdowns. These data, together with data from other transducers (such as upstream and downstream temperature and pressure transducers) will be used to acoustically calibrate

the spool piece. Once the spool piece is in place at LOFT, the sensors will be reattached. The acoustic emission system will essentially function as a nonintrusive flow measurement device.

7. Failed gamma densitometer detectors at two locations were replaced, and the new detectors were calibrated. All installed channels are now functioning properly. Low-energy detectors were also installed and calibrated.
8. Three small-break transducer panels for pressure measurements were fabricated and installed.
9. The upstream (gamma densitometer) and downstream (turbine drag-plate) spool pieces were installed. The electronic air-cooling system and cables associated with these systems were also installed.
10. The downstream turbine drag-plate spool piece was tested at LTSF, and the turbine and drag-plate were recalibrated in the ARA III ballistic calibrator.
11. Volume I of the LOFT Experimental Measurements Cabling Systems was distributed by LOFT CDSCS. A standard practice defining its update and maintenance is in preparation.
12. The mass-flow calculations from the Wyle test data are 95% complete.
13. The L3-7 Experiment Data Report was completed on schedule and delivered to the Department of Energy, NRC, and the nuclear community.
14. Fuel-rod-spacing measurements were made on one of the four A₁ center fuel bundle faces. Data reduction indicated all fuel-rod-to-fuel-rod and fuel-rod-to-guide-tube spacings were above the minimum specified for new fuel bundles.

15. Fuel Engineering and Operations Branch inspected, repaired, and improved the grounding of the installed peripheral fuel-module-instrument-cable connections. Deterioration was observed to be minimal inside the termination chamber of the instrument penetration cable. Significant reductions in the instrument-output-signal noise levels were achieved.

LOFT PROGRAM DIVISION

1. The calibration tests on the LOFT small-break mass-flow-measurement design were completed at LTSF. Analysis of the results confirmed the design calculations of the ranges of flow conditions obtained with the RELAP5 code. The measurement method was also shown to be a viable way to measure mass flow of the break.
2. A RELAP5 input deck is being developed for the ZION pressurized water reactor (PWR) as part of the analysis of transients and associated phenomena in scaled and full-sized PWRs. The nodalization scheme for small breaks was completed, and the total system checkout is currently being done.
3. A nominal ZION small-break model for use with RELAP4/MOD7 was developed. It is based upon the best estimate/evaluation model (BE/EM) large-break model and incorporates only those changes necessary to accommodate the latest ZION best estimate system operating conditions. A companion effort to develop a RELAP4/MOD7 model for the LOFT L3-7 test configuration is also underway. The two models will be used in a prototypicality study using RELAP4/MOD7 for a small-break condition.
4. Application of the RELAP5 code to large-break cases was begun. LOFT LOCE L2-3 is being used as the reference experiment. Initial calculations with the large-break LOFT model for RELAP5 show generally good agreement with the data except for the depressurization rate. The problem area has been traced to the pressurizer surge line which is not calculated in RELAP5 to choke although choking actually occurs in the line. Efforts are now underway to develop model improvements to simulate choking or cavitation in elbows which are present in the LOFT surge-line geometry.
5. The preliminary posttest analysis of L6-5 was completed using the RETRAN computer code.

FOREIGN-FUNDED TASK SUMMARIES

Foreign-funded and in-kind LOFT support projects are summarized in this section.

SUMMARY OF JAPANESE-FUNDED (JAERI) TASKS

1. Task 5F8C1 -- JAERI Management

A new work breakdown structure (WBS) for all JAERI-funded tasks was developed and submitted for Change Control Board (CCB) approval. This WBS will become effective in October and will provide for a logical grouping of related tasks into a few summary cost accounts. Also, all JAERI tasks were rebudgeted to reflect planned work in FY-81. Work packages were developed for Related Programs Branch (RPB) management and JAERI delegate support in FY-81 and were submitted for approval.

2. Task 5F8C4 -- Advanced DTT

Requirements for transient testing of the pressure-balanced drag turbine transducer (DTT) were developed from review of previous tests and discussions with the instrument designer. An EOS was written and transmitted for review. Hardware and instrumentation requirements were developed, and modifications were begun at the LTSF Blowdown Facility for testing in September.

3. Task 5F8C6 -- Reevaluation of LOFT Experiments

Management is expected soon to approve the transmittal letter for the final report on this task, and release of the report is expected in September.

4. Task 5F8C7 -- Miscellaneous Code Studies

This task was inactive during August.

6. The RETRAN calculation for the L6-1 Experimental Prediction was completed.
7. The RETRAN calculation for the L6-3 Experimental Prediction was completed. However, the experiment is expected to change.
8. Negotiations with Electrical Power Research Institute (EPRI) and Energy Incorporated (EI) were completed, and a prerelease version of RETRAN II was installed on the Cyber System at the Idaho National Engineering Laboratory (INEL).
9. RELAP4 was used to support the standard problem by quantifying the reflr .-assist-bypass-valve (RABV) flow and warmup-line leakage in test L3-1.
10. The L3-5/L3-5(A) Experiment Operating Specification (EOS) has been reviewed by EG&G; DOE-ID approval is pending.
11. Fuel prepressurization levels for tests L2-5 and -6 have been set, and preliminary failure analyses have been completed. FRAP calculations to quantify the extent of core damage will begin shortly.
12. Instrumentation requirements for tests L6-1, -2, and -3 have been determined, and the EOS is currently being reviewed by EG&G management.

5. Task 5F8C8 -- LTSF Suppression Tank

Testing of the L3-4 and -5 break-mass-flow instruments was completed using the suppression catch tank for the reference mass-flow rate. Two assemblies of bolt bushings and bearing blocks were added to the tank to minimize tank swaying.

6. Task 5F8CA -- PC-3 and Small-Break Densitometers

A. PC-3 Gamma Densitometer

- (1) Measurements Inc. successfully completed negotiations with Kennametals to deliver the tungsten order at a time compatible with the project schedule. The order was placed with a promised delivery date of September 26.
- (2) Maintenance and Control Systems (M&CS) Division completed acceptance testing of the prototype pulse-height preamplifier and commenced fabrication of eight more preamplifiers.
- (3) The eight photomultiplier tubes ordered from Bycron have been shipped.
- (4) The final design review for the densitometer was held with approval pending submittal and approval of the stress analysis and incorporation of the design review committee's comments into the drawings.

B. Small-Break Instruments

- (1) Three transducer panels for pressure transducers PE-CIS-1, -2, -3, -4, and -5 were fabricated.
- (2) Drawing changes and a Facility Change Form (FCF) to install small-break pressure transducers PE-CIS-1, -2, -3, -4, and -5 in the system were completed.

- (3) Installation of PE-CIS-1, -2, -3, -4, and -5 and differential pressure transducer PdE-CIS-1 began.
- (4) Twelve GENISCO pressure transducers were acceptance tested.
- (5) Drawings were changed, and a Site Work Release (SWR) was issued to install backup suppression tank level transducer PdE-SV-02.
- (6) Cable installation for small-break pressure transducers and PdE-SV-02 was begun.

7. Task 5F8CB -- Post-CHF Heat Transfer

The subcontract with Lehigh University was mailed to Lehigh on August 14. Lehigh has provided preliminary drawing, of the proposed vapor-superheat measuring probes for the LTSF test. A preliminary draft of the EOS is nearly complete. Work is in progress on the test section design. A preliminary design review is scheduled for late September. A new, low-voltage, high-current power supply will be required at LTSF for this test, and inquiries are being made to locate one.

SUMMARY OF GERMAN-FUNDED (FRG) TASKS

1. Task 5F7C1 -- FRG Management

A new WBS was developed for FRG-funded tasks to be conducted in FY-81. The entire program was reviewed, and tasks were rebudgeted to reflect planned work in FY-80 and FY-81. Dr. Manfred Firnhaber, the new FRG delegate to LOFT, arrived at INEL at the beginning of September.

2. Task 5F7C4 -- Miscellaneous Tasks

Dr. S. Bannerjee sent a letter to INEL summarizing activities associated with development of the LOFT emergency core cooling (ECC) pitot tube rake. This letter completed the contract requirement.

3. Task 5F7C5 -- Steam Probe

This task was inactive in August.

4. Task 5F7C8 -- LOFT State Vector Cost Estimate

The literature search effort continued. McDonnell-Douglas Company was contacted, and their work with state vectors on drag lines was discussed. An investigation of the work of Science Applications Incorporated (SAI) continued. Course notes on a linear-power-system-model state vector have been requested.

SUMMARY OF JAERI/FRG-SHARED TASKS

1. Task 5FC92 -- Two-Phase, Steady-State Tests

All work on this task was completed prior to August. A cost correction has been initiated, and the task is expected to be completed within the budget.

2. Task 5FC93 -- TRAC Code Studies

The final report has been edited and is being approved by EG&G management. The expected issue date of the report is September 30.

3. Task 5FC94 -- Two-Phase Loop Boiler Building

Construction of the building was started on schedule and was approximately 90-percent complete at the end of August.

SUMMARY OF NETHERLANDS-FUNDED (ECN) TASKS

1. Task 5FNC2 -- Program Development and Analysis

A revised WBS for ECN-supported work was approved and is reflected in this month's report. A new task entitled, "Internal Cladding Thermocouple Design (in REBEKA Heater Rod)" was prepared and submitted for CCB approval.

Final revisions are being made in a report on mass-flow calculations using pitot-tube and densitometer data from the Wyle transient tests. The mass-flow calculations have been done for the drag-disk and turbine data, and a report on these results will be prepared in September.

For the Critical Flow Scaling Study, work was initiated with an in-depth review of the available data base, particularly D. G. Hall's "Inventory of the Two-Phase Critical Flow Experimental Data Base," EG-AAP-5140. The initial phase of the task will be to verify methodology and accuracy of the data base. Data on subcooled and saturated calibration blowdowns that have been completed on Semiscale nozzles at LTSF are currently being examined.

Gamma transport calculations have been made to determine the detector efficiency for gamma emission from different inner and outer water regions across the pipe cross section and for 0.5-meter axial displacement from the detector. For a water-filled pipe, the detector efficiency was found to decrease by a factor of ten from the pipe segment nearest the detector to the segment on the opposite side. The detector efficiency axially was reduced by a factor of 5.4 within one pipe diameter.

Additional analyses using the dispersion theory of G. J. Taylor were performed relative to the effect of N-16 distribution in a water-filled pipe. For a mean-value fluid velocity of 30 cm/sec, the mass-weighted velocity was 1.6 percent greater due to axial dispersion at

the tagging location. When axial dispersion of the N-16 is considered, the center of mass of the N-16 pulse is found to be at an apparent pipe velocity of 31.25 cm/sec or 4.2 percent greater than the mean pipe velocity.

Assessment of the two-phase orifice model and code developed by Dr. R. Gay at Rensselaer Polytechnic Institute (RPI) using data from transient testing at Wyle was completed, and documentation was initiated for future transmittal to INEL. Results using Wyle data showed good agreement between predicted and measured mass-flow rate.

2. Task 5FNC3 -- Component Development

Work on the two-phase loop platform and stairs addition is on schedule. All material has been received, all subsystems have been prefabricated, and installation is approximately 40 percent complete.

A new task was formulated to develop a conceptual design and detailed cost estimate for installation of internal zircaloy-clad thermocouples in a REBEKA electric heater rod. Approval of this task is expected on September 5.

SUMMARY OF AUSTRIAN-FUNDED (SGAE) TASKS

1. Task 5FAC2 -- Program Development and Analysis

A new WBS was approved for SGAE-funded tasks and is reflected in this monthly report.

2. SGAE In-Kind Support to LOFT

The SGAE final task report on "Radiation Effects Study -- Optical Probe Material" was received, and this task is complete. The report stated that neutron radiation effects on optical glass have neither been determined nor reported in the European literature. Gamma-resistant optical glass is manufactured by the Schott Company in

Germany. Radiation-effects testing is recommended to resolve the questions related to possible use of optical probes in LOFT environments. One interesting item in the report was the comment that the International Atomic Energy Agency (IAEA) is now in the process of giving a one-year research contract to study fiber-optics behavior during neutron exposure.

Effort commenced on the LOFT Standard Problem Description Document task, with a review of reports describing the LOFT geometrical configuration. Preparations have also commenced on work packages for the autoclave testing of optical-window materials.

SUMMARY OF SWITZERLAND IN-KIND (EIR) SUPPORT

1. NEPTUN Reflood Test Program

No information was received from the EIR staff for August, as many of the staff were on vacation. Mr. Sam Naff, a USNRC-sponsored delegate in Europe, plans to visit EIR in early September and obtain a current status of the project.

A LOFT Program letter was written to the EIR staff addressing programmatic questions identified by N. Aksan. The thermocouples have been fabricated by Idaho Labs and are expected to be shipped to Switzerland by mid-September.

FOREIGN COOPERATIVE SUPPORT TO LOFT

Participating foreign organizations are encouraged to provide cooperative support to the LOFT Program. Such tasks have mutual benefit to both LOFT and the foreign organization and enhance the exchange of technical information. This section summarizes those current efforts.

SUMMARY OF KERNFORSCHUNGSZENTRUM KARLSRUHE (KfK)

1. COSIMA TC Tests

The COSIMA staff has performed additional tests on a SIM-II heater rod which has LOFT-type thermocouples attached. Data are being evaluated by the KfK engineers.

2. LTSF 9-Rod Bundle TC Quench Test

Work within EG&G Idaho, Inc., and Exxon Nuclear Company is progressing toward installation of internal clad thermocouples (TCs) in a REBEKA heater rod. This and other REBEKA heater rods will be tested at the LTSF, and data will be shared with the KfK staff.

3. REBEKA Thermocouple Tests

Mr. F. J. Erbacher of KfK visited EG&G Idaho, Inc., on August 11 and discussed various programs, including the REBEKA 5 TC tests. Preliminary test results were presented, and future test plans were discussed. Close participation between KfK and LOFT is acceptable and should provide mutual benefits to both groups.

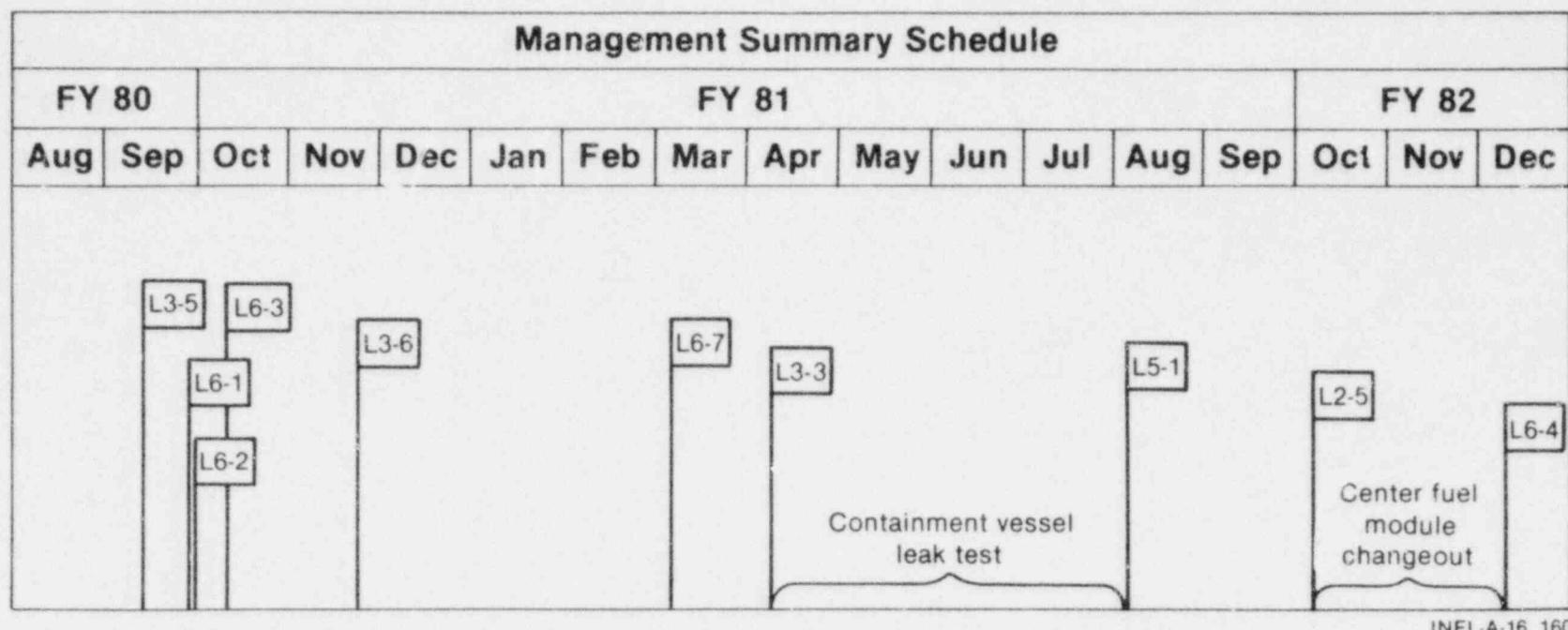
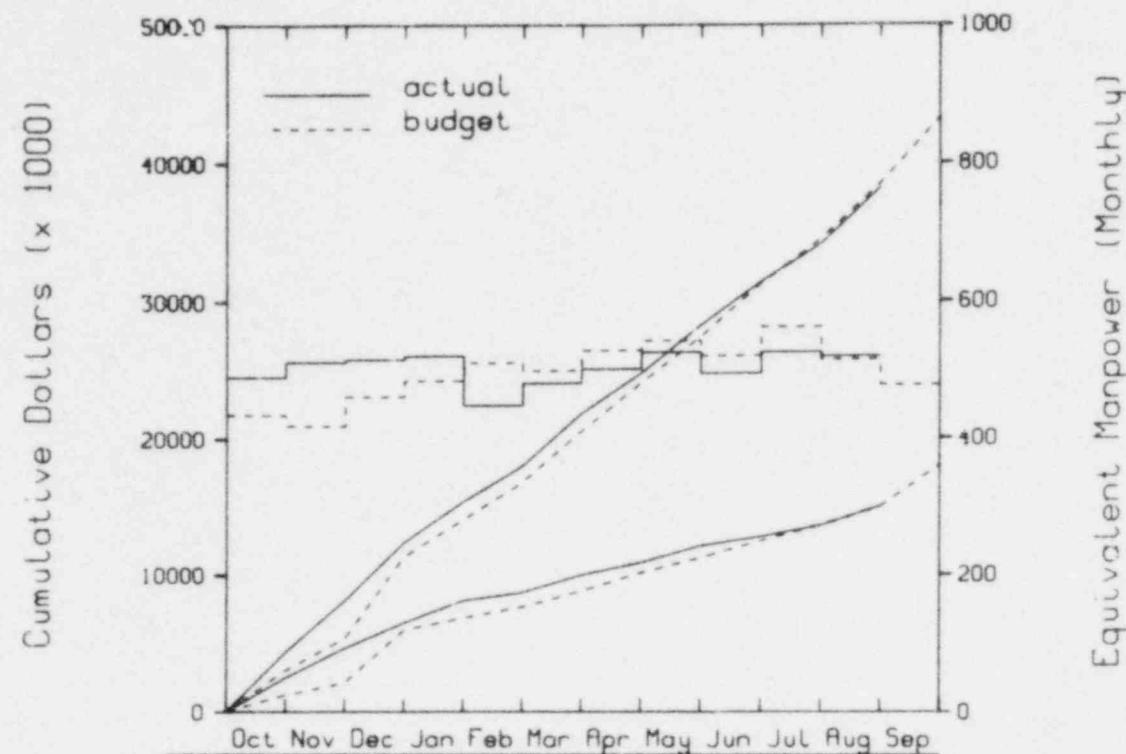


Figure 1. LOFT management summary schedule.

LOFT Overall Funding

XXXXX

LOFT Program Cost/Budget Summary
LOFT OVERALL FUNDING



Total	Bud 1218	2116	5960	6862	7670	8816	10144	11227	12466	13611	14964	17968
	Act 2488	4643	8512	8132	8719	9982	10884	12106	12753	13601	14977	

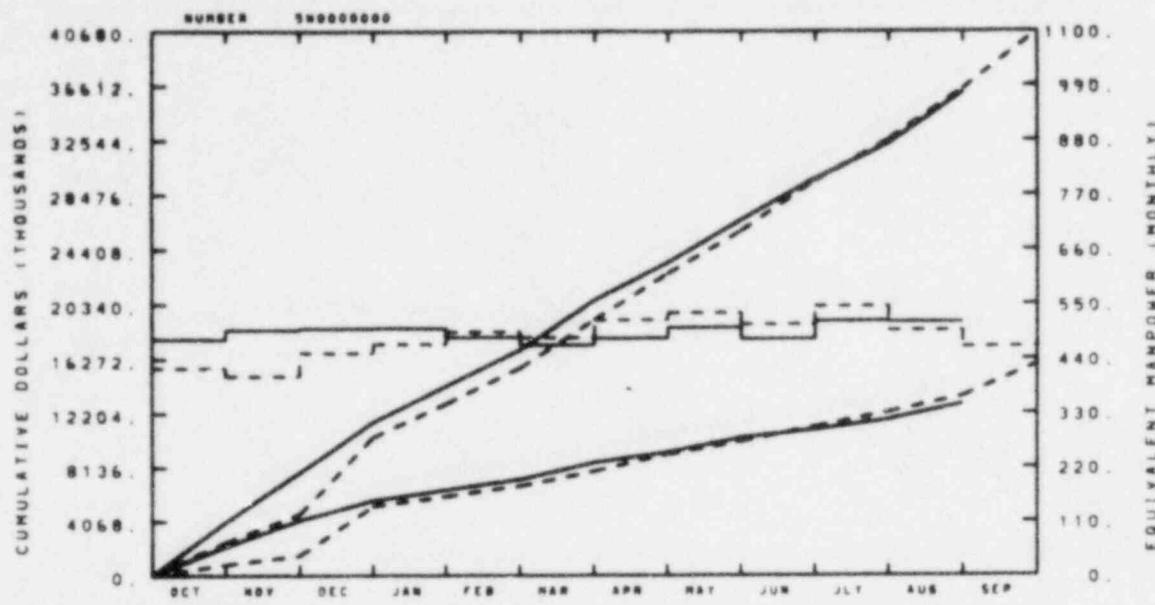
Material	Bud 435	419	462	485	511	499	528	542	520	562	514	477
	Act 490	512	516	521	449	481	501	525	494	525	519	

The Nuclear Regulatory Commission (NRC) and foreign-funded budgets reflect the LOFT Q80-5 Rev 0/3 baseline approved in August 1980. Refer to the Director's Monthly Summary for comments.

5N--IRC Operating Funding

5'--Foreign Funding

ES&G IDAHO INC.
LOFT - NRC OPERATING FUNDING



TOTAL PROGRAM

	BUDGET	ACTUAL																				
	2495	4023	4637	7758	10461	11598	12986	14202	15535	16572	19226	20697	22649	23456	25811	26629	29532	32320	32622	36370	40573	40141

MATERIAL

	BUDGET	ACTUAL																						
	811	2189	1511	4183	5238	5673	5993	5479	6765	7263	7866	8518	9126	9277	10067	10352	11185	10549	12254	11696	13461	12895	15844	

BUDGET

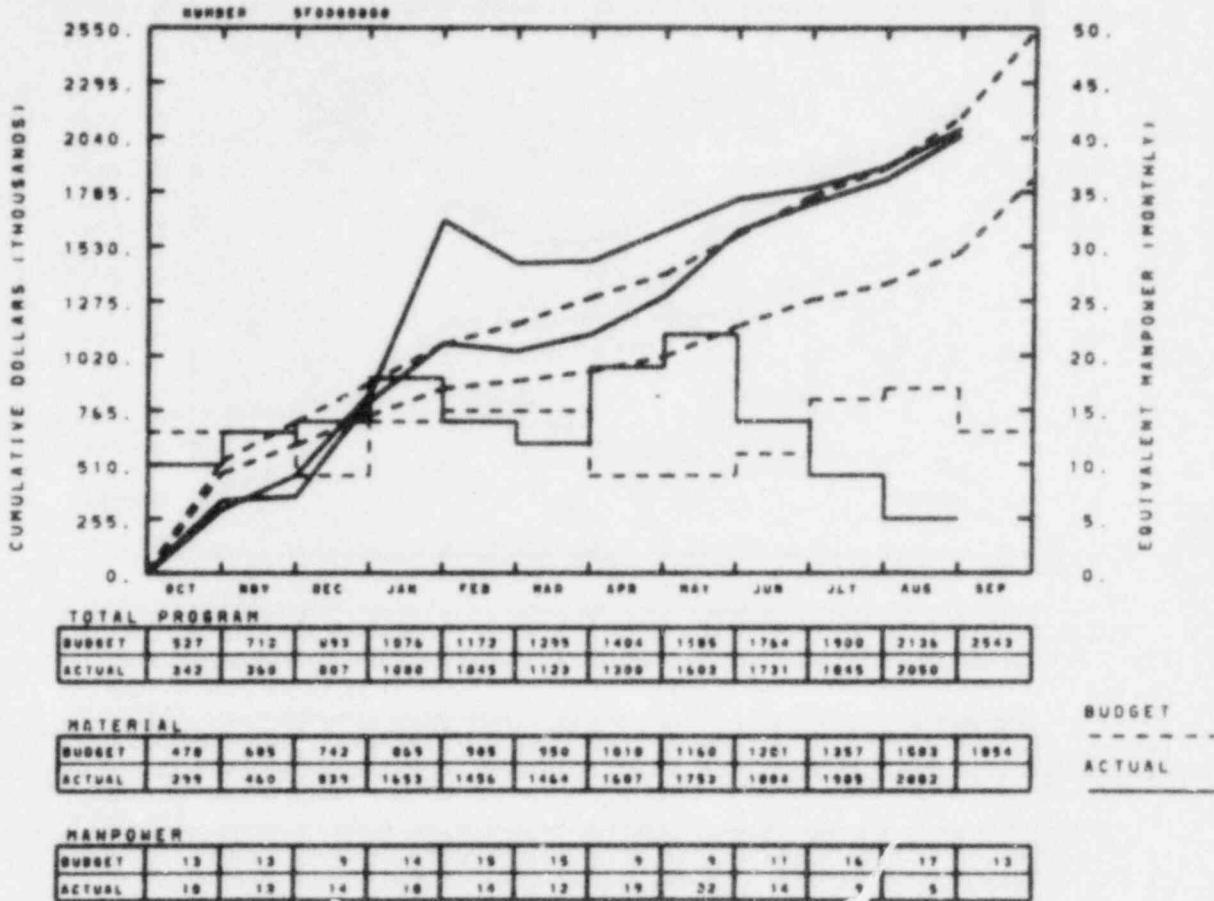
ACTUAL

MANPOWER

	BUDGET	ACTUAL																					
	422	480	405	499	453	502	471	503	496	485	484	469	519	482	533	509	480	546	516	497	514	464	

Refer to the summary cost accounts for comments.

ES&B IDAHO INC.
LOFT - FOREIGN FUNDING



Refer to the summary cost accounts for comments.

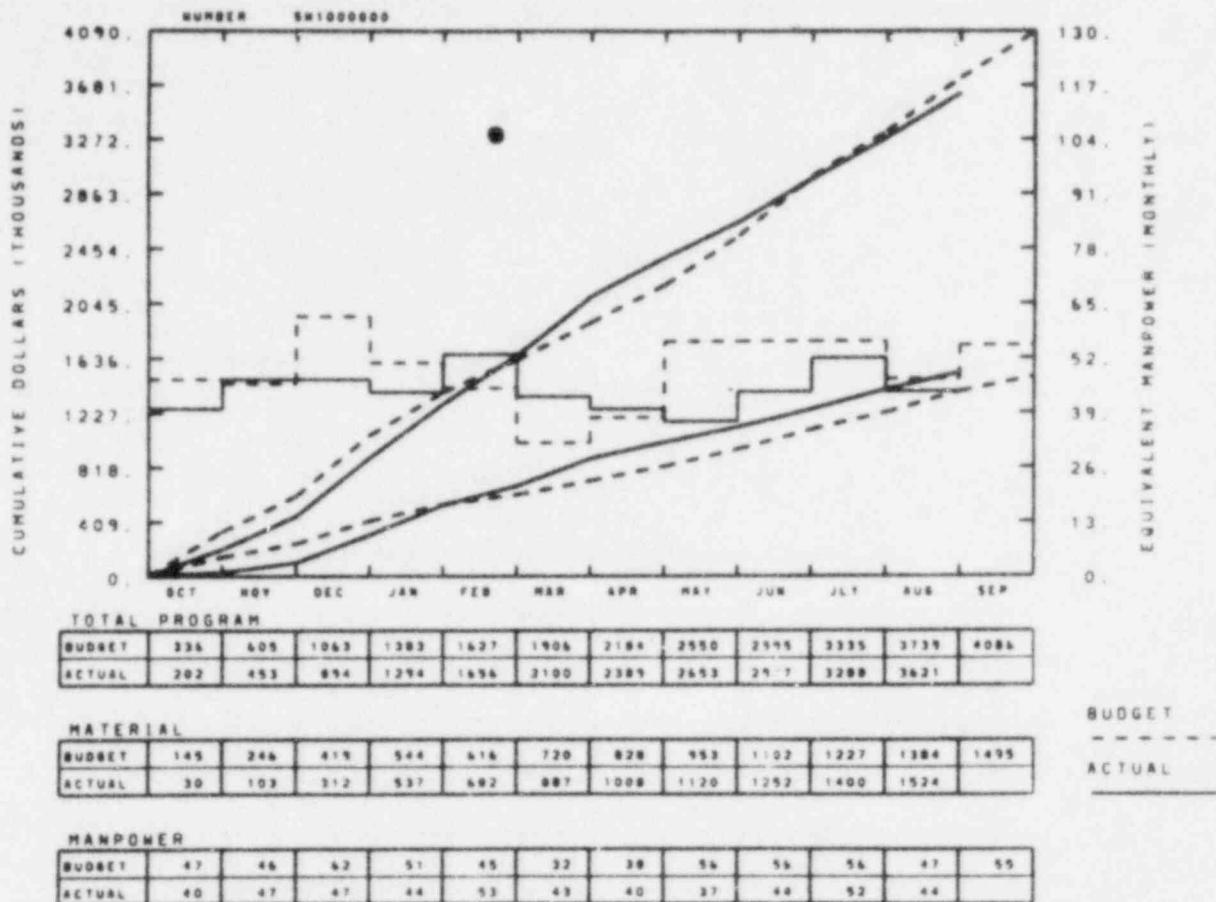
LOFT 189a Summary

5NX--NRC 189a

5FXX--Foreign 189a

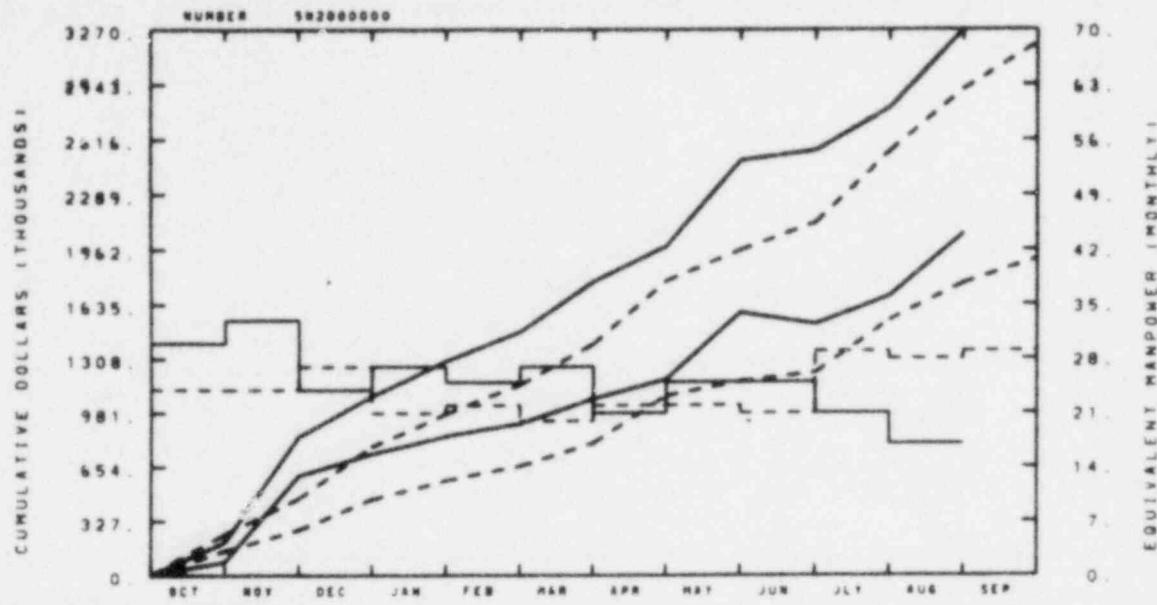
EG&G IDAHO INC.

NRC 189A A604B - EXPER PROGRAM



No significant variance.

EG&G IDAHO INC.
NRC 189A A6053 - FUEL



TOTAL PROGRAM

BUDGET	249	463	778	976	1153	1339	1775	1961	2124	2550	2919	3187
ACTUAL	206	839	1082	1295	1473	1774	1984	2495	2555	2808	2269	

MATERIAL

BUDGET	148	274	460	574	663	799	1084	1171	1243	1541	1763	1906
ACTUAL	82	603	735	843	919	1057	1184	1587	1517	1686	2058	

HANPOWER

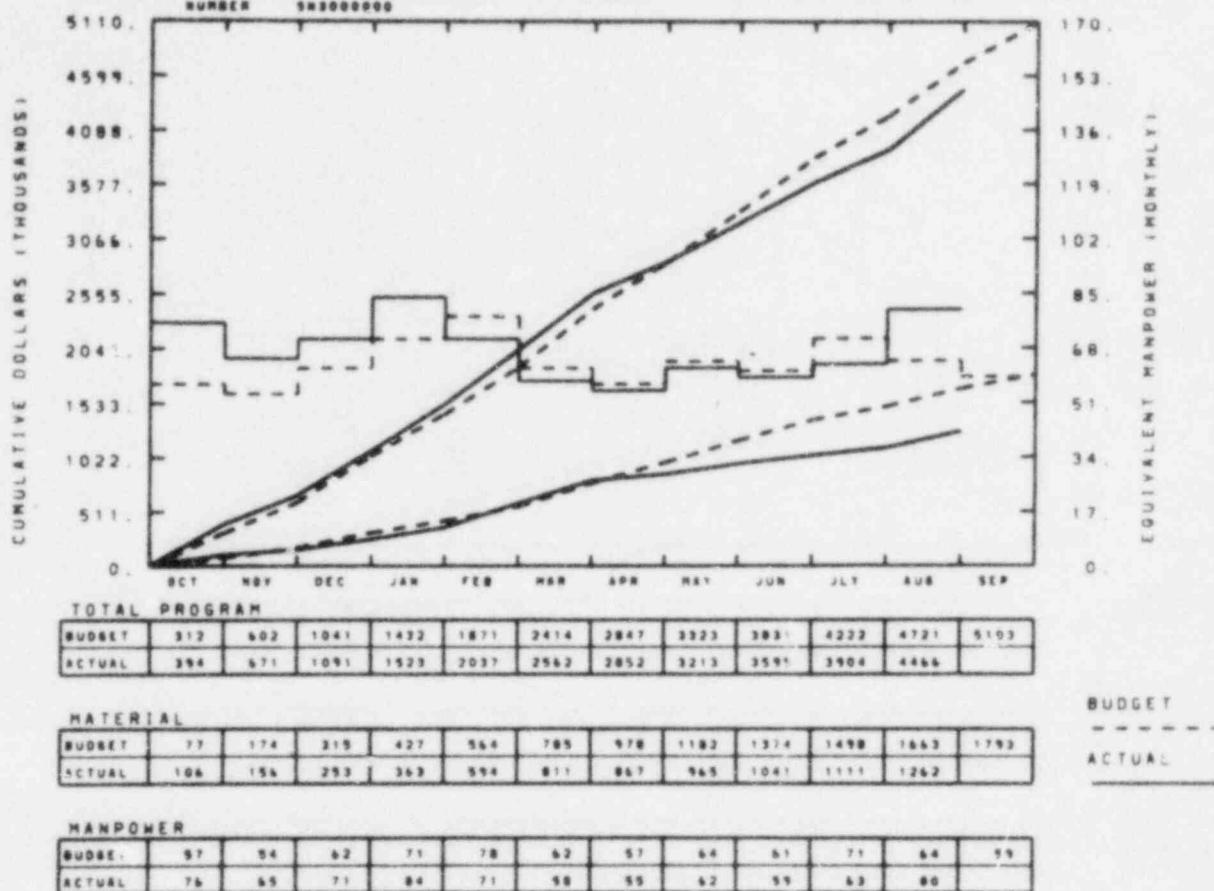
BUDGET	24	24	27	21	22	20	22	22	21	25	28	29
ACTUAL	30	33	24	27	25	27	21	25	25	21	17	

The overrun is caused by material costings which are explained in the summary cost account 5N200000. Cost graph plans call for the project to be finished this year at no significant variance.

E&G IDAHO INC.

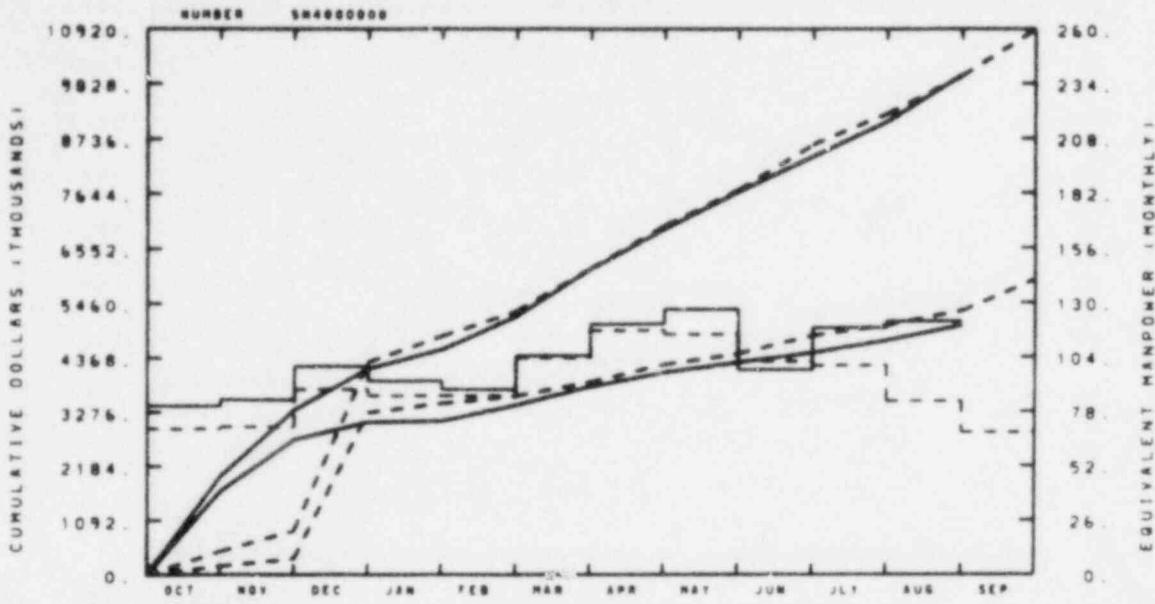
NRC 189A A6043 - EXPER INSTR

NUMBER SH8000000



No significant variance.

EG&G IDAHO INC.
NRC 189A A&I 07 - PLANT SUPPORT



MATERIAL

BUDGET	167	322	3275	3456	3604	3885	4225	4439	4795	5004	5296	5927
ACTUAL	1681	2725	3978	3105	3420	3789	4067	4264	4457	4700	5002	

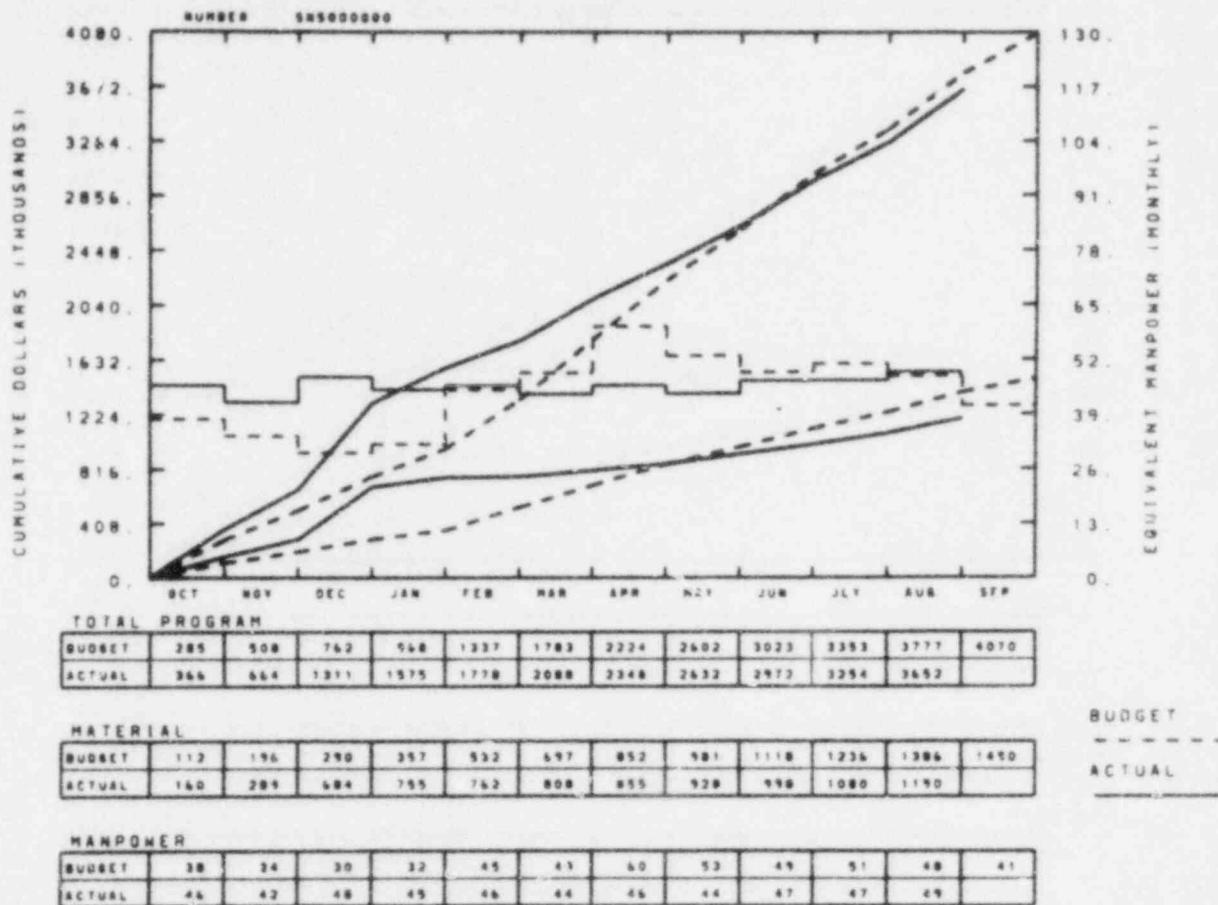
HANPOWER

BUDGET	70	71	89	96	86	104	117	115	102	100	83	68
ACTUAL	81	84	100	92	89	105	120	127	98	118	121	

No significant variance.

EG&G IDAHO INC.

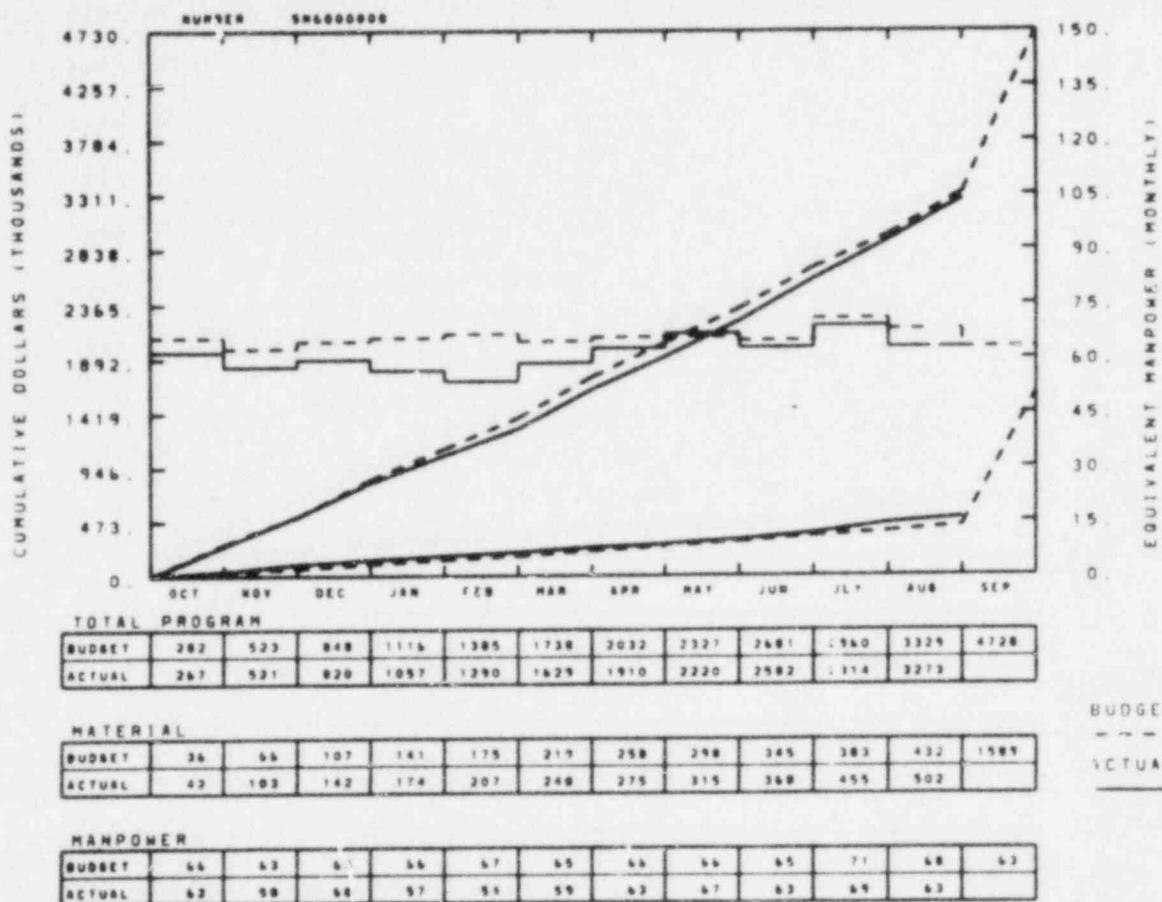
NRC 189A 86122 - CORE & SAFE SPT



No significant variance.

EG&G IDAHO INC.

NRC 1894 A&I 10 - COMMON SUPPORT

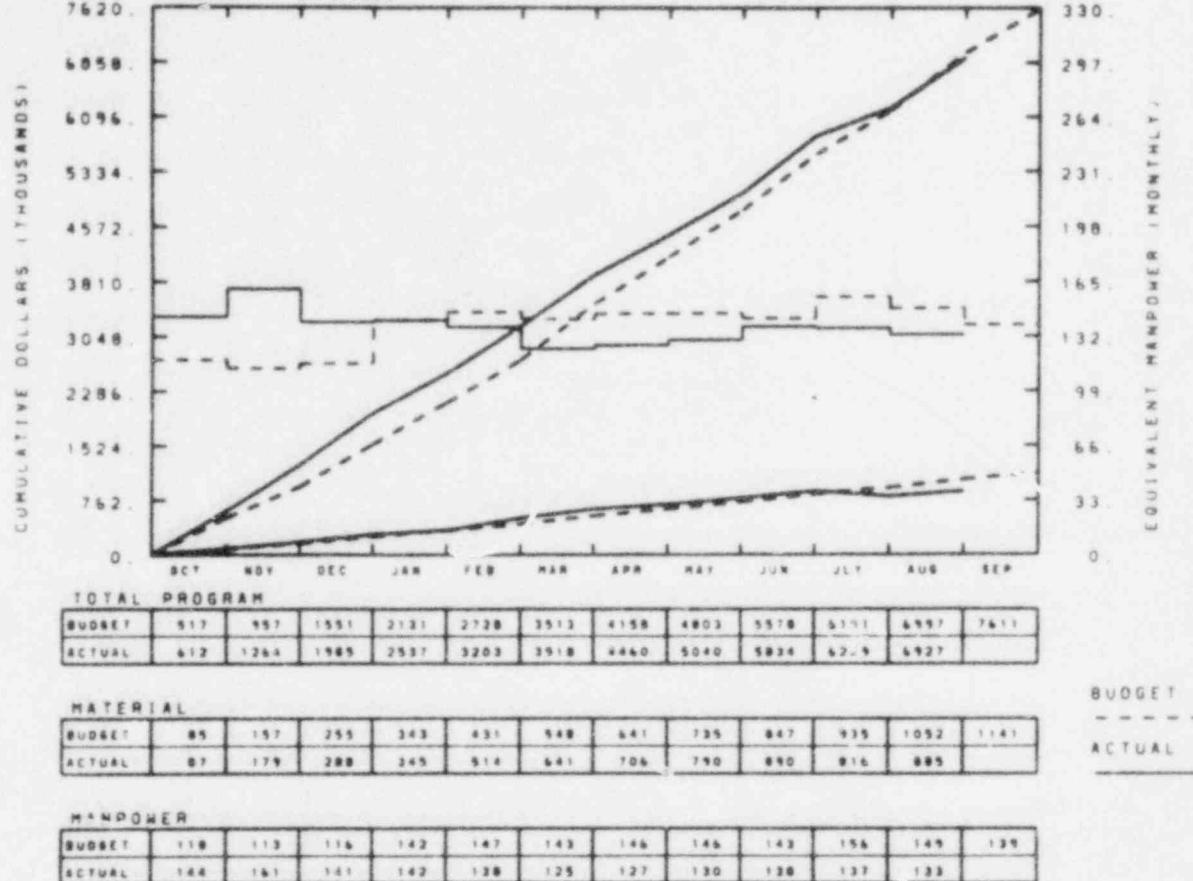


No significant variance.

EG&G IDAHO INC.

HRC 189A A6054 - FACILITY OPER

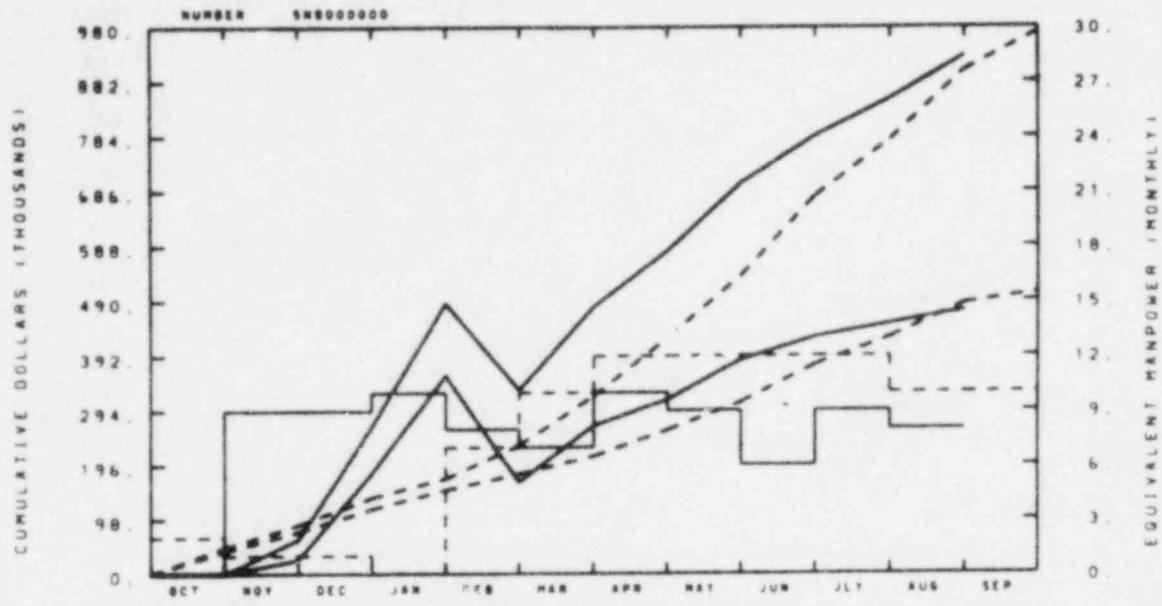
NUMBER 5E7000000



No significant variance.

EG&G IDAHO INC.

A6108 - AUGEM OPER CAPABILITY



MATERIAL

	BUDGET	41	74	117	152	181	212	259	309	376	425	485	503
	ACTUAL	0	25	182	358	166	267	314	385	425	449	472	

HUMANPOWER

	BUDGET	2	1	1	0	7	10	12	12	12	12	10	10
	ACTUAL	0	9	9	10	8	7	10	9	6	9	8	

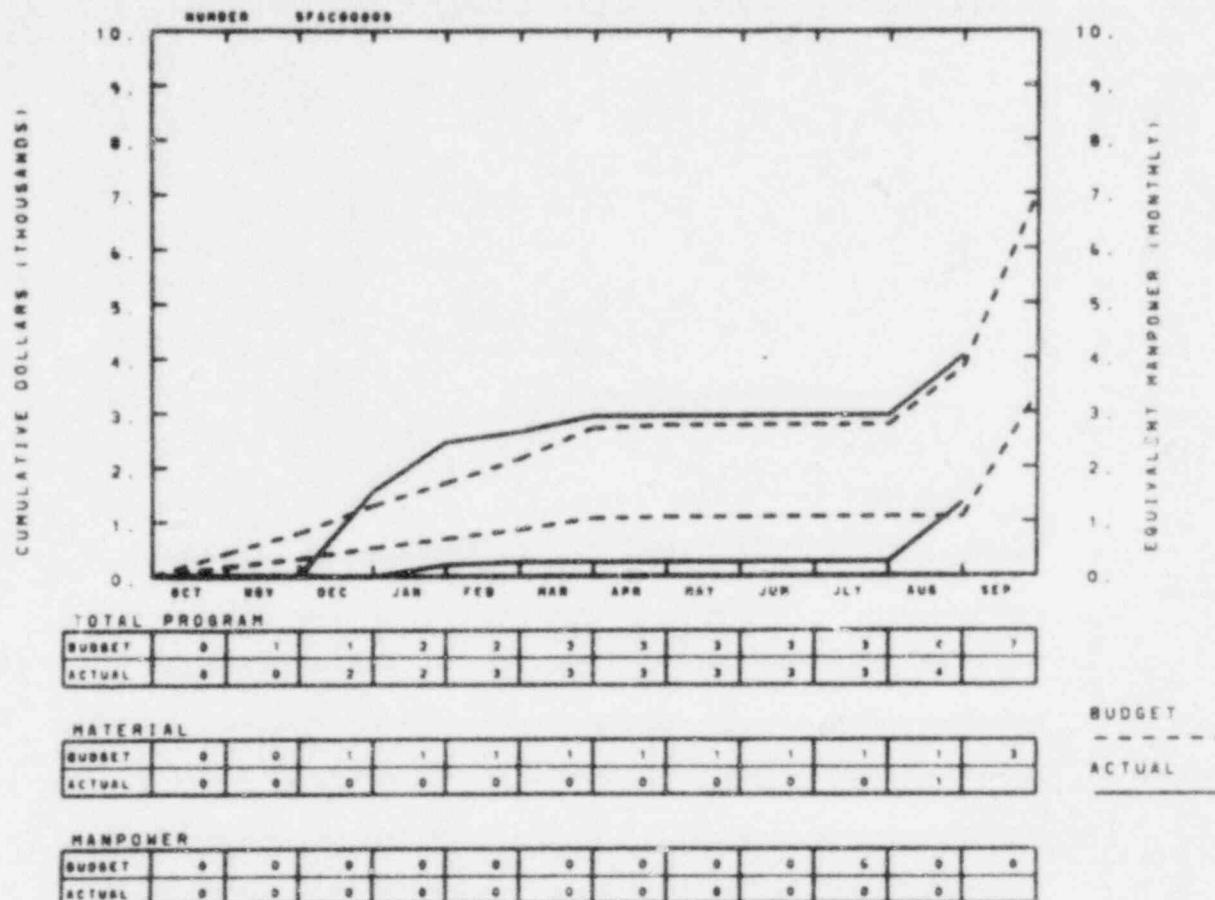
BUDGET

ACTUAL

Refer to the summary cost account for comments.

E&E IDAHO INC.

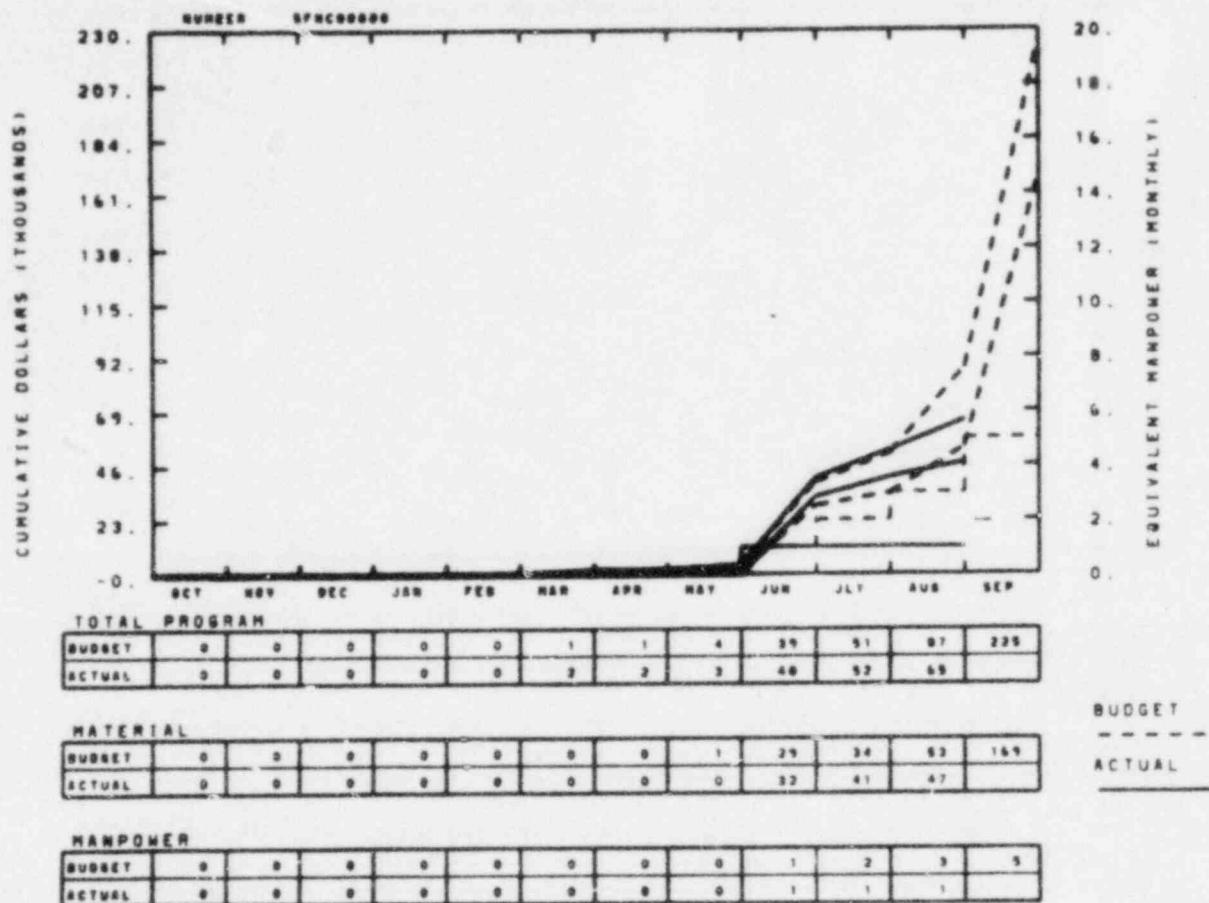
A6273-AUSTRIAN FUNDS



No significant variance.

ESSO IDAHO INC.

86271 - NETHERLANDS FUNDS

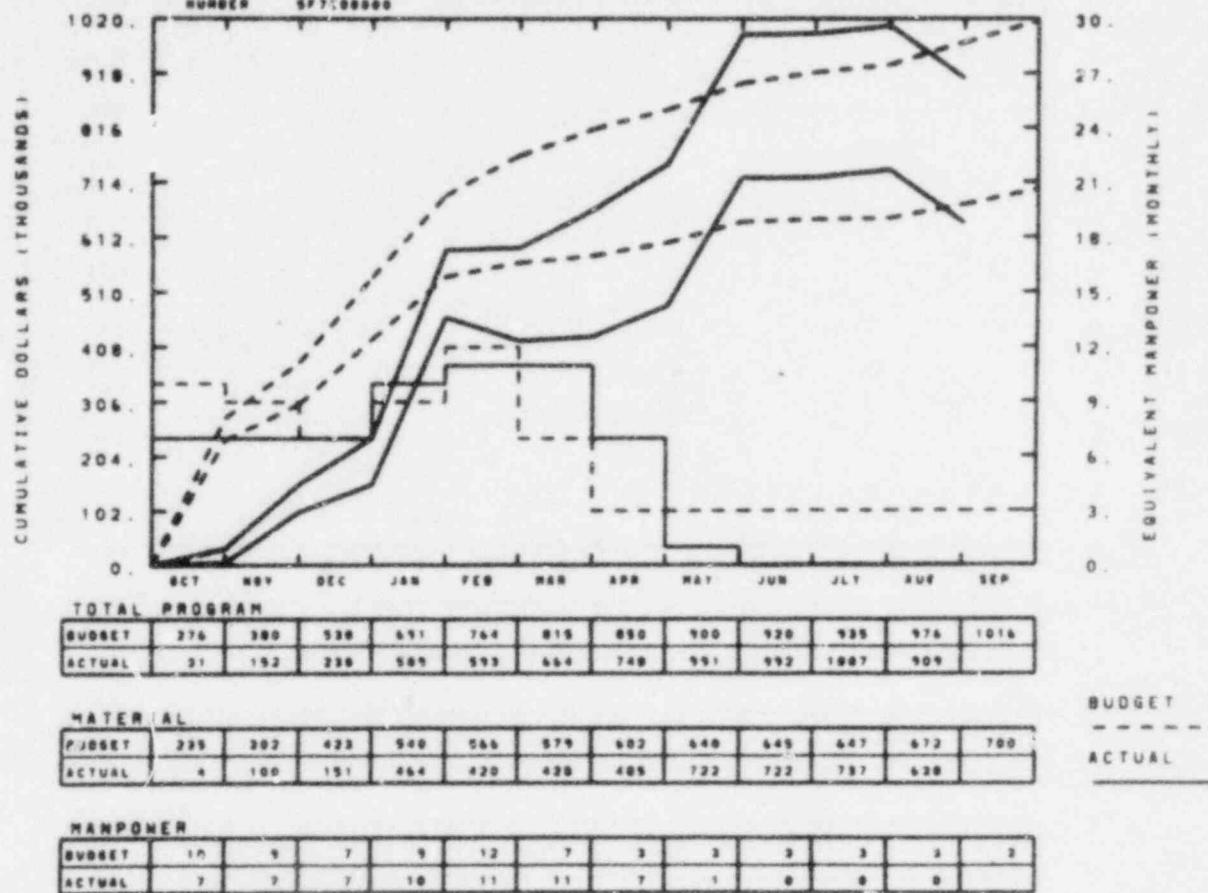


Variance due to manpower unavailability and delayed contractor billing.

E&B IDAHO INC.

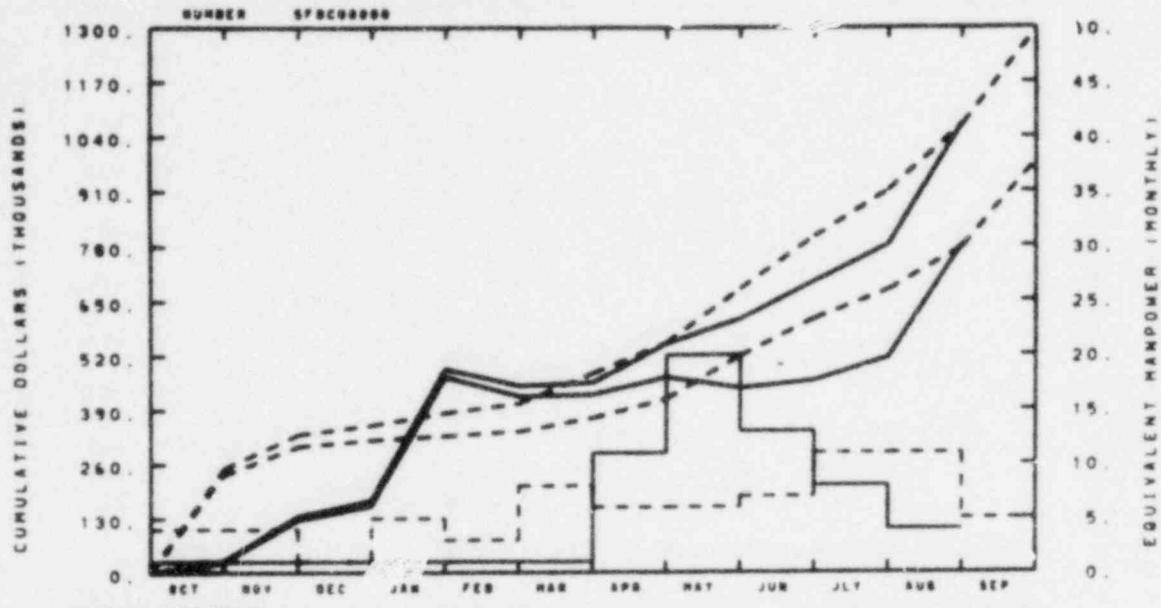
A&I04 - GERMAN FUNDS

NUMBER 5F7C088888



No significant variance.

EE&E IDAHO INC.
86111 - JAPANESE FUNDS



TOTAL PROGRAM

BUDGET	250	332	354	384	406	477	545	679	802	912	1069	1294
ACTUAL	29	135	174	488	449	455	547	606	696	783	1072	

MATERIAL

BUDGET	225	202	318	328	339	370	415	518	607	675	776	981
ACTUAL	25	126	161	478	423	426	467	440	459	514	783	

MANPOWER

BUDGET	4	4	1	5	3	8	5	6	7	11	11	5
ACTUAL	1	1	1	3	1	1	31	20	13	9	4	

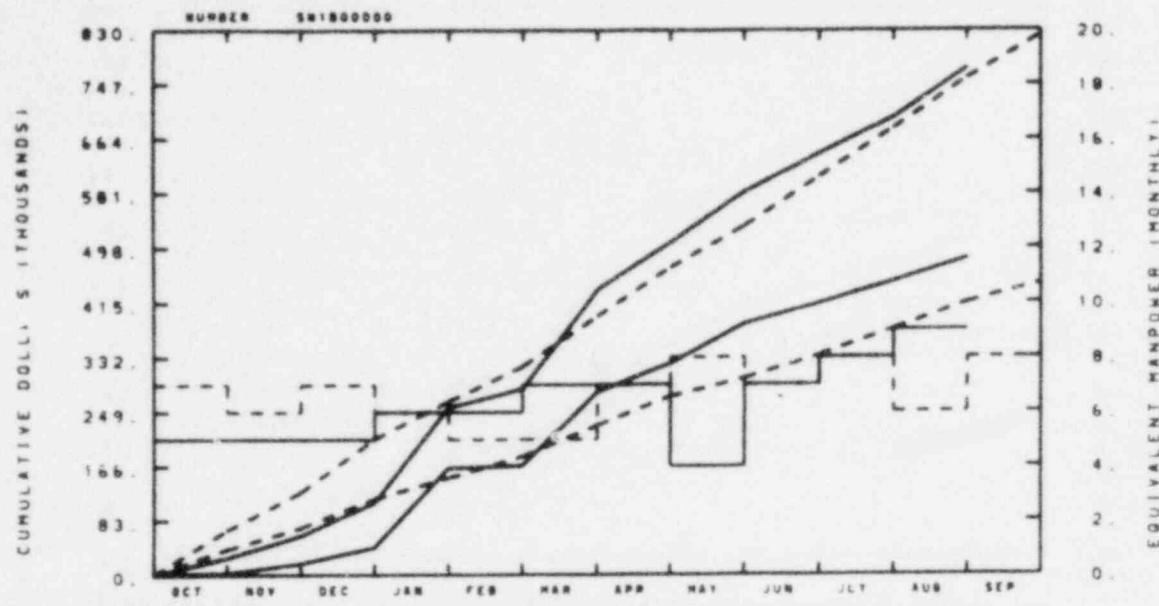
No significant variance.

Summary Cost Accounts

5Nxx--NRC Summary Cost Accounts

5Fxxx--Foreign Summary Cost Accounts

EG&G IDAHO INC.
EXPR PROG - PROGRAM PLAN & EVAL



TOTAL PROGRAM

BUDGET	69	127	208	265	319	395	448	531	606	680	756	822
ACTUAL	76	60	111	255	284	435	506	583	641	697	772	

MATERIAL

BUDGET	39	72	117	149	181	229	272	300	335	374	414	444
ACTUAL	3	18	42	164	167	279	323	393	413	447	481	

MANPOWER

BUDGET	7	6	7	6	5	5	7	8	7	8	6	8
ACTUAL	9	5	6	6	6	7	7	4	7	8	9	

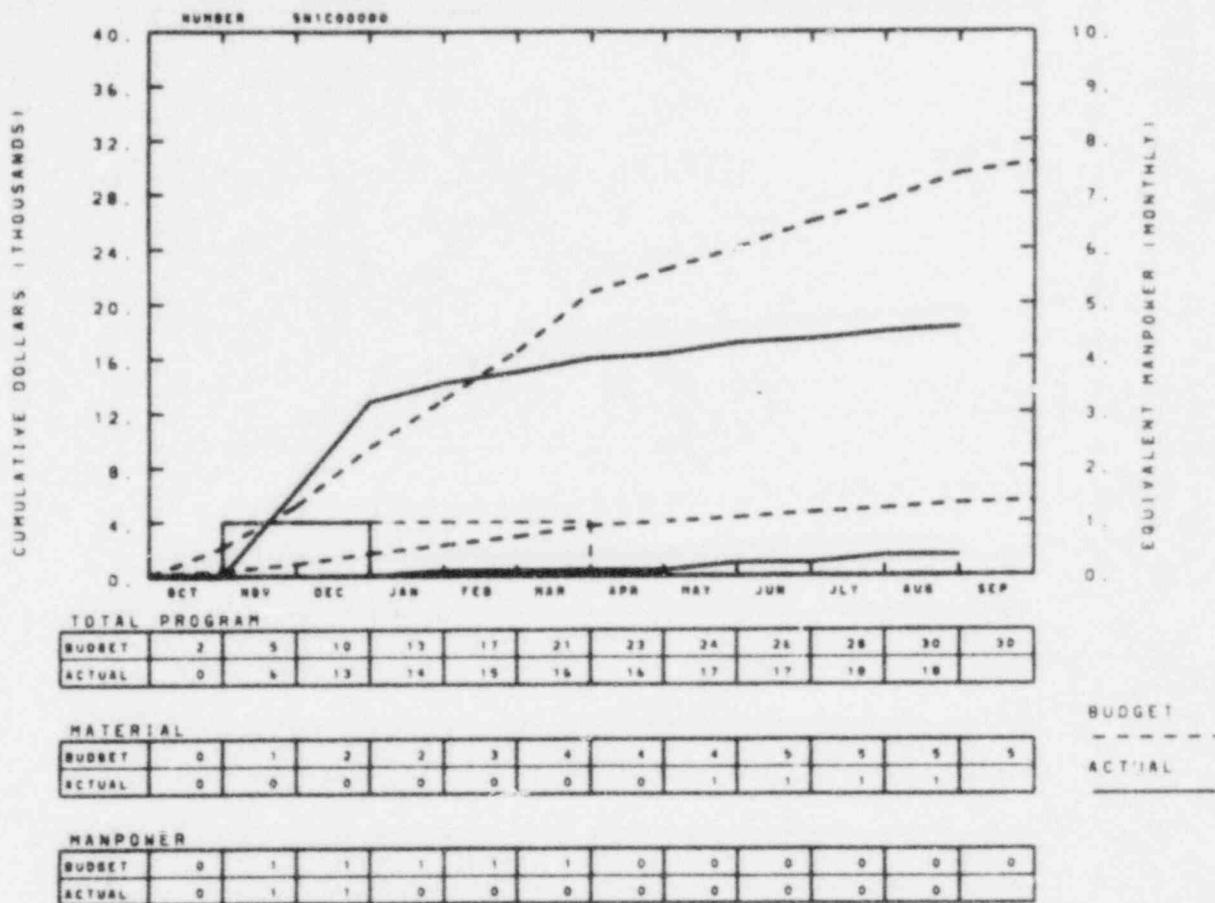
BUDGET

ACTUAL

No significant variance.

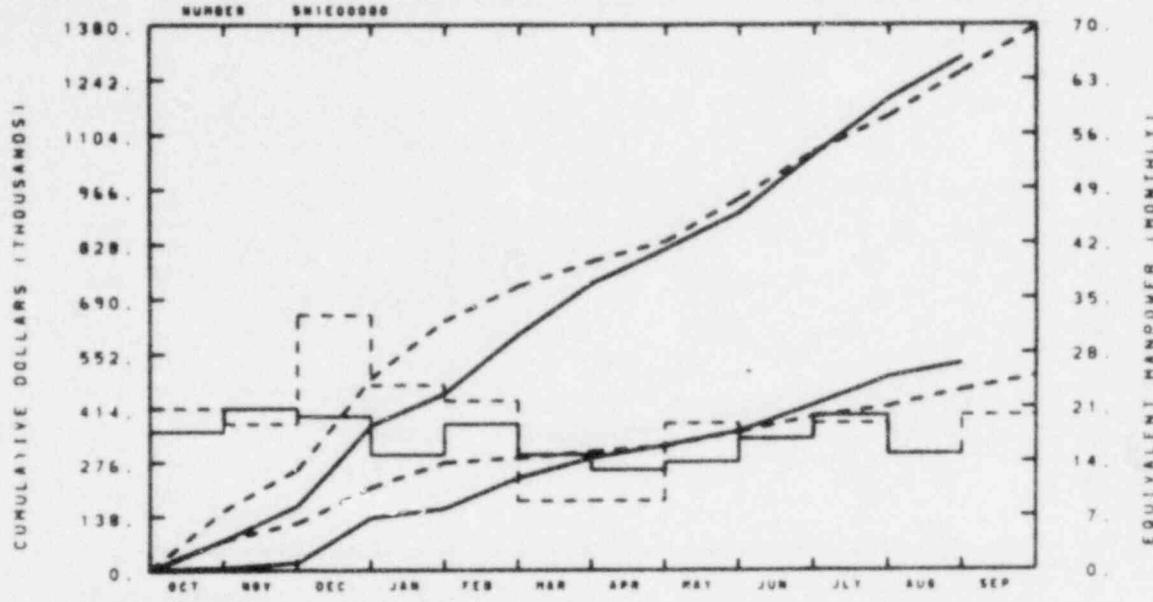
E&G IDAHO INC.

SWISS REFLOOD



Payment for Swiss thermocouples will bring the total up to approximately \$5,000.00 and we will charge another \$9,000.00 against this number in September 1980.

ESS&S IDAHO INC.
EXPR PROG - LOFT DATA SYSTEMS



BUDGET

ACTUAL _____

MATERIAL

	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP
BUDGET	77	120	212	276	288	303	317	353	391	417	458	493
ACTUAL	6	19	134	158	234	287	319	354	420	451	526	

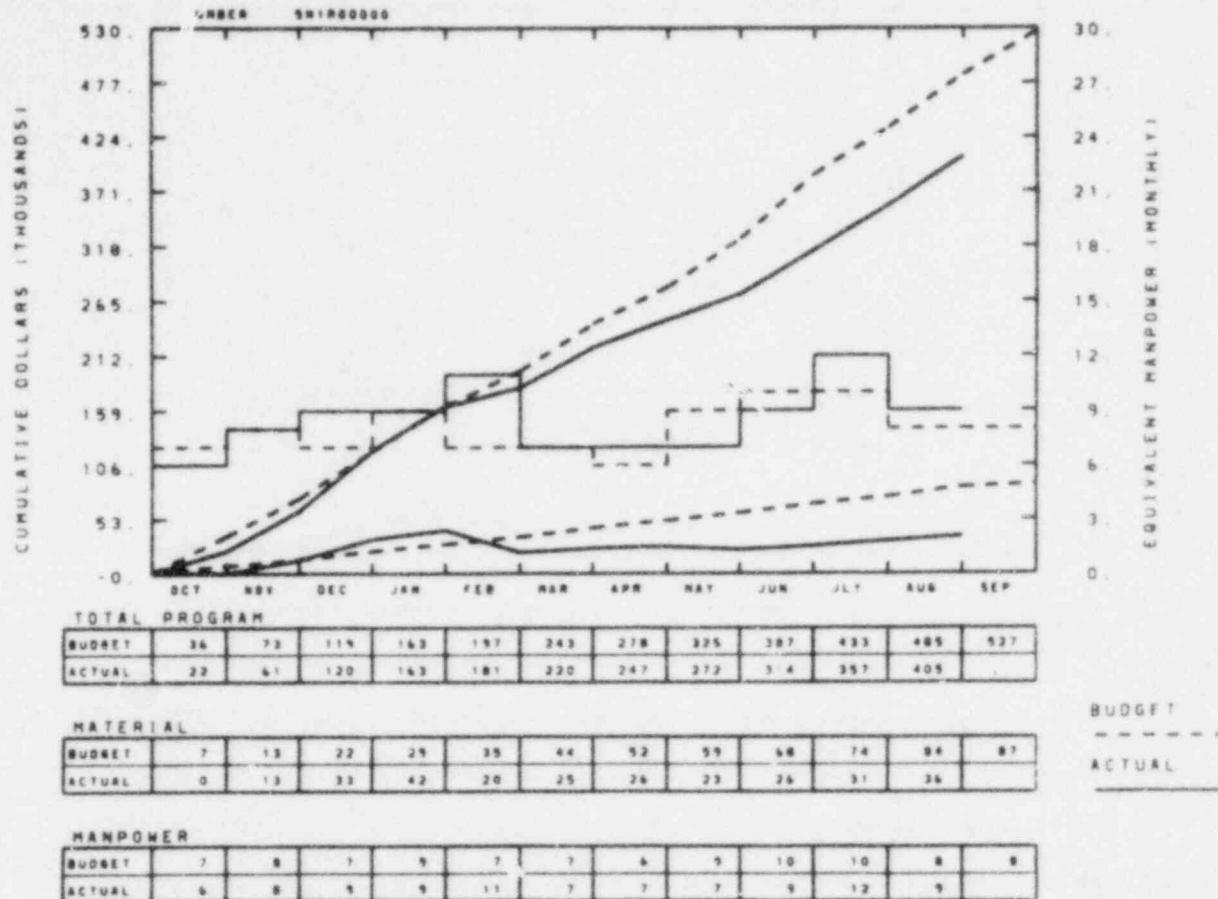
MANPOWER

	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP
BUDGET	21	19	33	24	22	9	9	19	17	19	15	20
ACTUAL	18	21	20	15	19	15	13	14	17	20	15	

No significant variance.

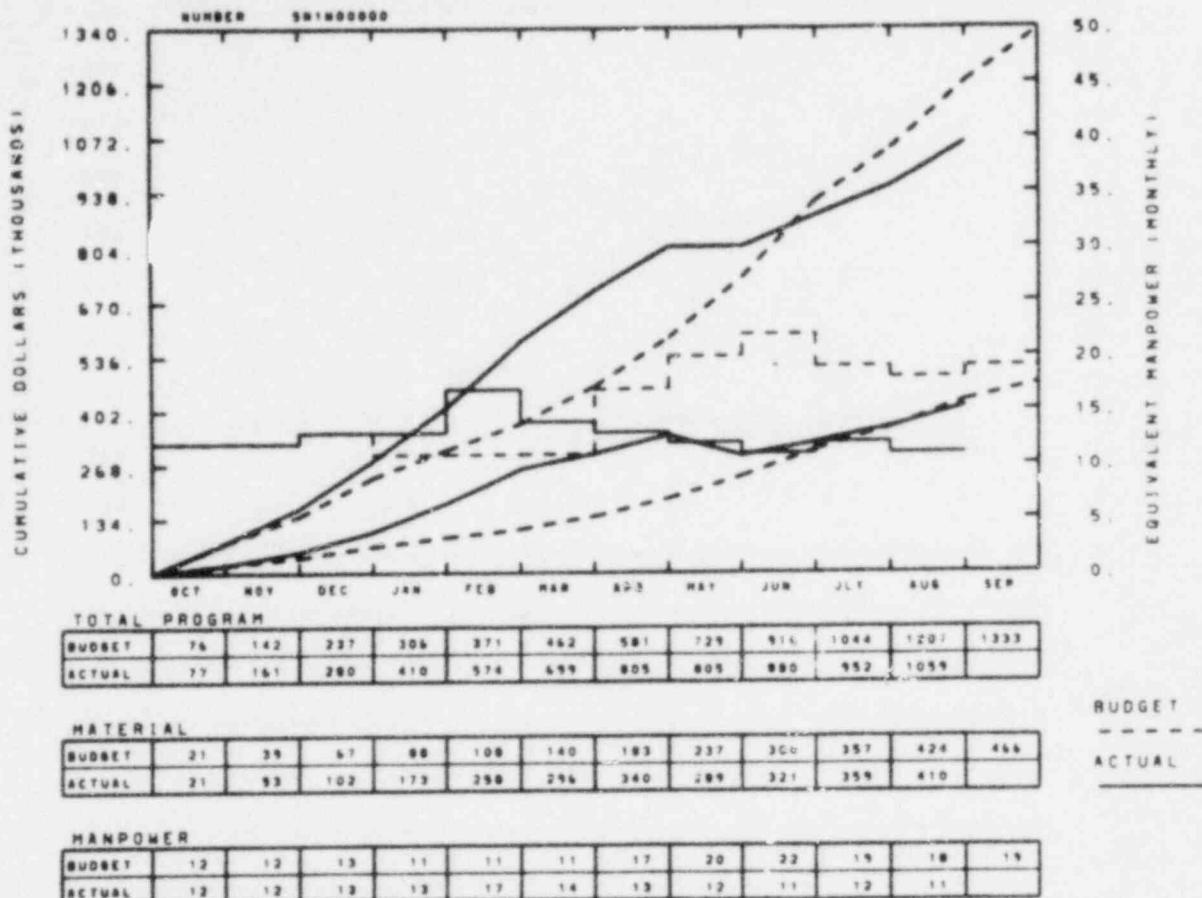
ES&G IDAHO INC.

DATA ANALYSIS BR-TEST EVAL

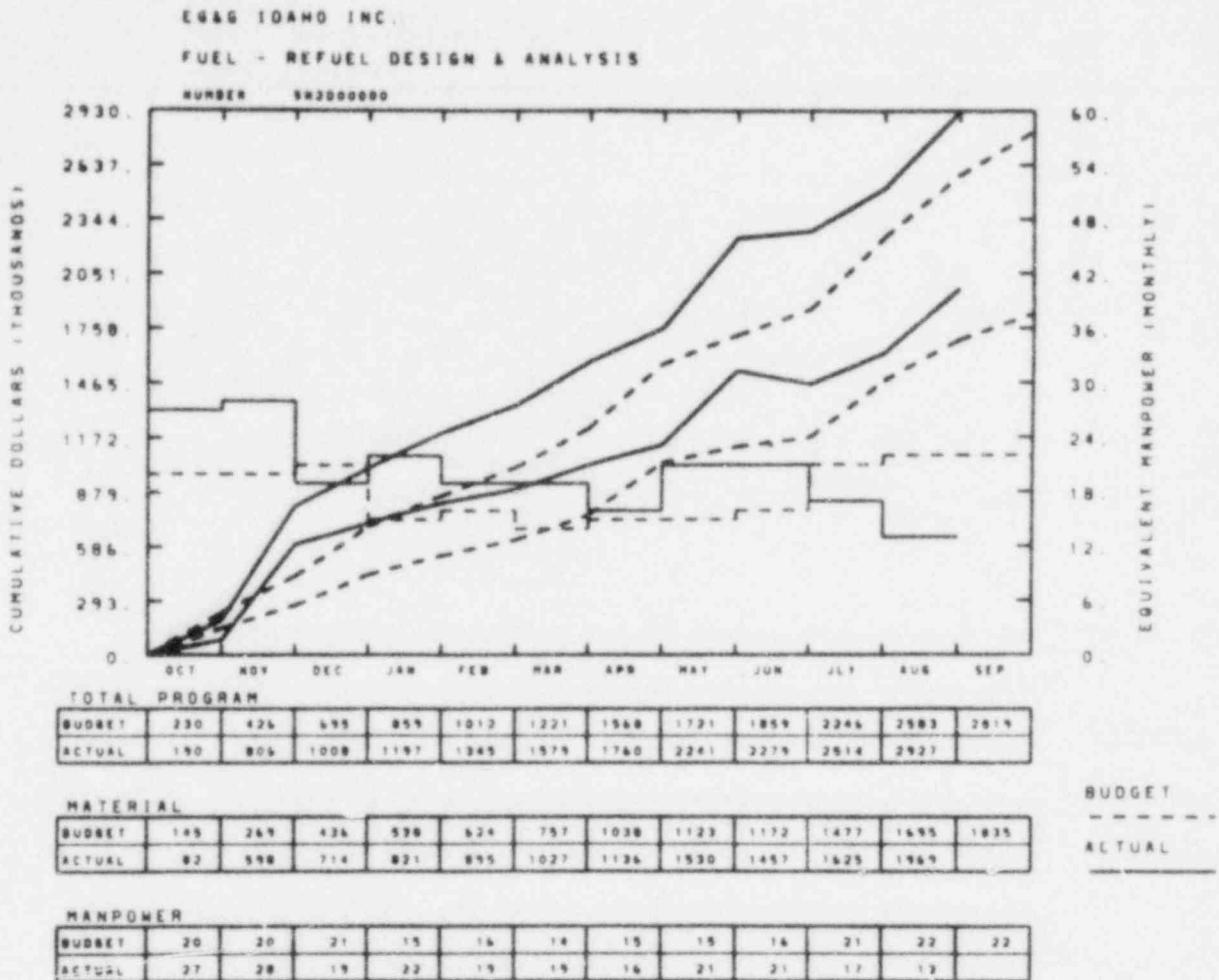


Variance due to underutilization of computer dollars. New summary cost account established to reflect reorganization within the LOFT program.

ES&E IDAHO INC.
EXP EVAL BRANCH-6420



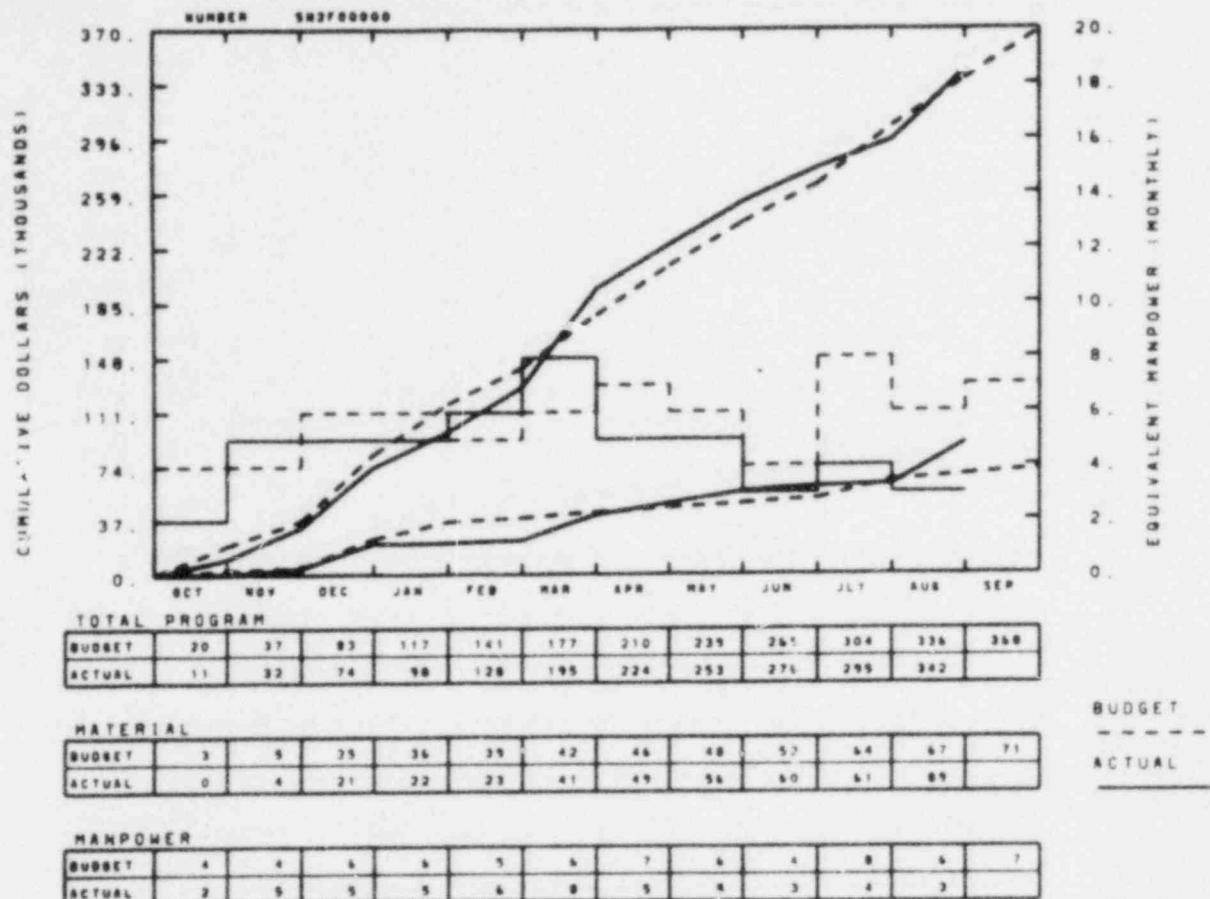
One man added in September. Another man to arrive at end of September. New summary cost account established to reflect reorganization within the LOFT program.



The overrun is caused by (1) transferring \$478,000 to FY-81 as rollover (CCB 80-207) including the costs of the flow tests at Exxon, (2) incurring costs of flow tests (\$145,000) and upper support structure fabrication (\$51,000) in August instead of October, and (3) not withdrawing the costs of flow testing from the \$58,000 accrual account balance. A CCF was submitted to return \$218,000 of the rollover to FY-80 and an action to transfer a material change to the accrual account is planned. Plans call for the project to finish the year at no significant variance.

ESS IDAHO INC.

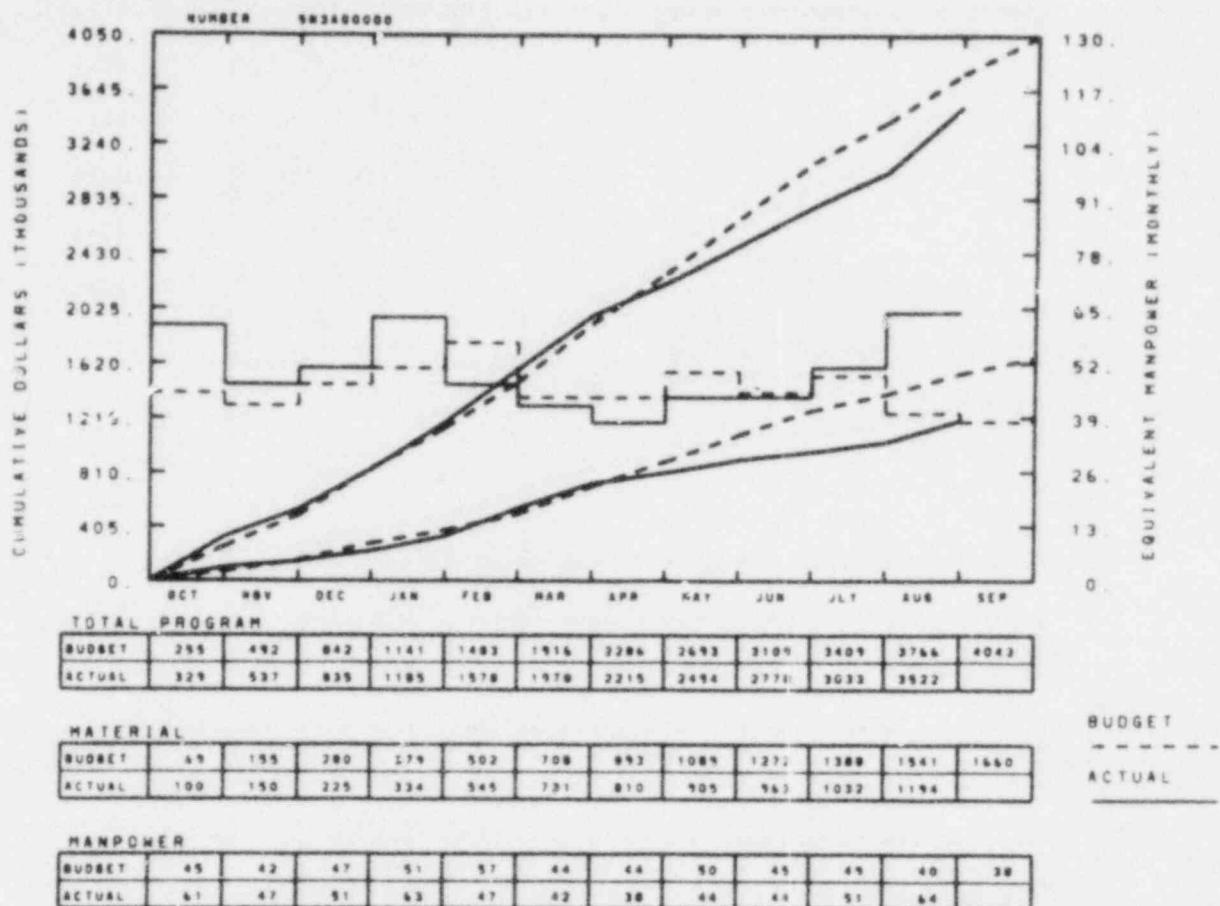
POST TEST EXAM



No significant variance.

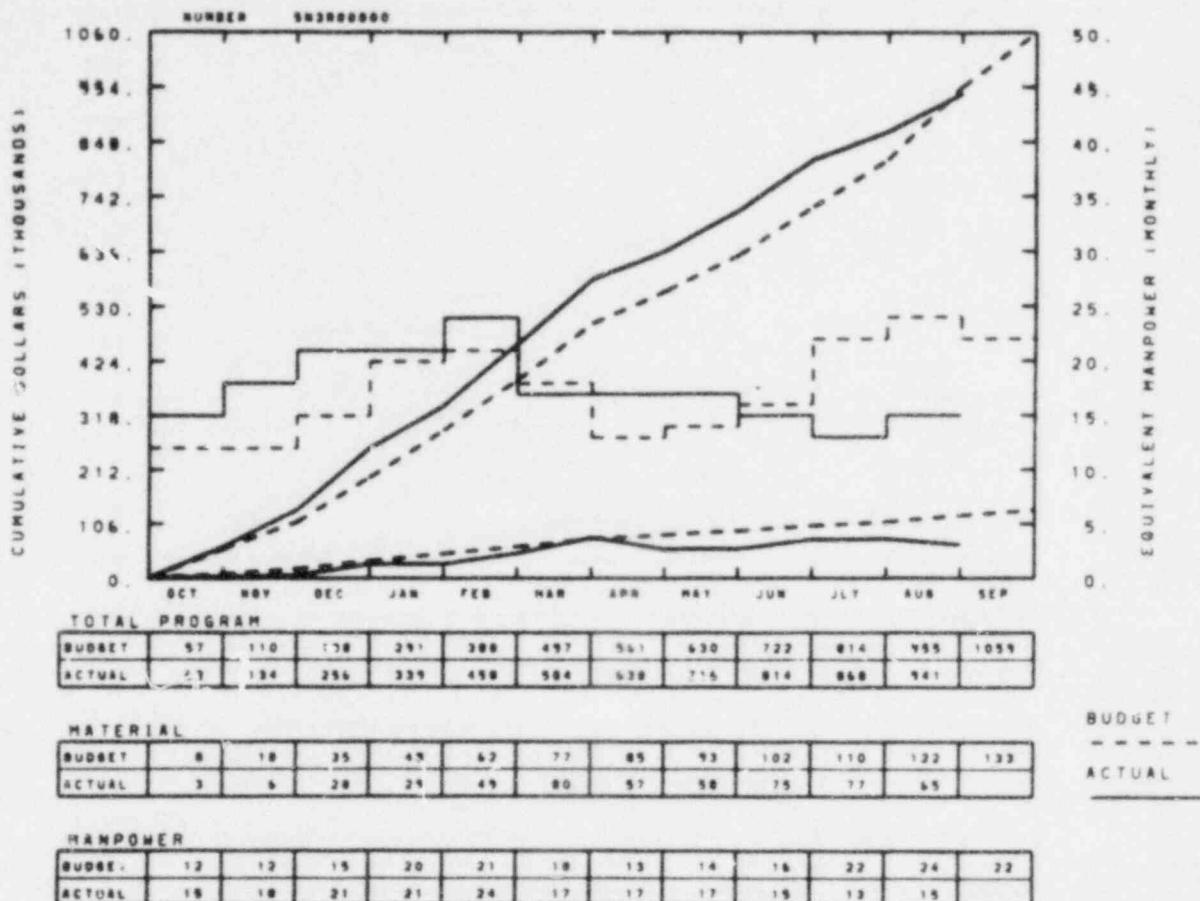
ESS&G IDAHO INC.

EXPR INST - EXPR MEAS BR 6110



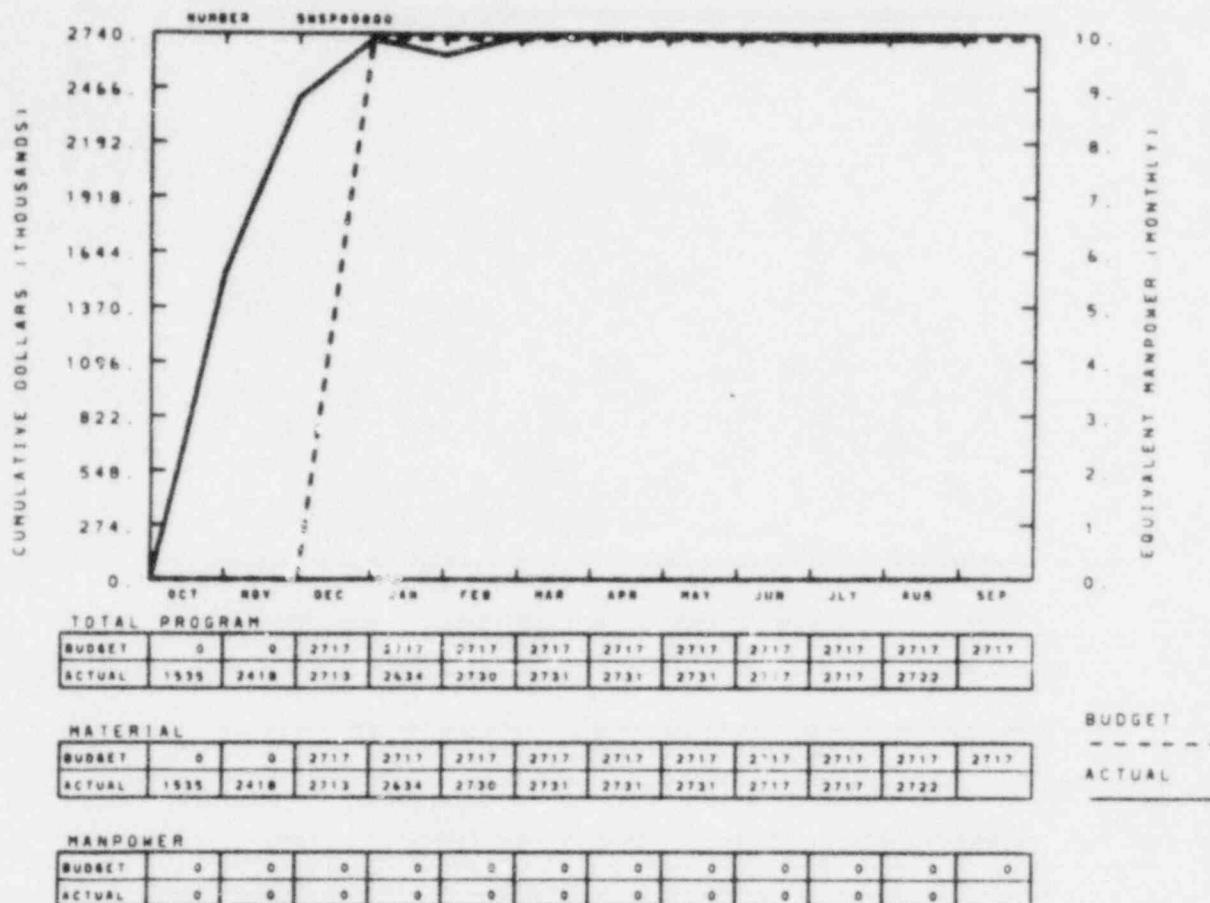
No significant variance. Year-to-date cost under investigation for roll-up changes.

ES&B IDAHO INC.
DATA ANALYSIS BR 6130



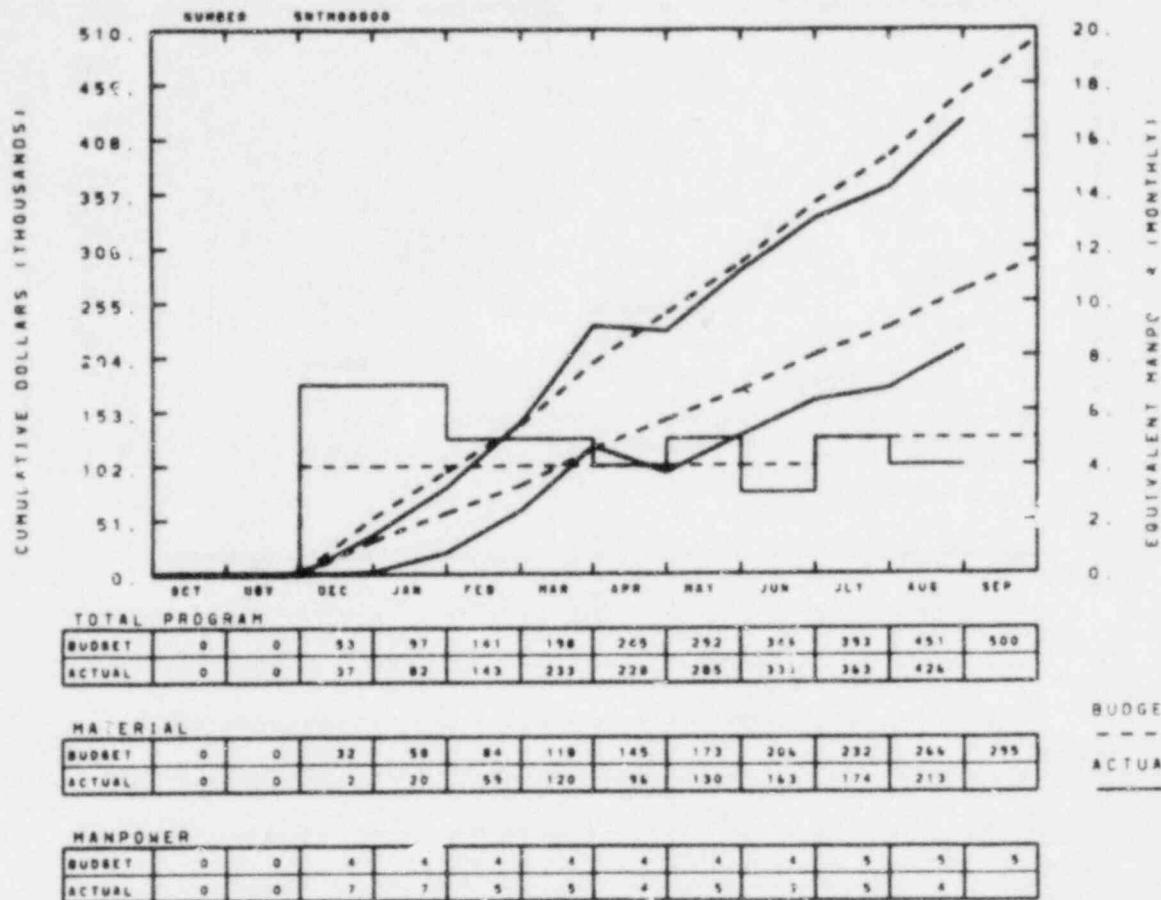
No significant variance. New summary cost account established to reflect reorganization within the LOFT program.

EG&G IDAHO INC.
SPECIAL PROCESS SPARES



No significant variance.

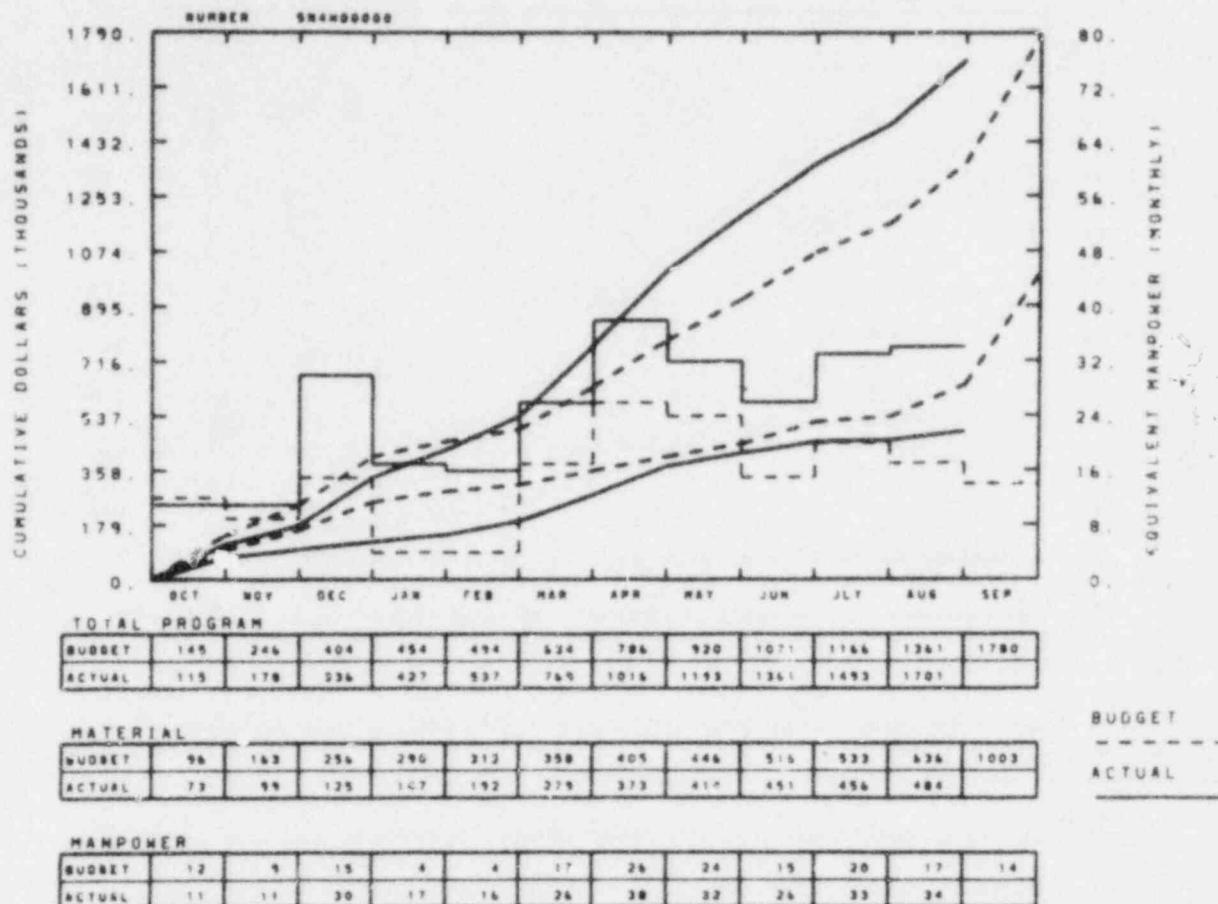
EG&G IDAHO INC.
THREE MILE ISLAND SUPPORT



Accounting has under-accrued costs to 5MTI00100 by \$21,000. ENICO shows \$141,000 charged to this program through August; EG&G shows \$120,000 charged.

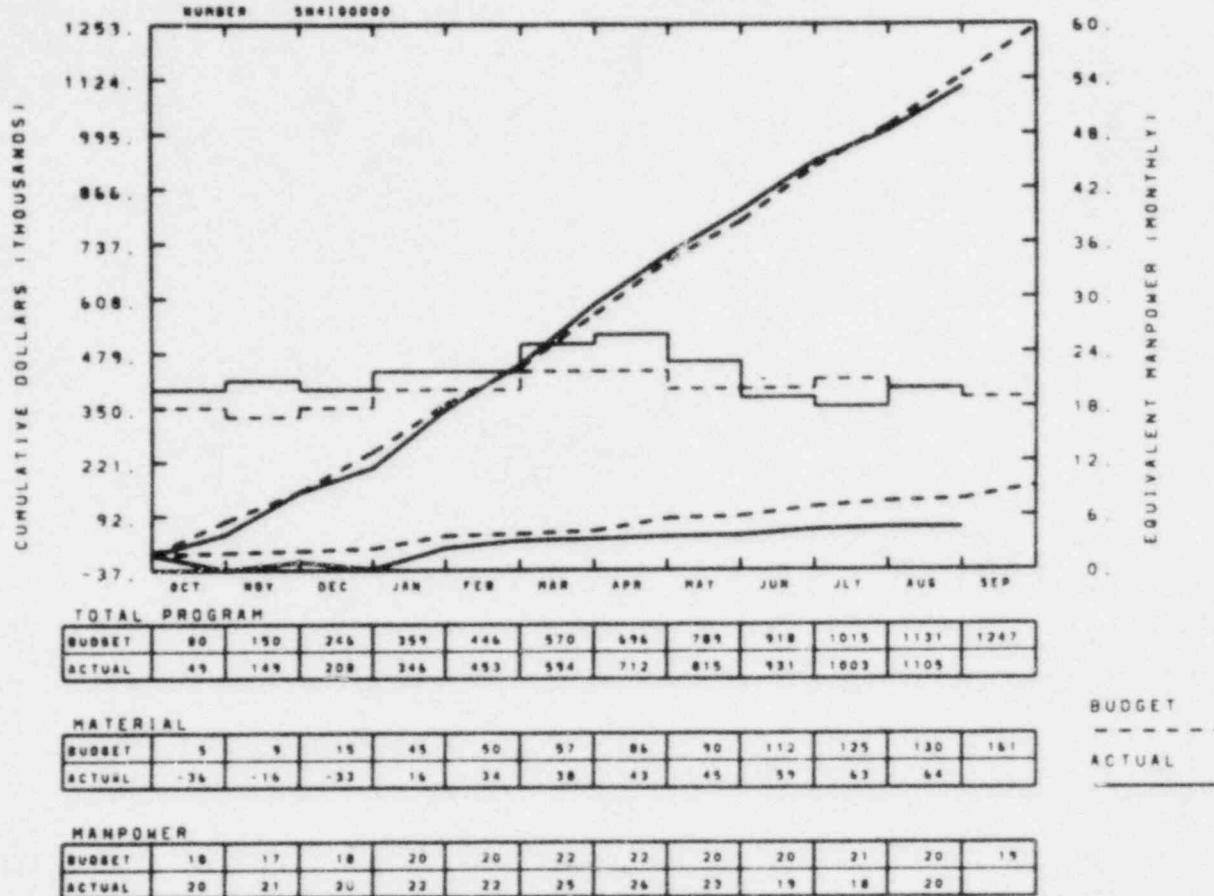
EG&G IDAHO INC.

PLANT SUPPORT - PLANT SYS NO 3



Accelerated test schedule required increased manpower allocation to accomplish planned modifications. All other nonessential work has been stopped. It is expected that this summary cost account will be approximately 6% overspent for fiscal year 1980.

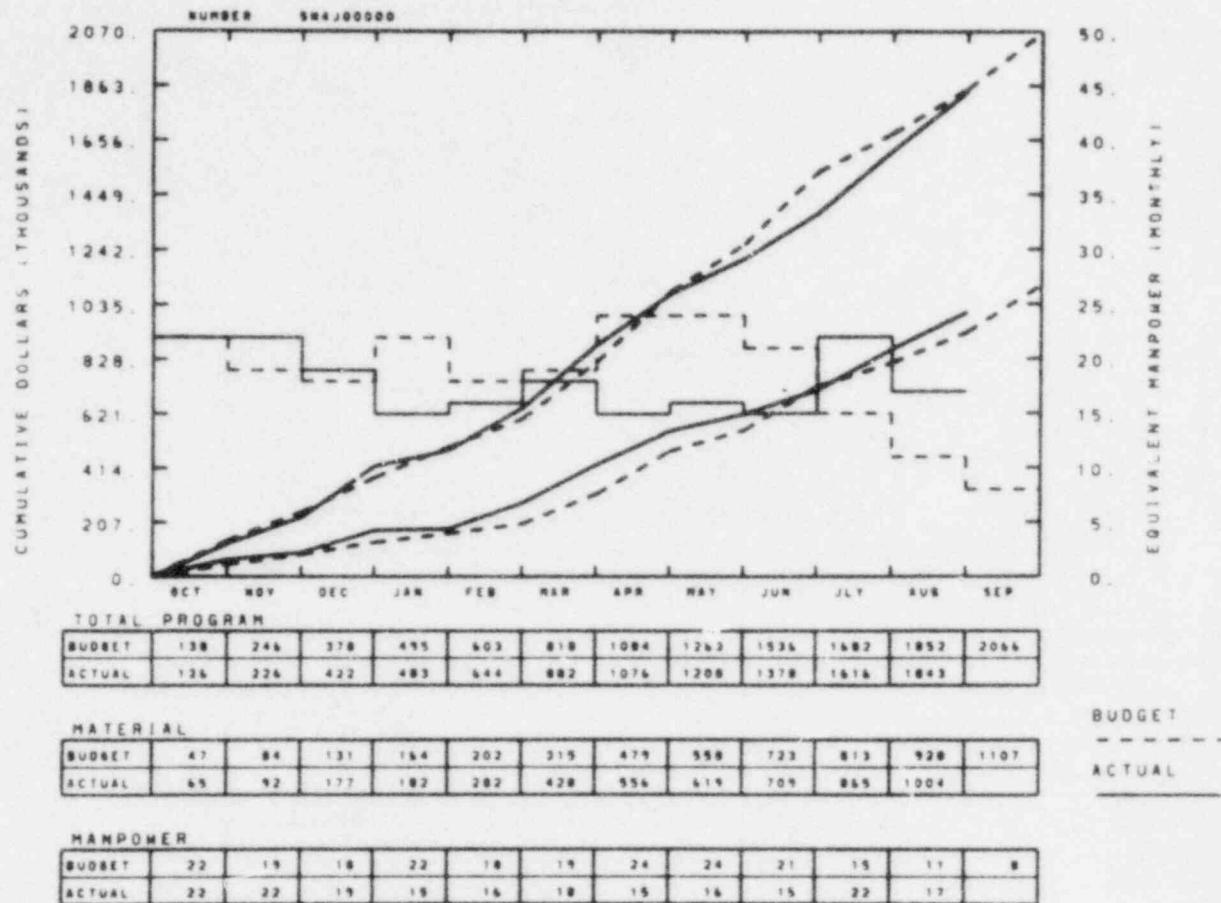
EG&G IDAHO INC.
PLANT SUPPORT - PLANT SYS NO 1



No significant variance.

E&G IDAHO INC.

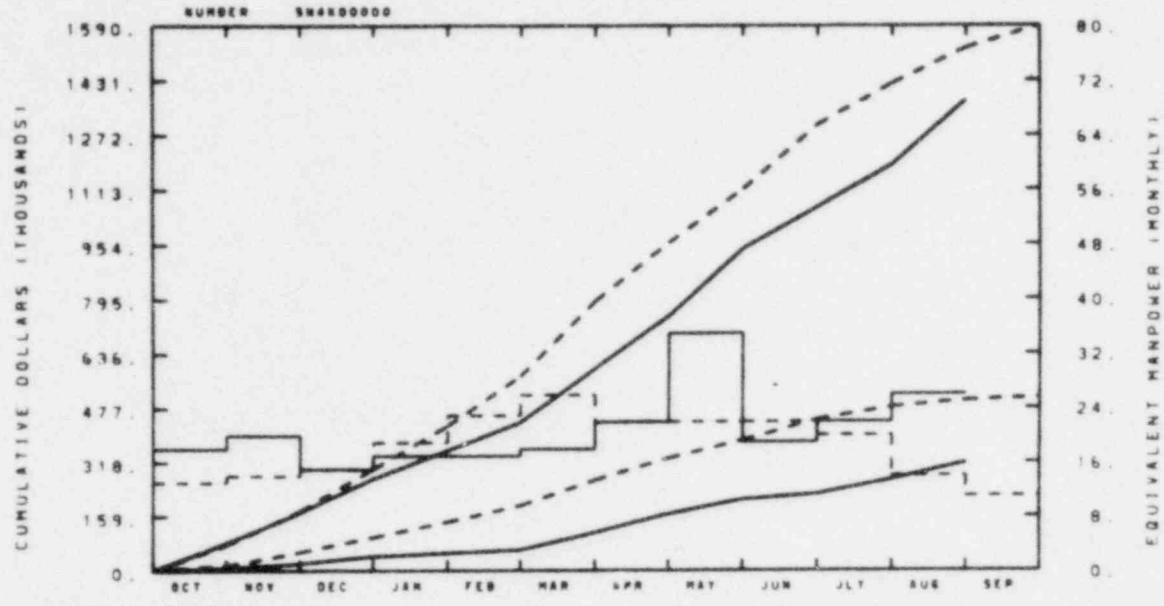
PLANT SUPPORT - PLANT SYS NO 2



No significant variance.

EG&G IDAHO INC.

PLANT SUPPORT - P&C REACTOR CONT



TOTAL PROGRAM

	BUDGET	174	299	427	572	791	960	1115	1303	1423	1526	1550
	ACTUAL	81	171	271	354	437	594	741	942	1043	1187	1374

MATERIAL

	BUDGET	14	54	98	143	191	266	330	382	443	480	498	507
	ACTUAL	7	21	42	51	61	112	166	208	224	267	316	

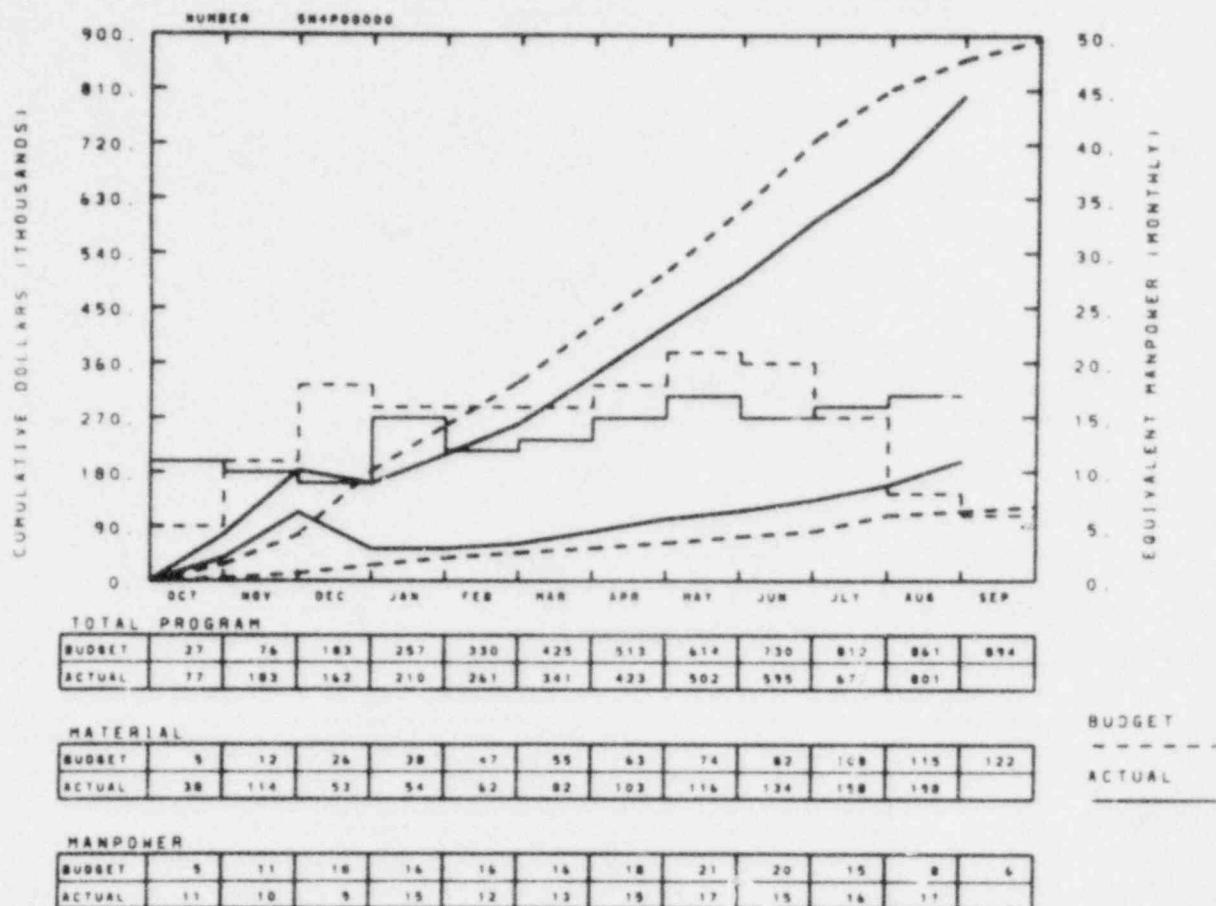
HANPOWER

	BUDGET	13	14	15	19	23	26	22	22	22	20	14	11
	ACTUAL	18	20	15	17	17	18	22	35	19	22	26	

Corrective CCB action is in process to resolve variance.

EG&G IDAHO INC.

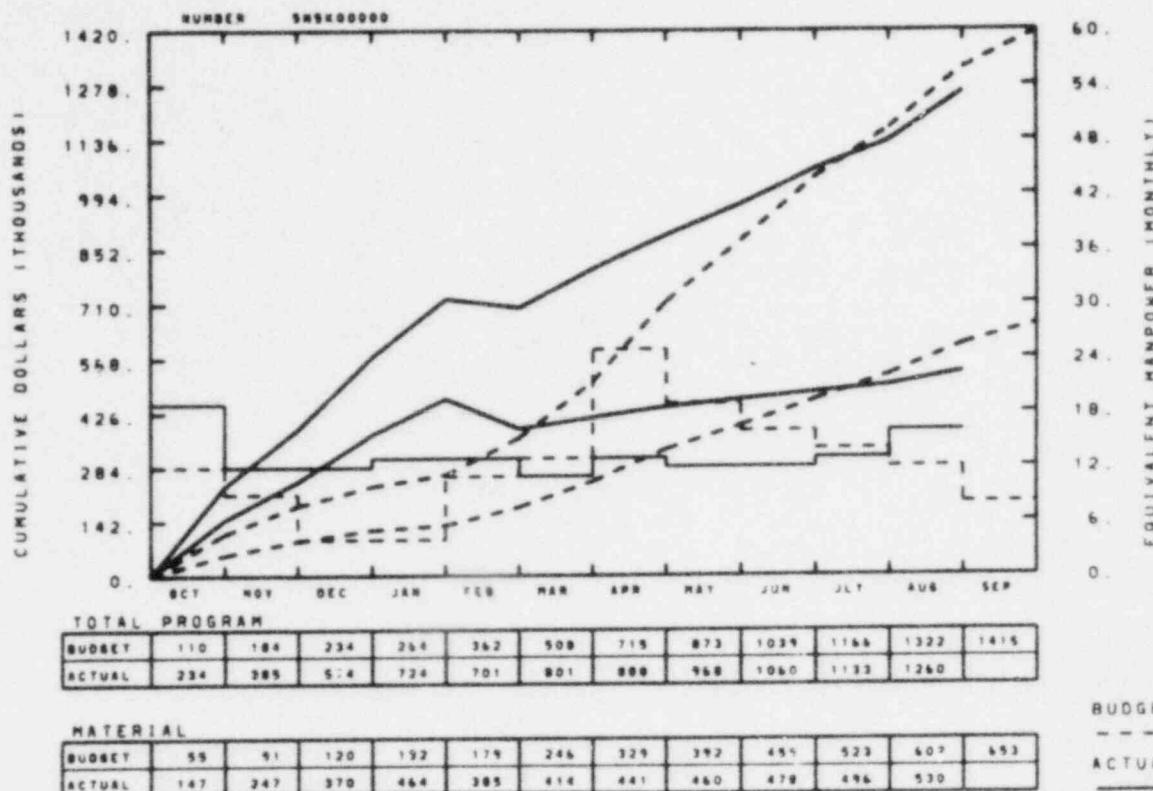
PLANT SUPPORT - P&C I&E SUPPORT



Budget has been realigned to reflect current performance. No significant variance.

EG&G IDAHO INC.

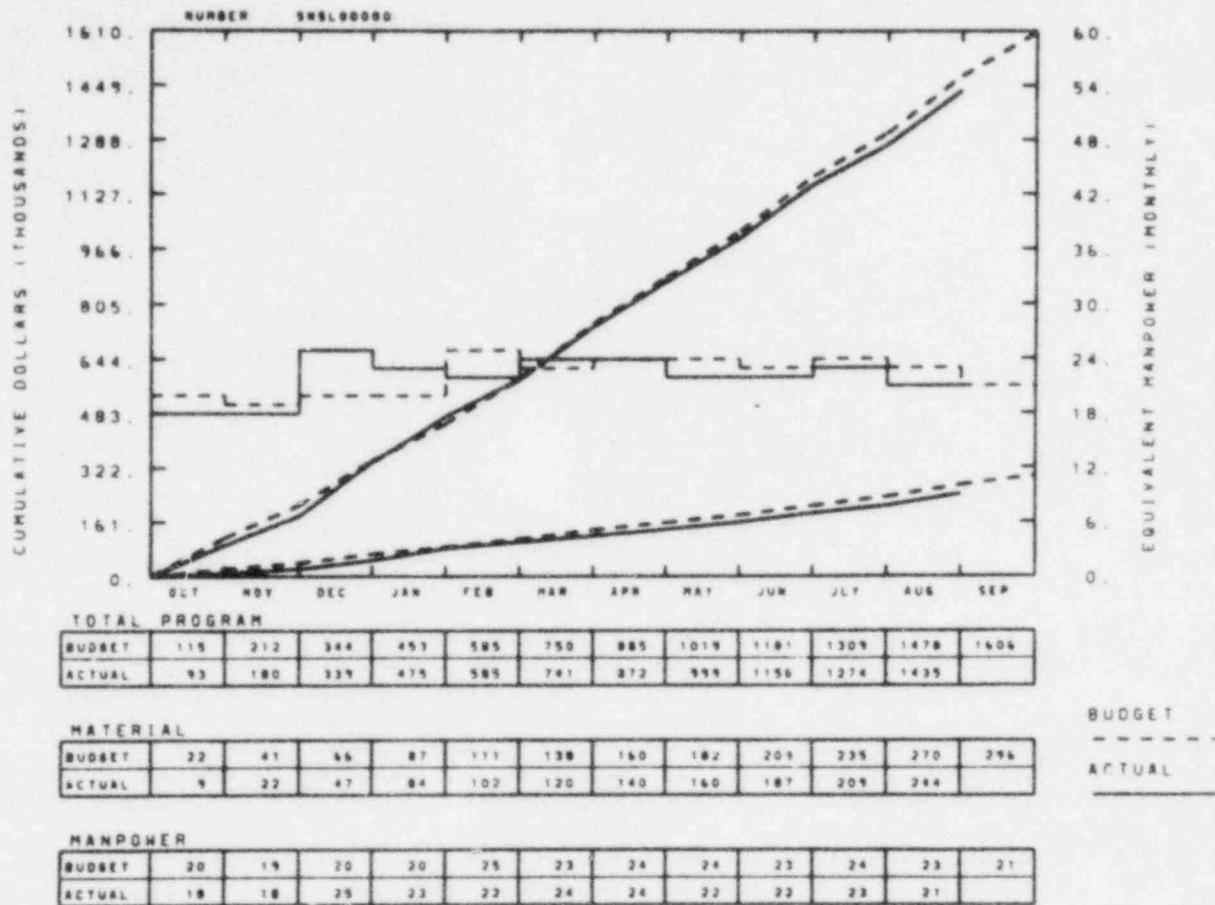
CORE & SAFETY SUPT - PROT & CONT



No significant variance.

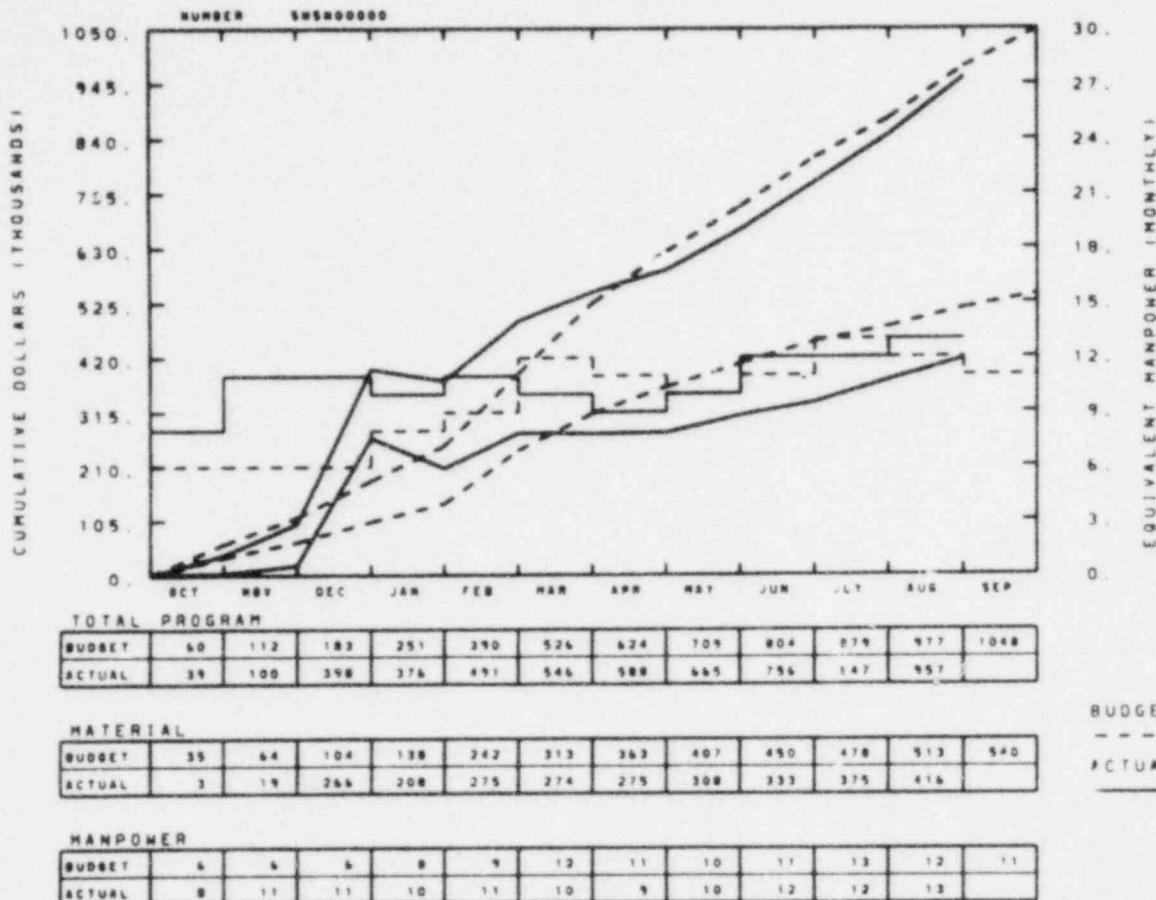
EG&G IDAHO INC.

CORE & SAFETY SUPT - REACTOR SYS



No significant variance.

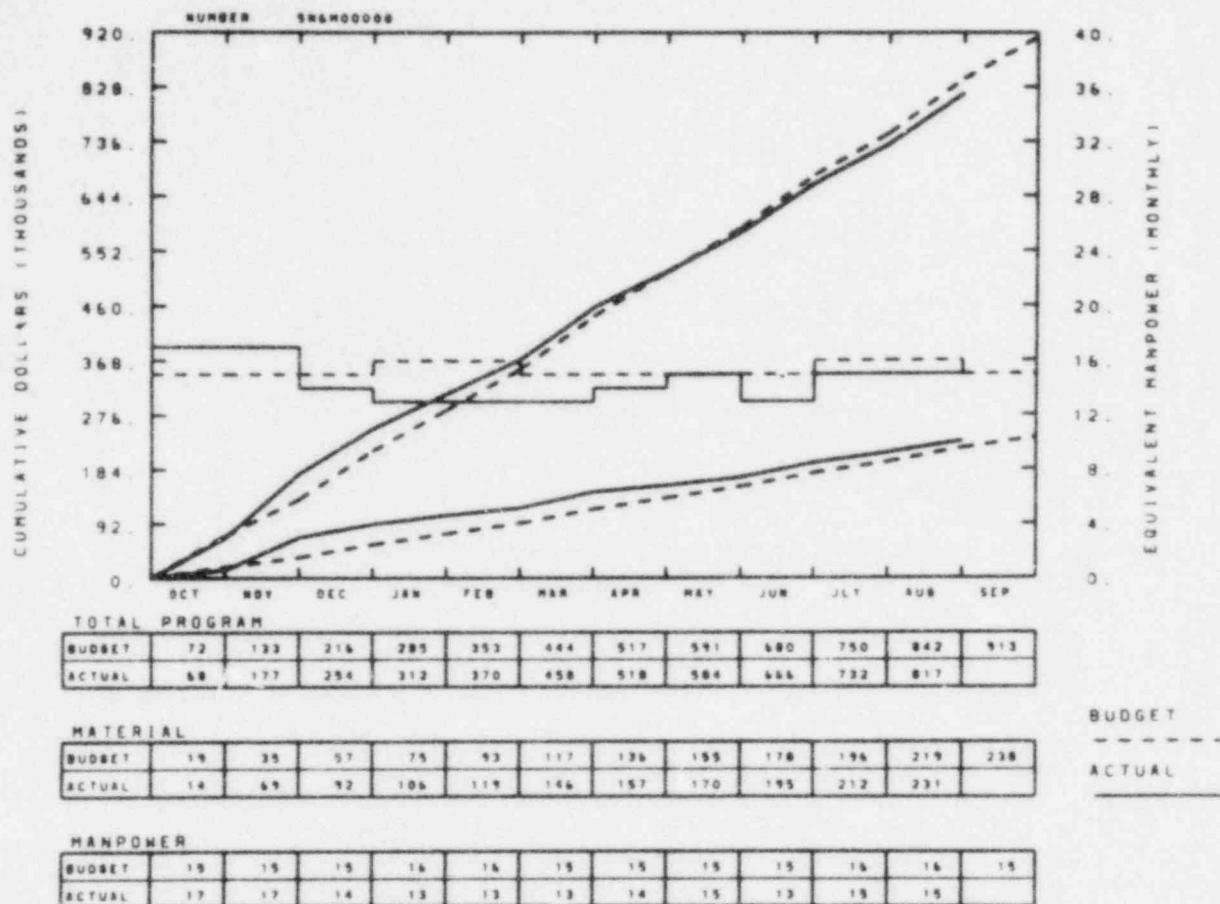
EG&G IDAHO INC.
CORE & SAFE SUPT - FUEL ENG & OP



No major variance indicated. Year-end closing should be as budgeted.

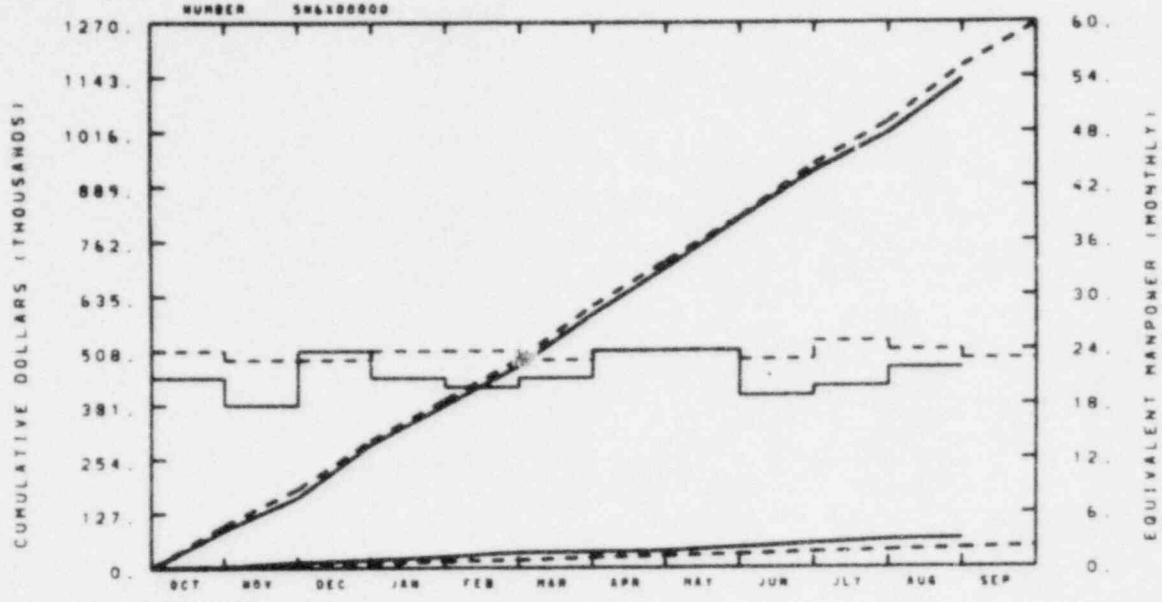
EE&G IDAHO INC.

COMMON SUPT - CDCS/TECH SUPPORT



No significant variance.

EE&G IDAHO INC.
COMMON SUPT - QUALITY



TOTAL PROGRAM

BUDGET	100	184	259	394	488	613	716	819	942	1039	1168	1266
ACTUAL	98	164	285	381	473	593	700	815	926	1014	1137	

MATERIAL

BUDGET	4	7	12	15	19	24	27	31	36	40	44	48
ACTUAL	3	13	18	26	36	37	39	47	55	64	67	

MANPOWER

BUDGET	24	23	23	24	24	23	24	24	23	25	24	23
ACTUAL	21	18	24	21	20	21	24	24	19	20	22	

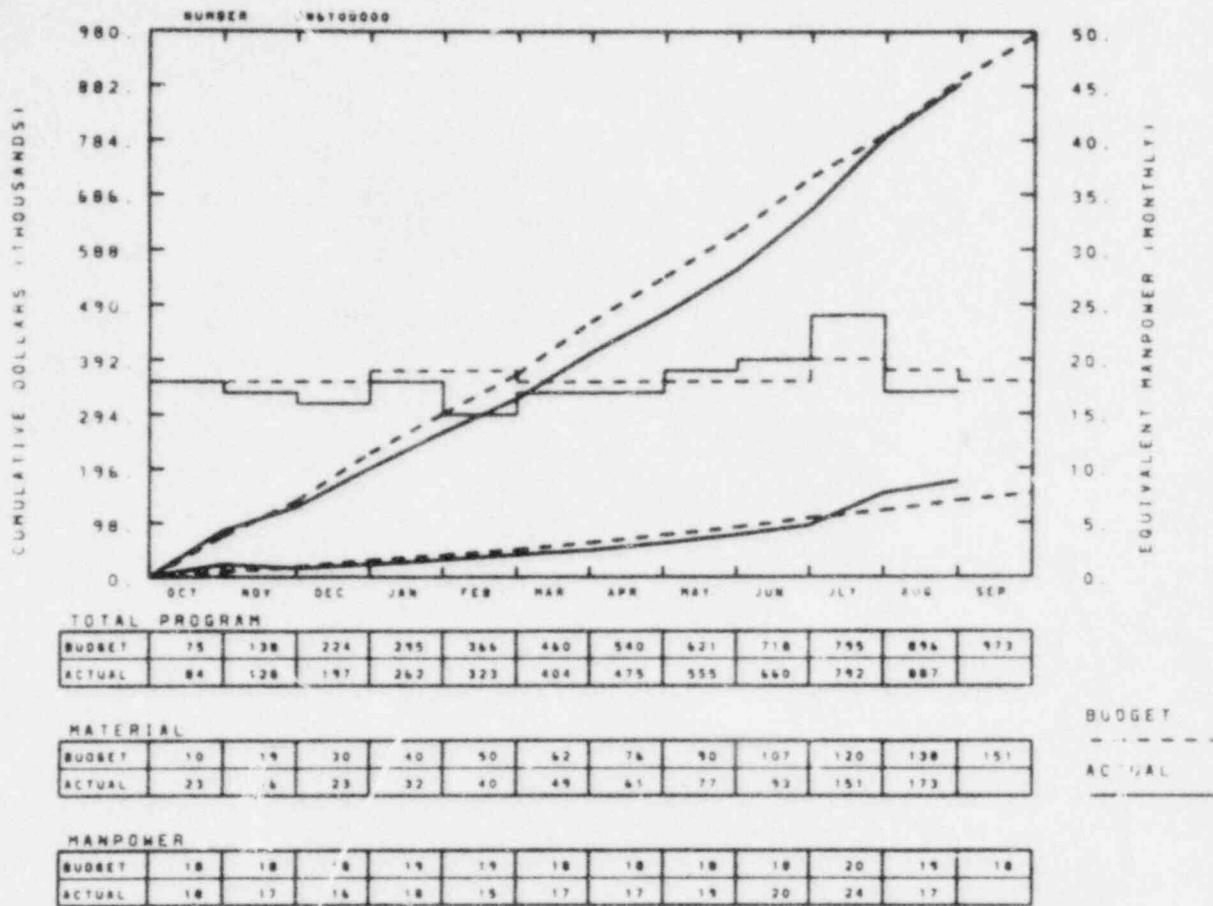
BUDGET

ACTUAL

No significant variance.

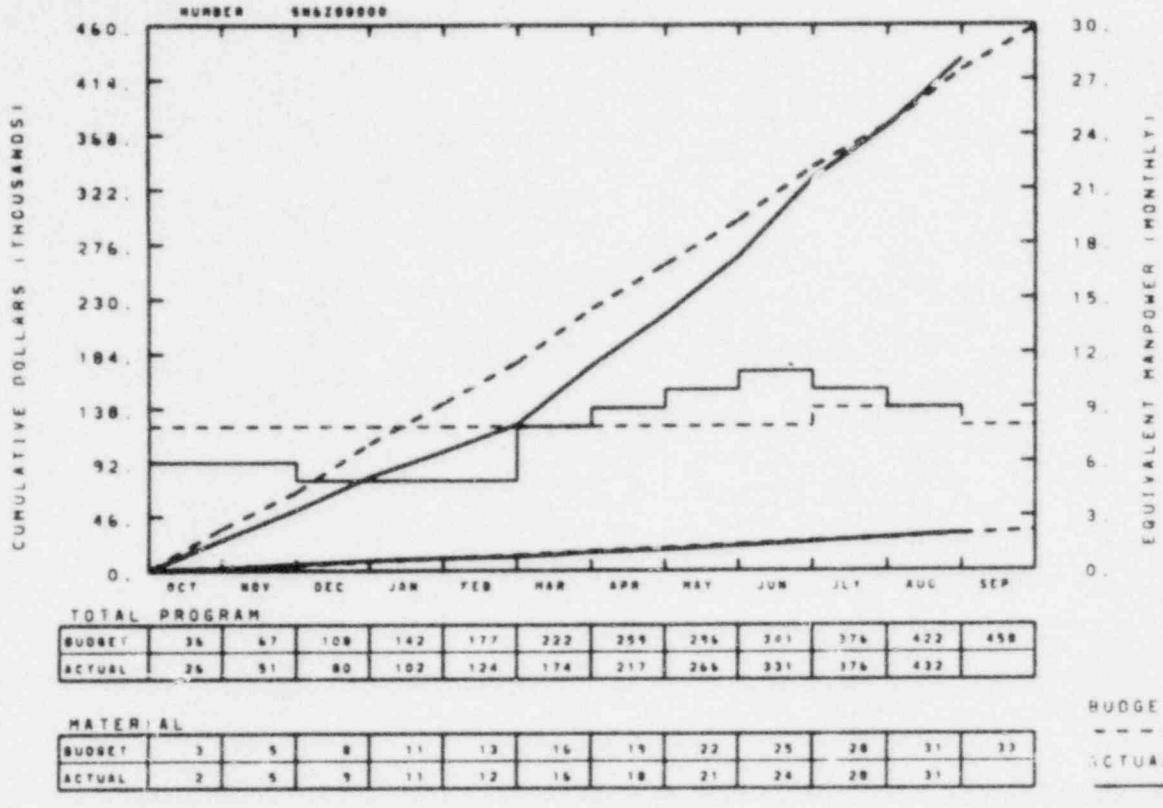
EG&G IDAHO INC.

COMMON SUPT - PLANS & BUDGETS



No significant variance. Overutilization of computer dollars due to accelerated planning schedule in order to accomplish FY-1980 and FY-1981 baseline budgets.

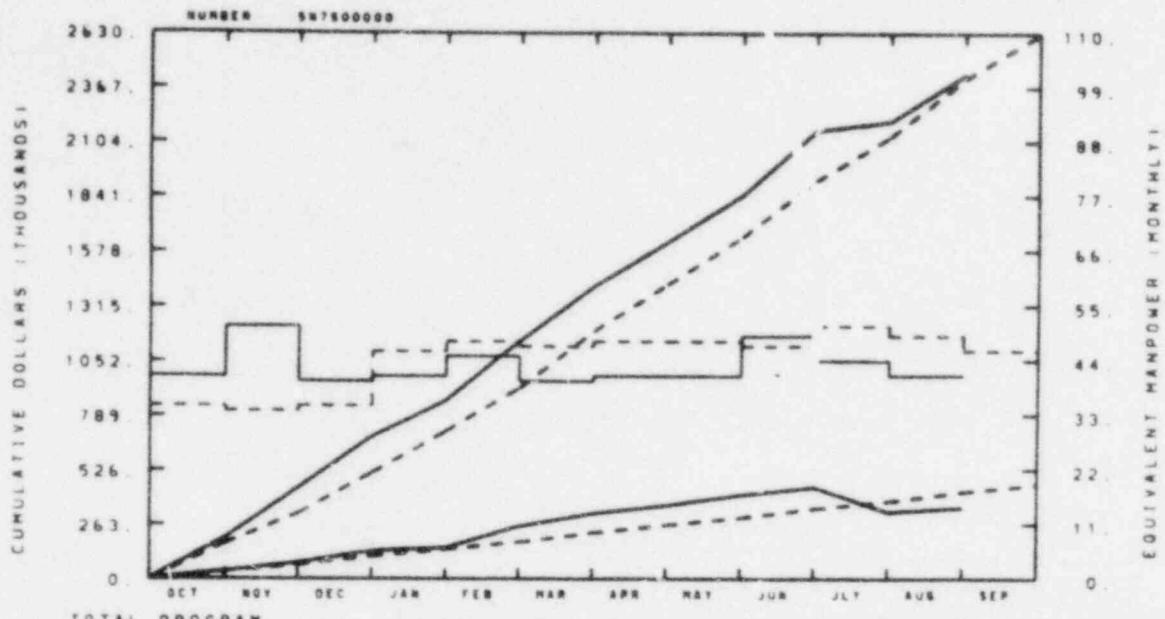
EE&G IDAHO INC.
COMMON SUPT - SAFETY



No significant variance.

EG&G IDAHO INC.

LOFT OPERATIONS BRANCH



TOTAL PROGRAM

BUDGET	317	317	513	714	923	1195	1422	1617	1917	2131	2412	2426
ACTUAL	189	441	489	862	1149	1413	1624	1847	2159	2205	2432	

MATERIAL

BUDGET	36	57	105	143	170	223	260	296	340	374	420	454
ACTUAL	38	78	134	150	254	317	356	406	443	323	343	

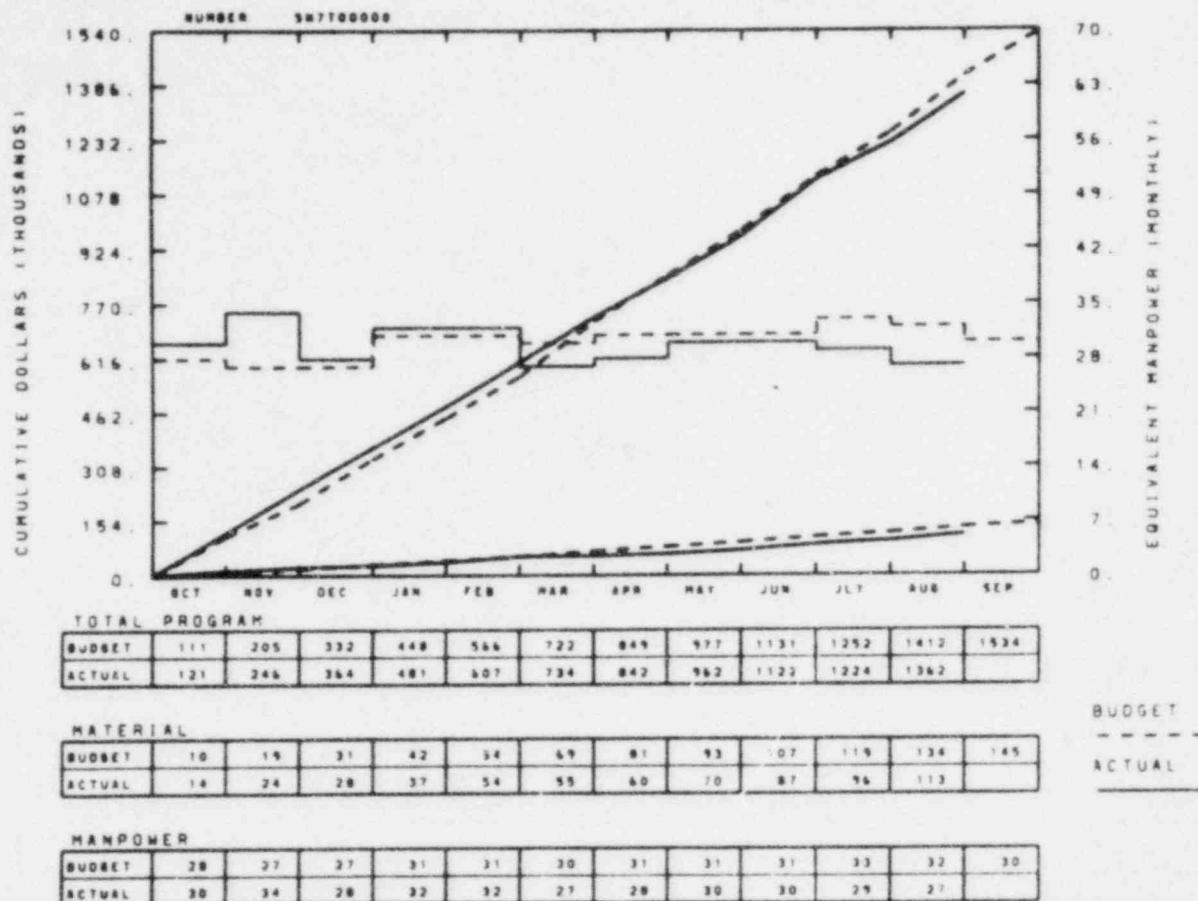
HANPOWER

BUDGET	35	34	39	46	48	47	48	48	47	51	49	46
ACTUAL	41	51	40	41	45	40	41	41	49	44	41	

No significant variance.

E&G IDAHO INC.

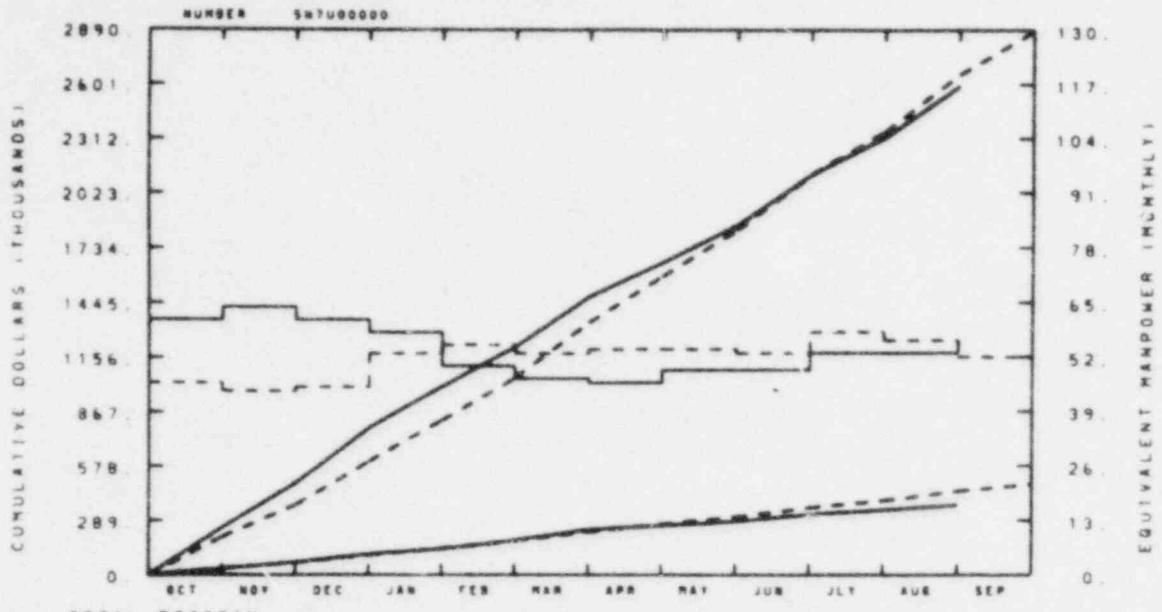
LOFT TEST & DATA



No significant variance.

E&G IDAHO INC.

LOFT FACILITY SUPPORT



TOTAL PROGRAM

BUDGET	372	604	923	1048	1343	1586	1828	2120	2350	2654	2884
ACTUAL	291	485	783	1002	1211	1479	1650	1854	2120	2319	2591

MATERIAL

BUDGET	35	65	105	142	180	229	269	309	354	394	444	481
ACTUAL	33	67	111	138	184	242	263	284	321	345	371	

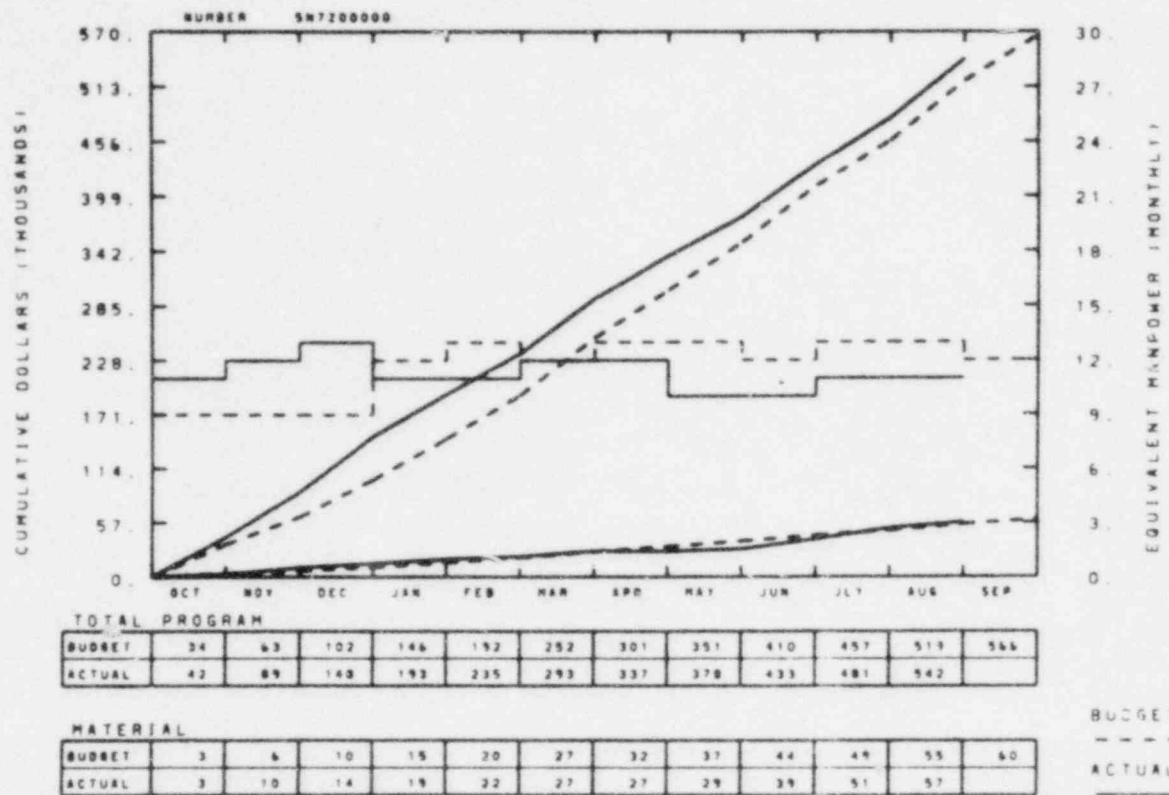
HANPOWER

BUDGET	46	44	45	52	55	53	54	54	53	58	56	52
ACTUAL	61	44	61	58	50	47	46	49	49	53	53	

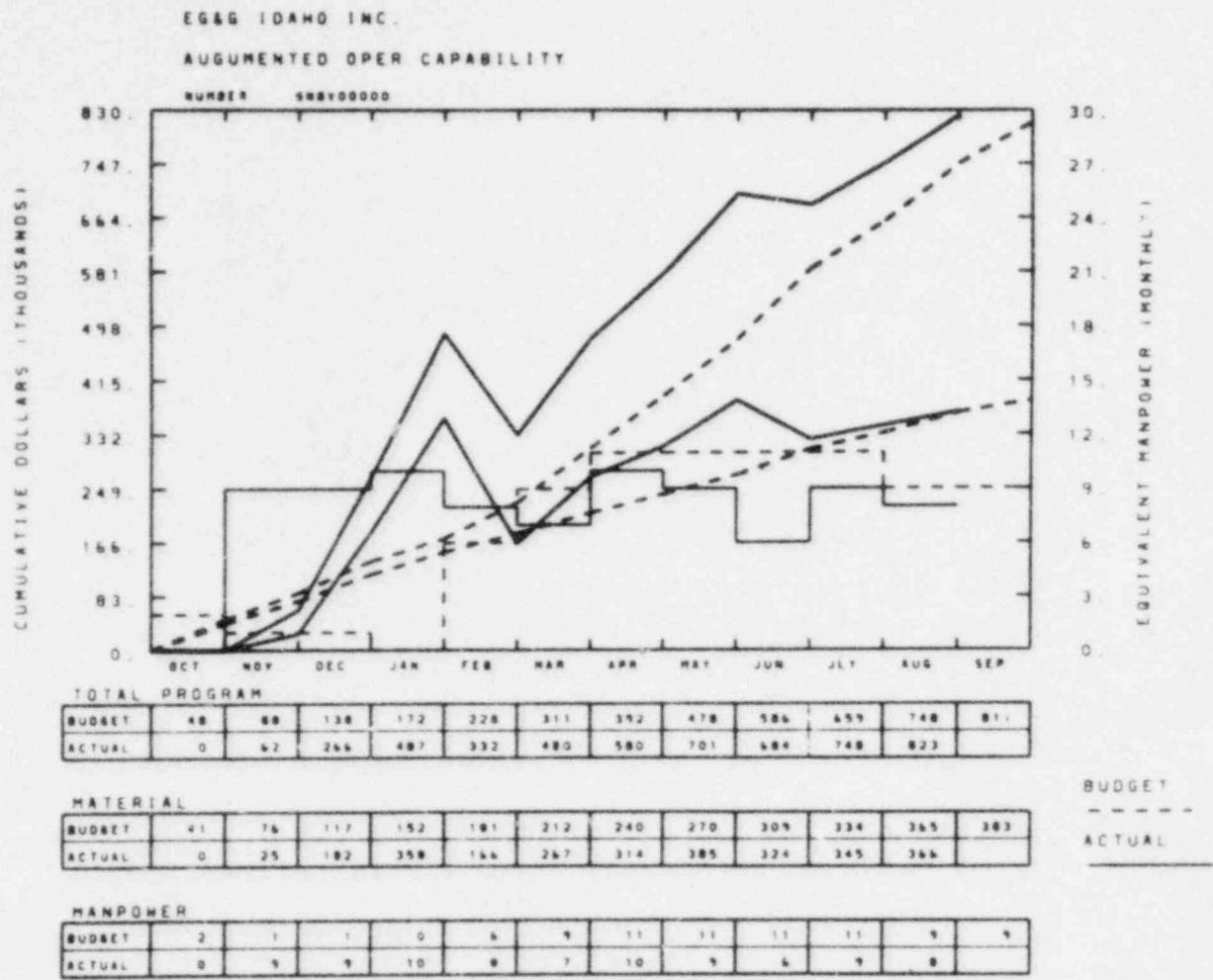
No significant variance.

EG&G IDAHO INC.

OUTSIDE SERVICE SUPPORT

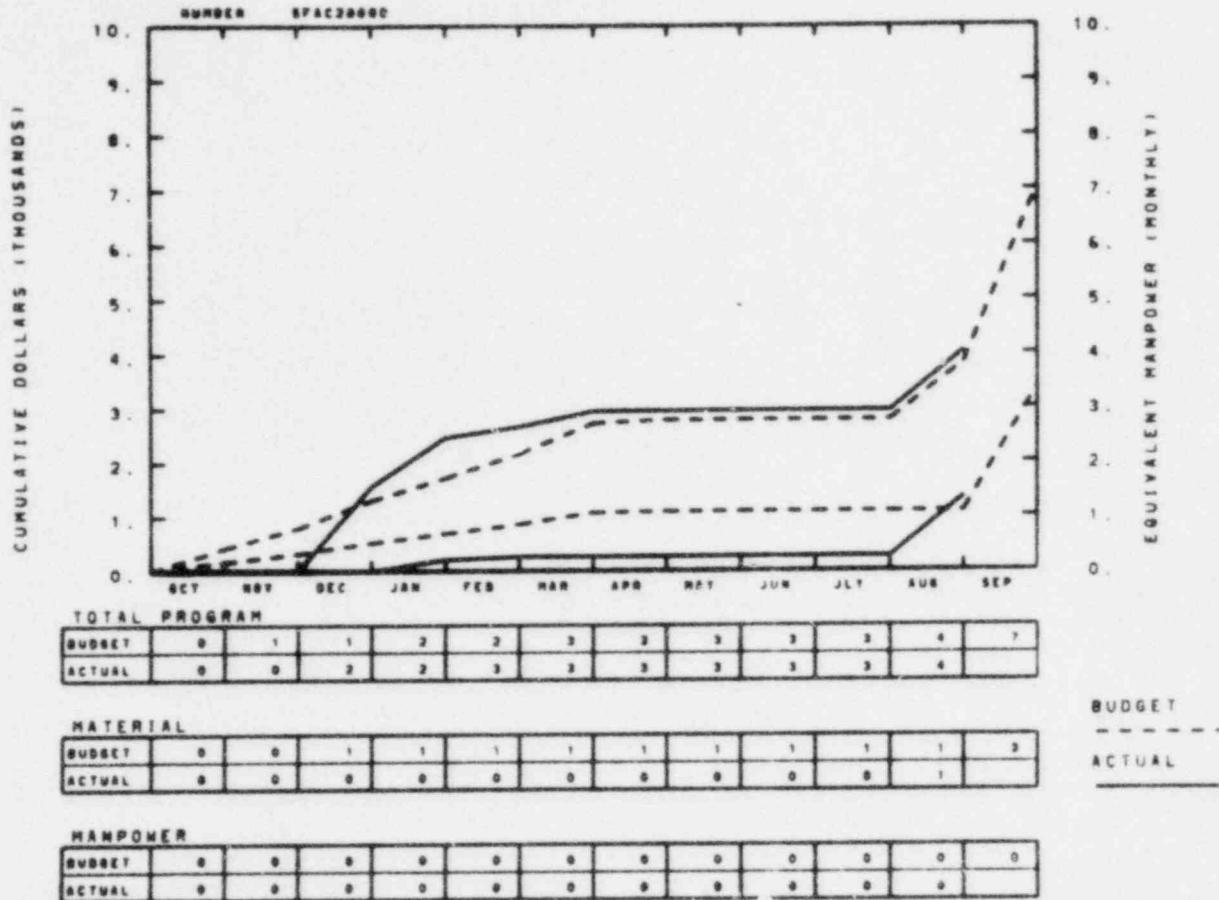


No significant variance.



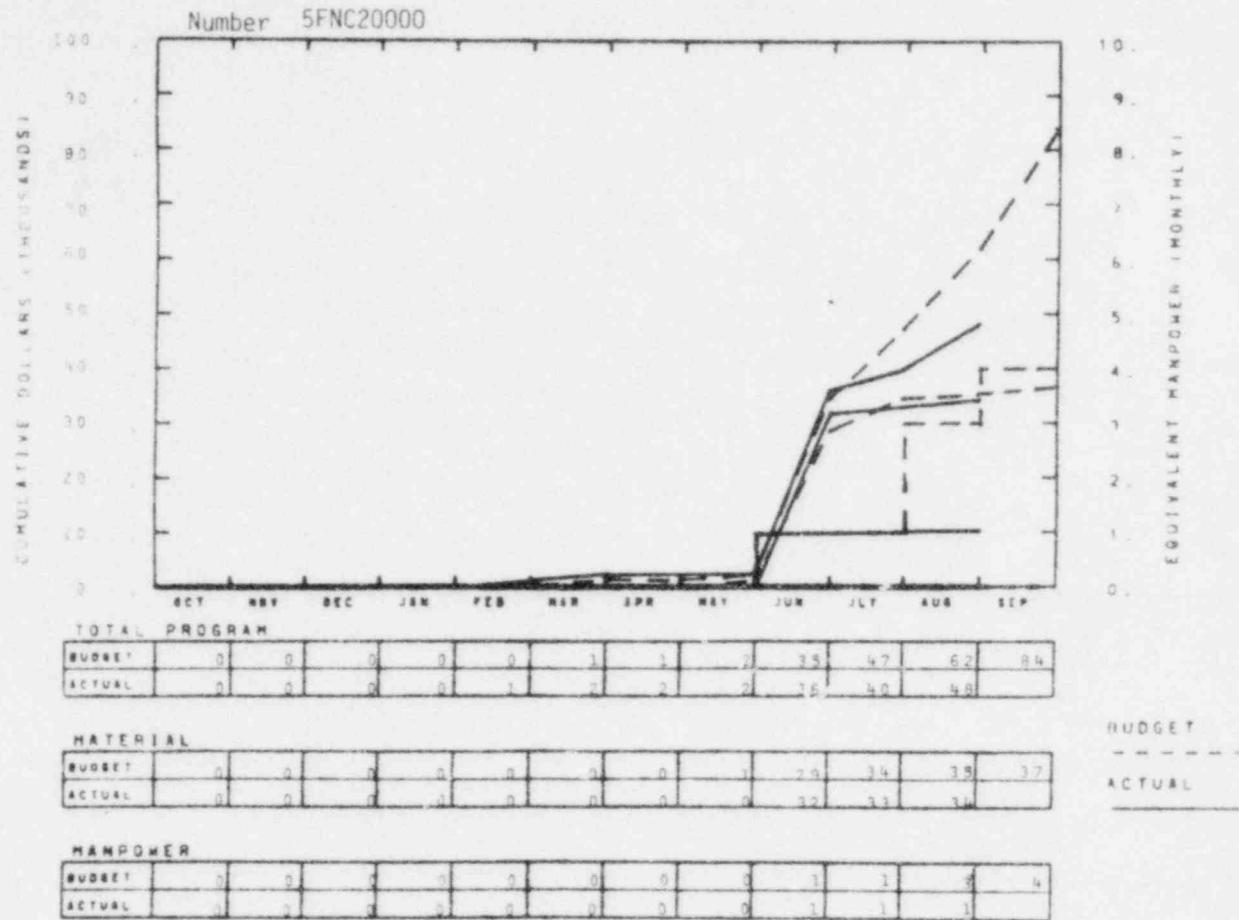
Management recovery plan in process to limit the potential overrun of approximately \$65,000 (A6108). CTR display design and evaluation (A6308) task reflects an underrun of \$40,000.

ESSB IDAHO INC.
PROGRAM DEVELOPMENT & ANALYSIS



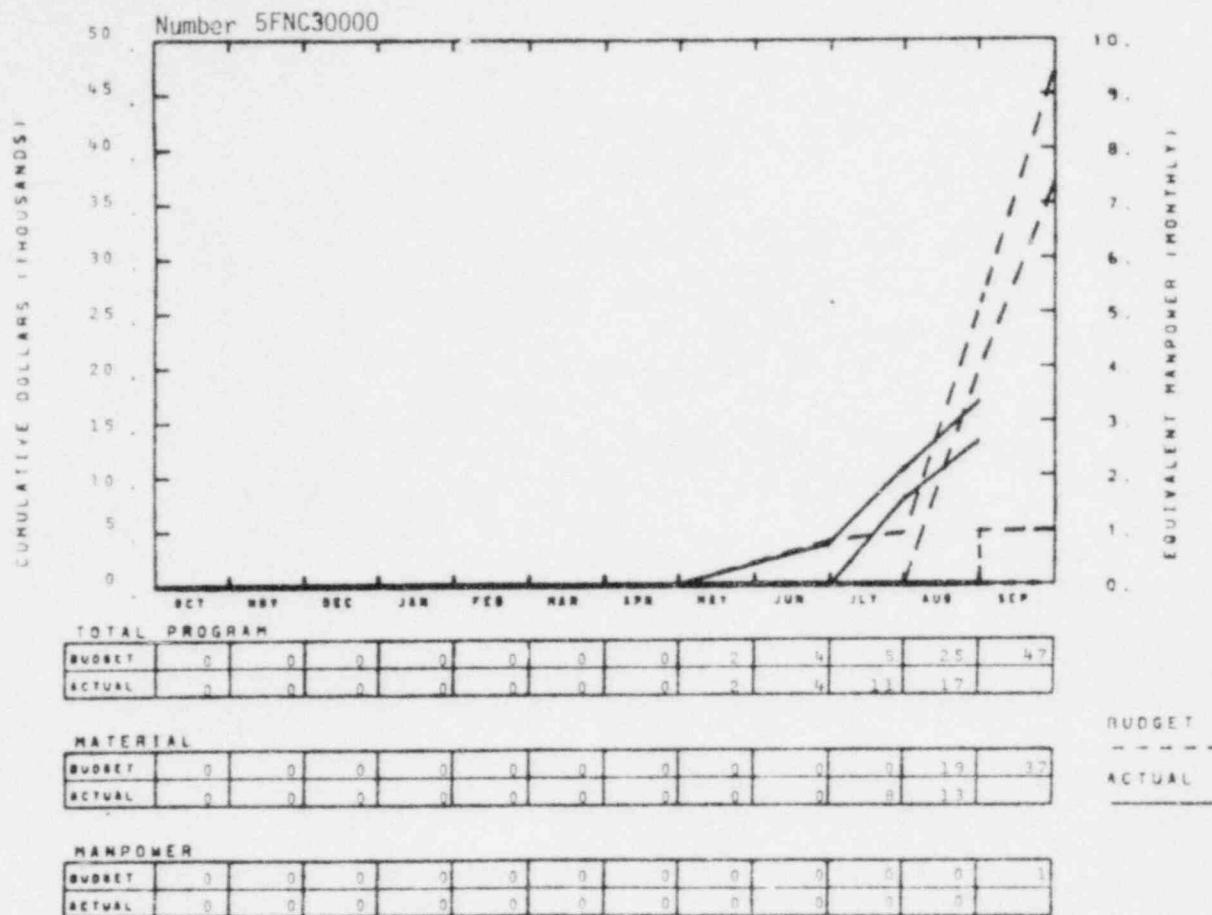
No significant variance.

EG&G Idaho, Inc.
Program Development and Analysis

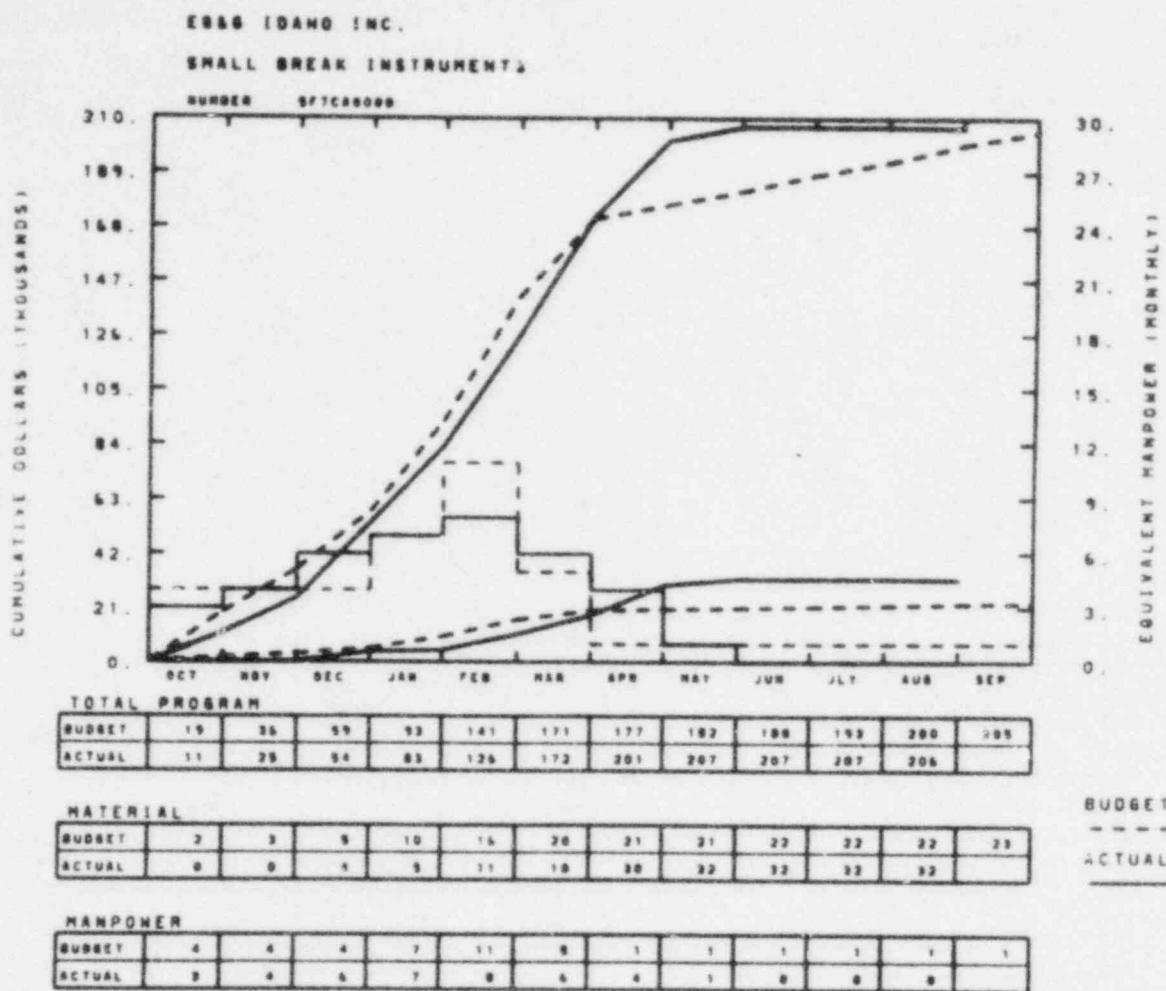


Variance is due to manpower unavailability.

EG&G Idaho, Inc.
Component Development



Variance is due to subcontractor billing delays.

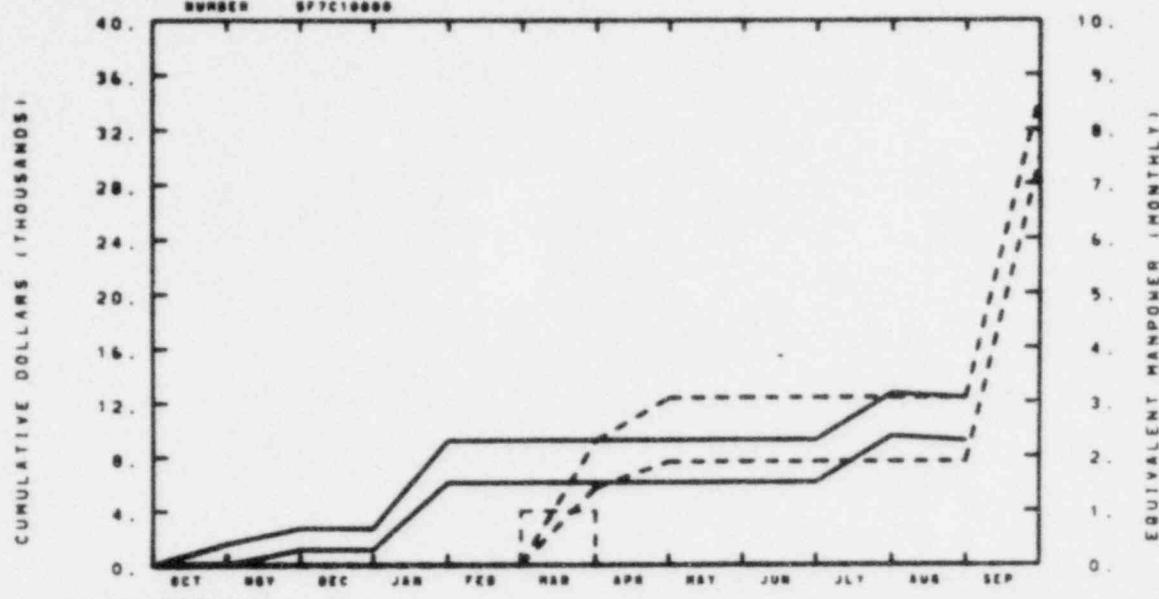


No significant variance.

KSSB IDAHO INC.

FIRE MANAGEMENT

BUDGET SF7C10000



MATERIAL

	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
BUDGET	0	0	0	0	0	6	9	9	9	9	9	30
ACTUAL	0	1	1	6	6	6	6	6	6	10	9	

MANPOWER

	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
BUDGET	0	0	0	0	0	1	0	0	0	0	0	0
ACTUAL	0	0	0	0	0	0	0	0	0	0	0	0

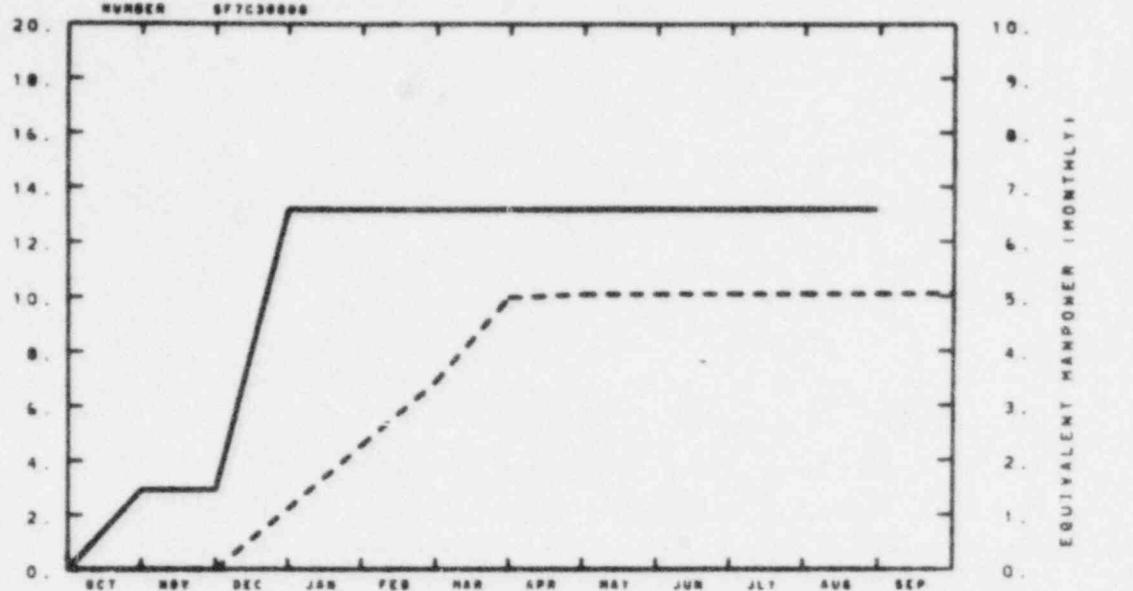
No significant variance.

E&B IDAHO INC.

FUEL INSTRUMENTS

NUMBER SF7C38888

CUMULATIVE DOLLARS (THOUSANDS)



TOTAL PROGRAM

	BUDGET	ACTUAL											
	0	3	0	3	2	13	5	13	7	13	13	10	13

MATERIAL

	BUDGET	ACTUAL											
	0	3	0	3	2	13	5	13	7	13	13	10	13

MANPOWER

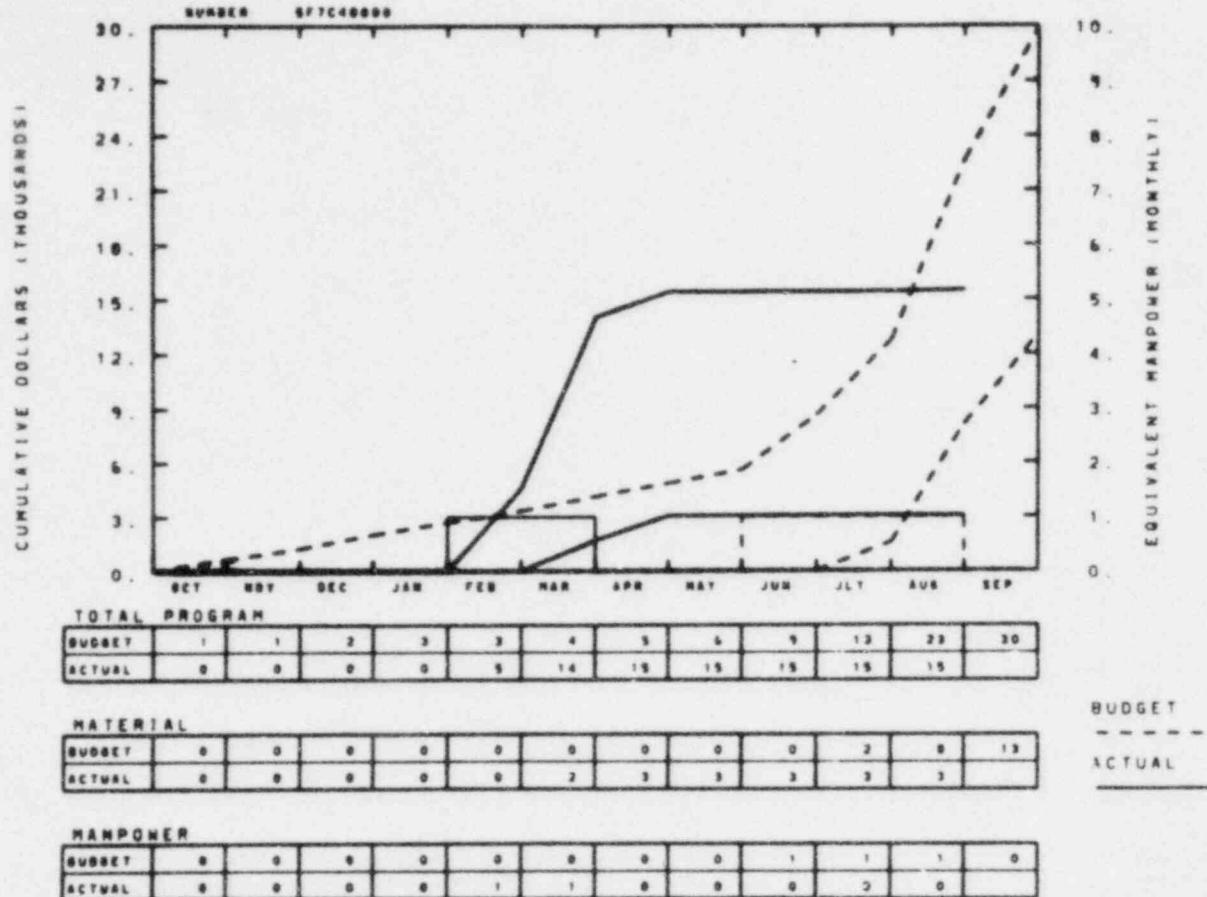
	BUDGET	ACTUAL										
	0	0	0	0	0	0	0	0	0	0	0	0

BUDGET

ACTUAL

No significant variance.

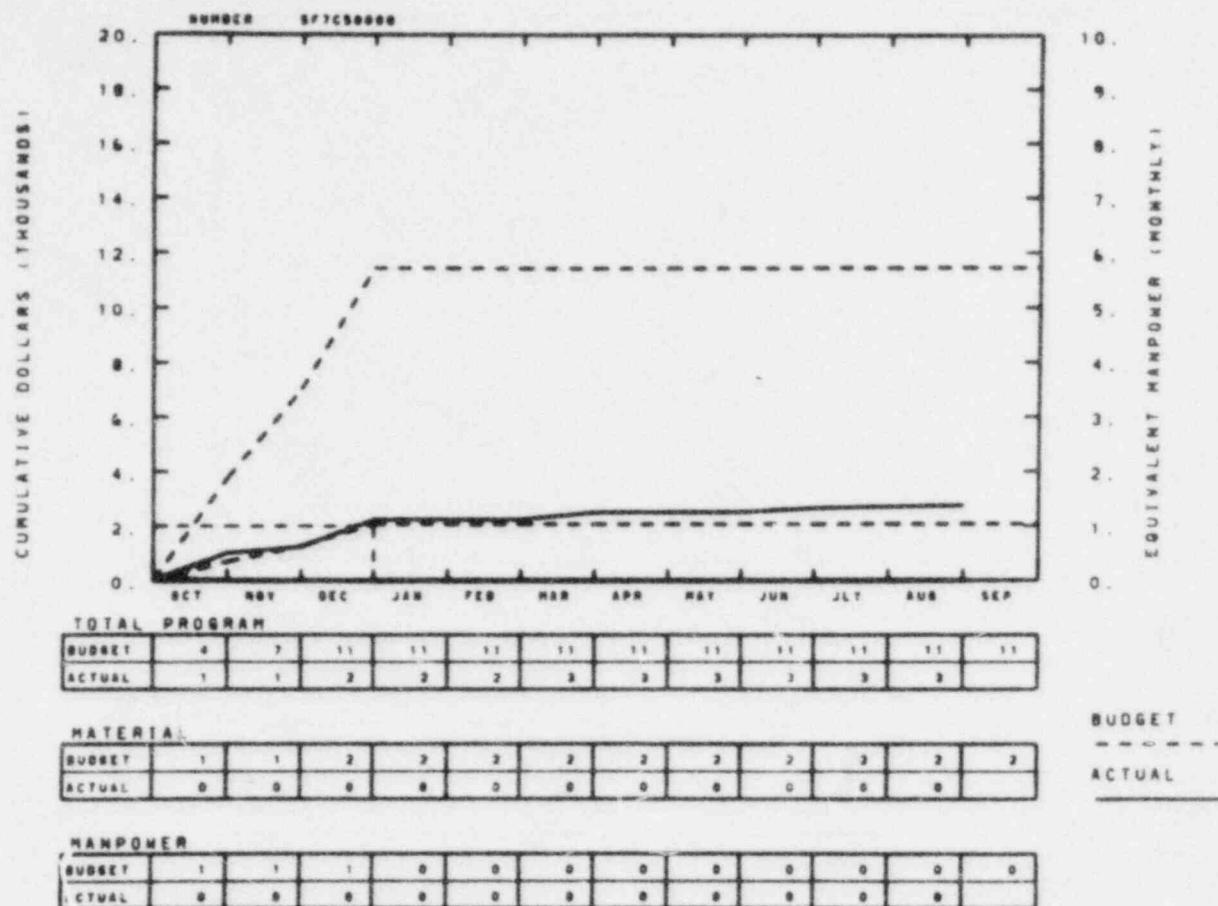
EE&B IDAHO INC.
MISCELLANEOUS TASKS



Work on vessel requalification will be scheduled in FY-81.

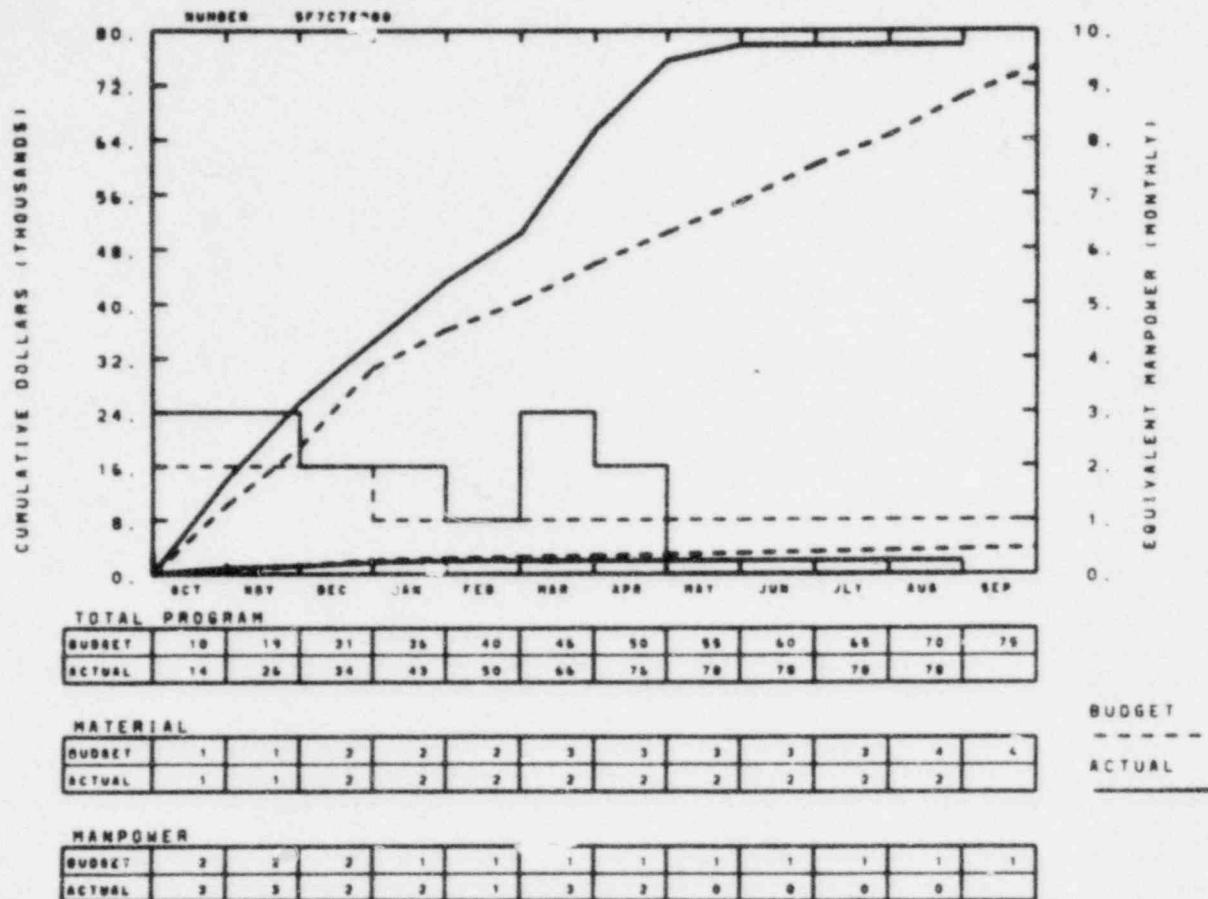
ESS&B IDAHO INC.

STEAM PROBE



Inactive task.

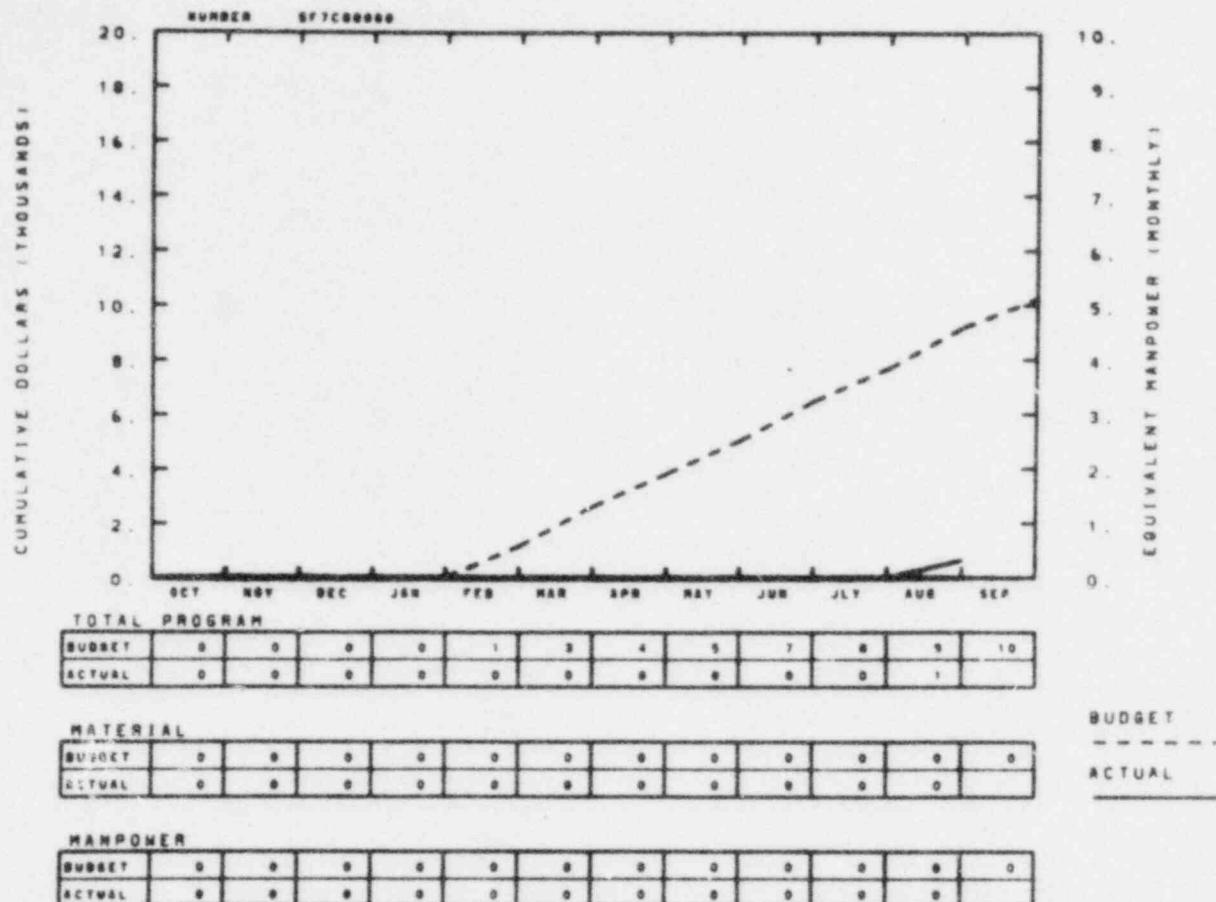
ESSO IBANG INC.
ULTRASONIC DENSITY DETECTOR



No significant variance.

ES&B IDAHO INC.

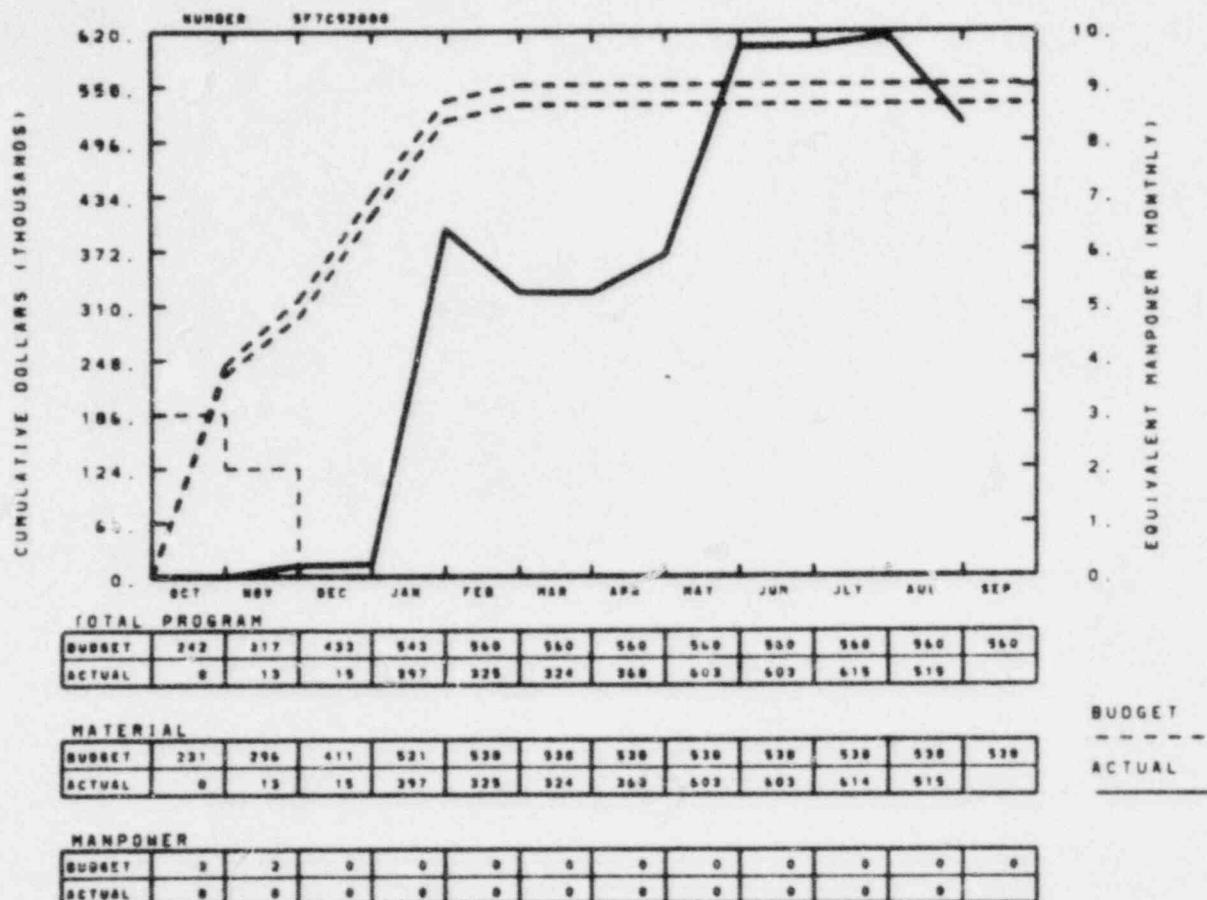
LOFT STATE VECTOR DAT



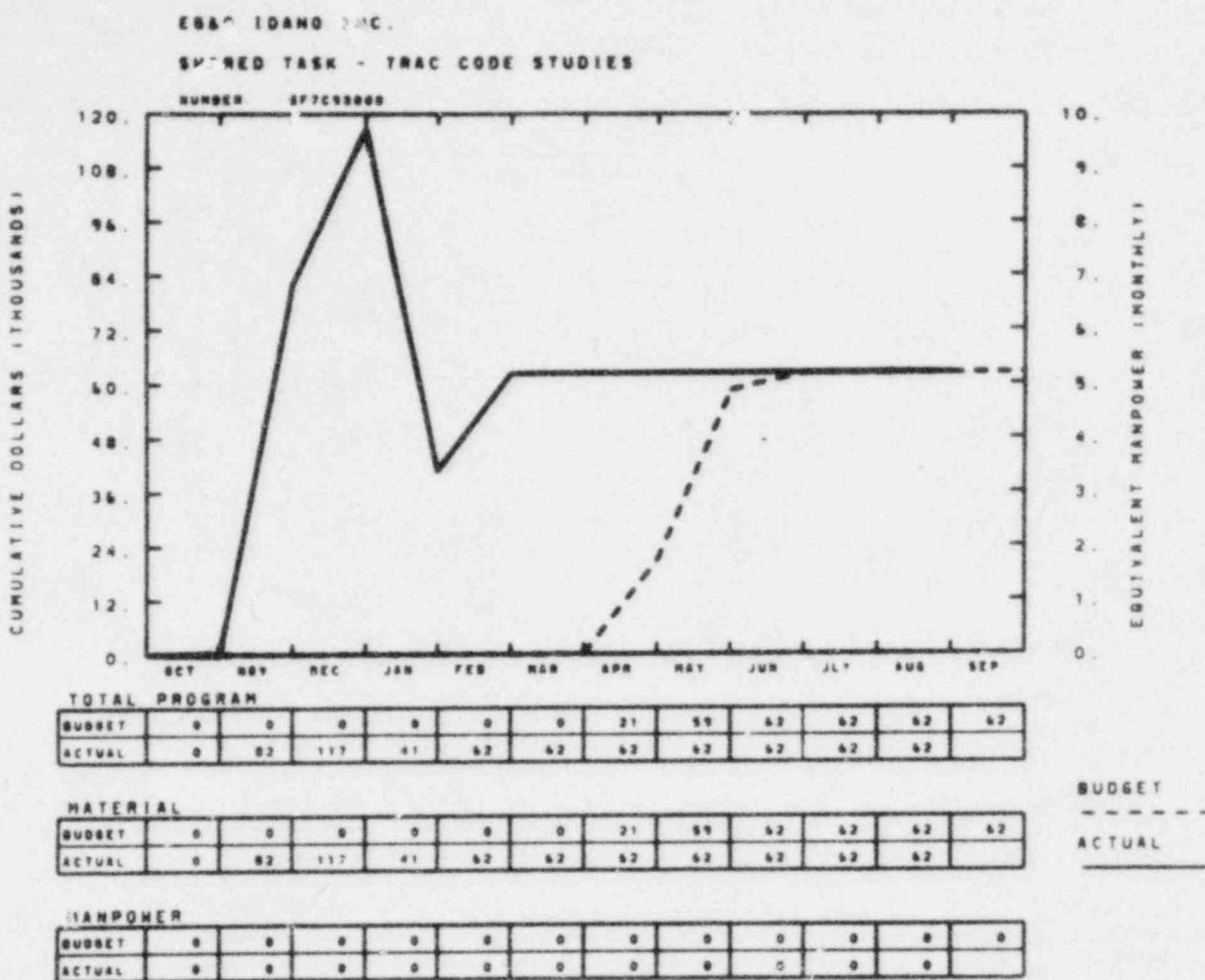
Work has been delayed. A budget realignment has been submitted.

E&G IDAHO INC.

SHARED TASKS - STEADY STATE TEST

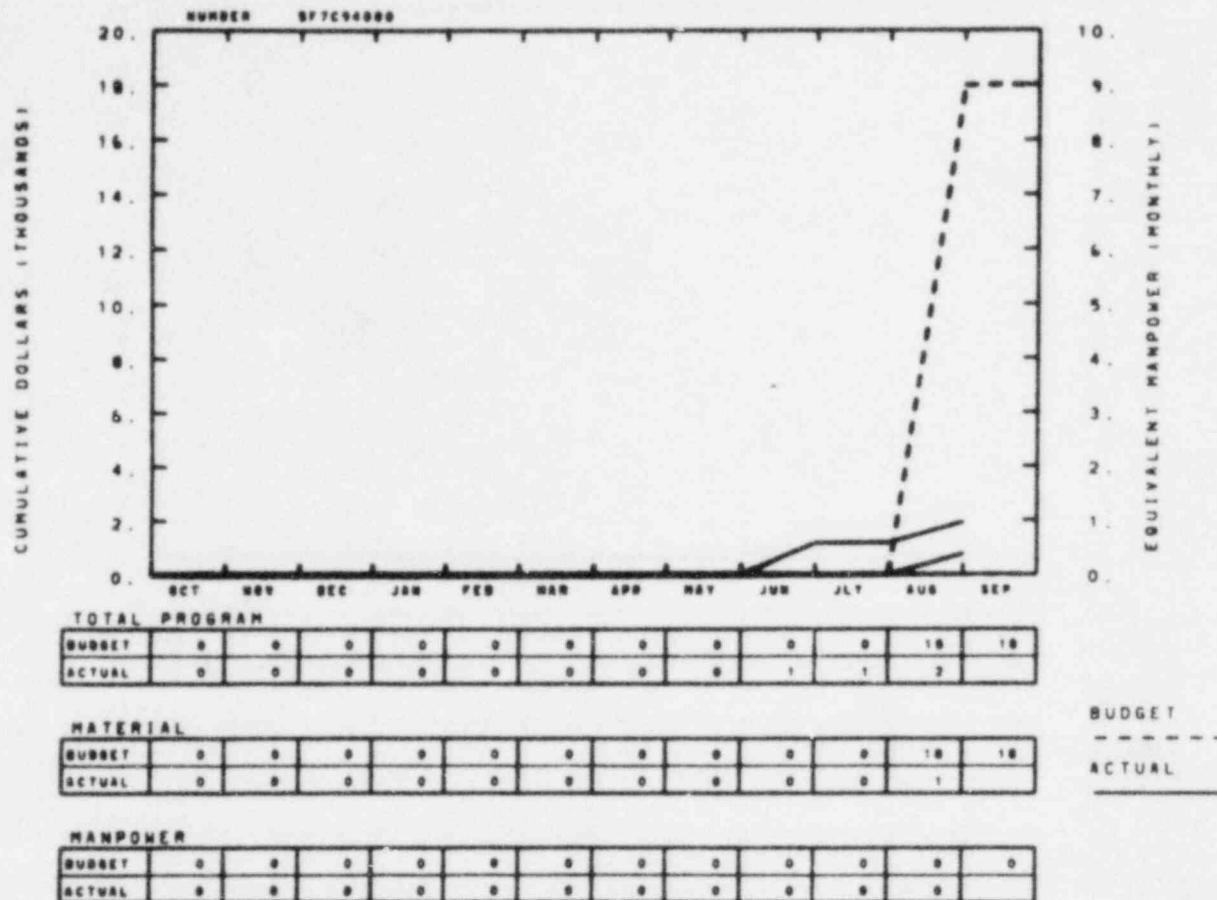


No significant variance; however, a \$57,000 Cost Transfer from this account is in progress. A \$99,000 decrease resulted from a cost transfer made to properly align FIS costs. FY-79 allocation error left \$99,000 in costs against A6104 instead of transferring them to A6111.

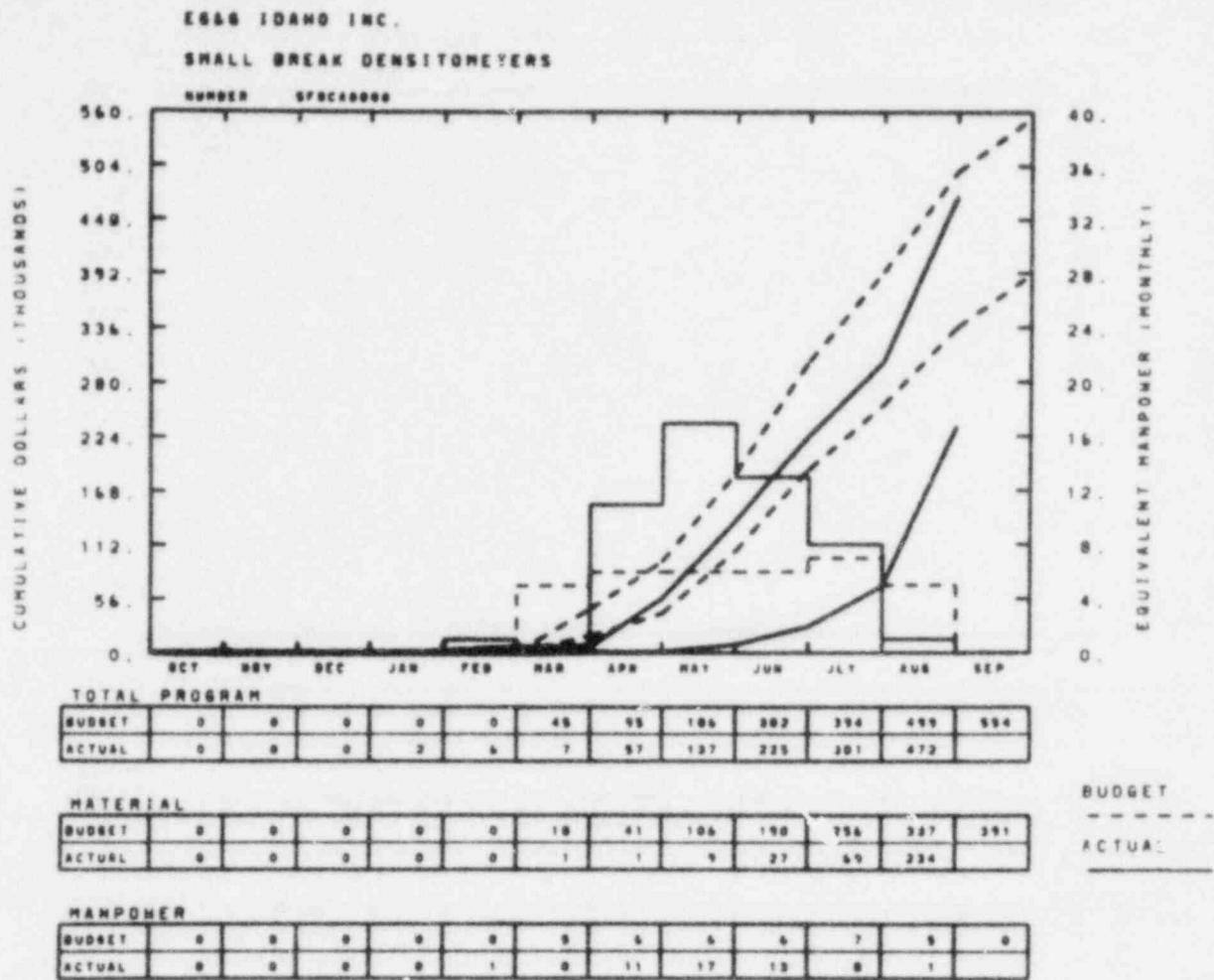


No significant variance.

ES&B IDAHO INC.
SHARED TASKS TWO PHASE LOOP

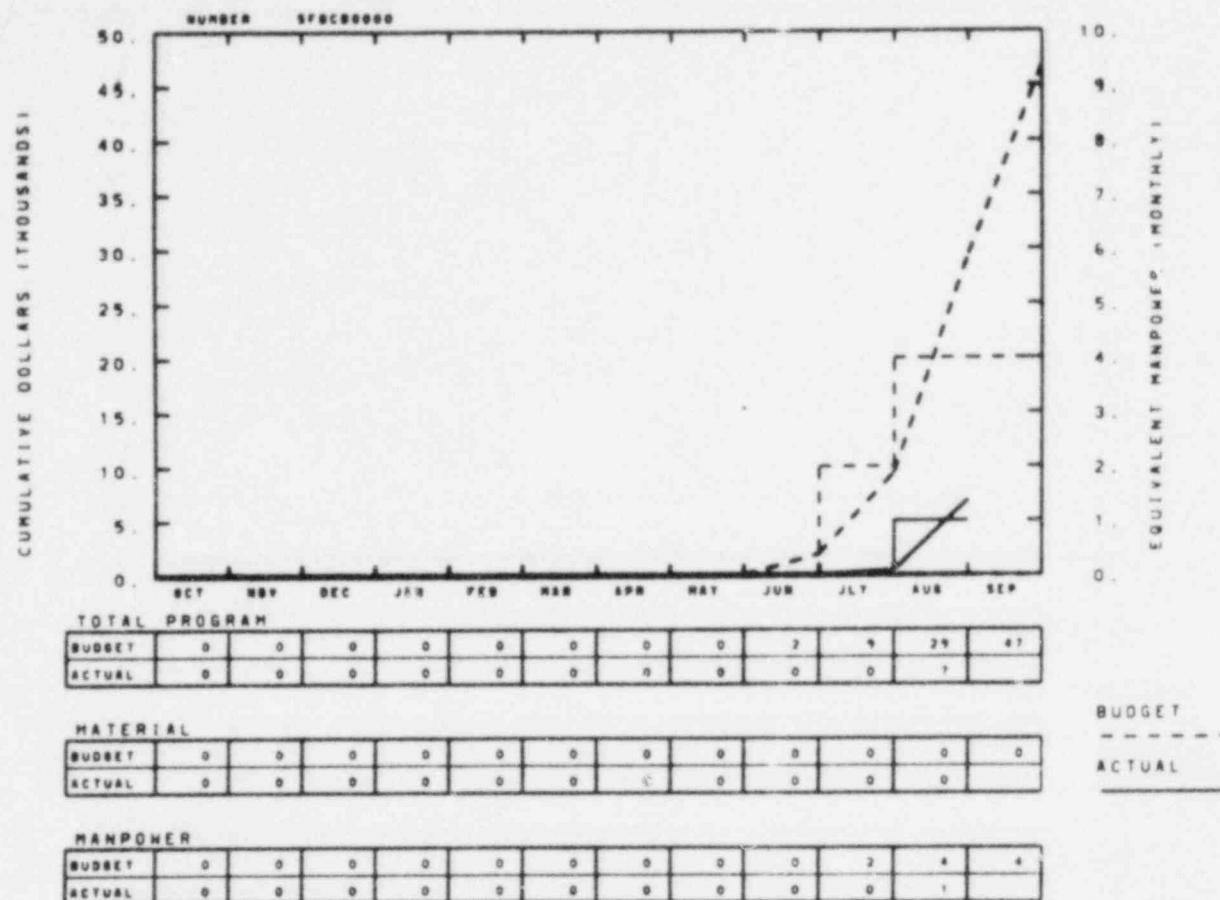


Work is near completion. Variance is due to delayed subcontractor billing.



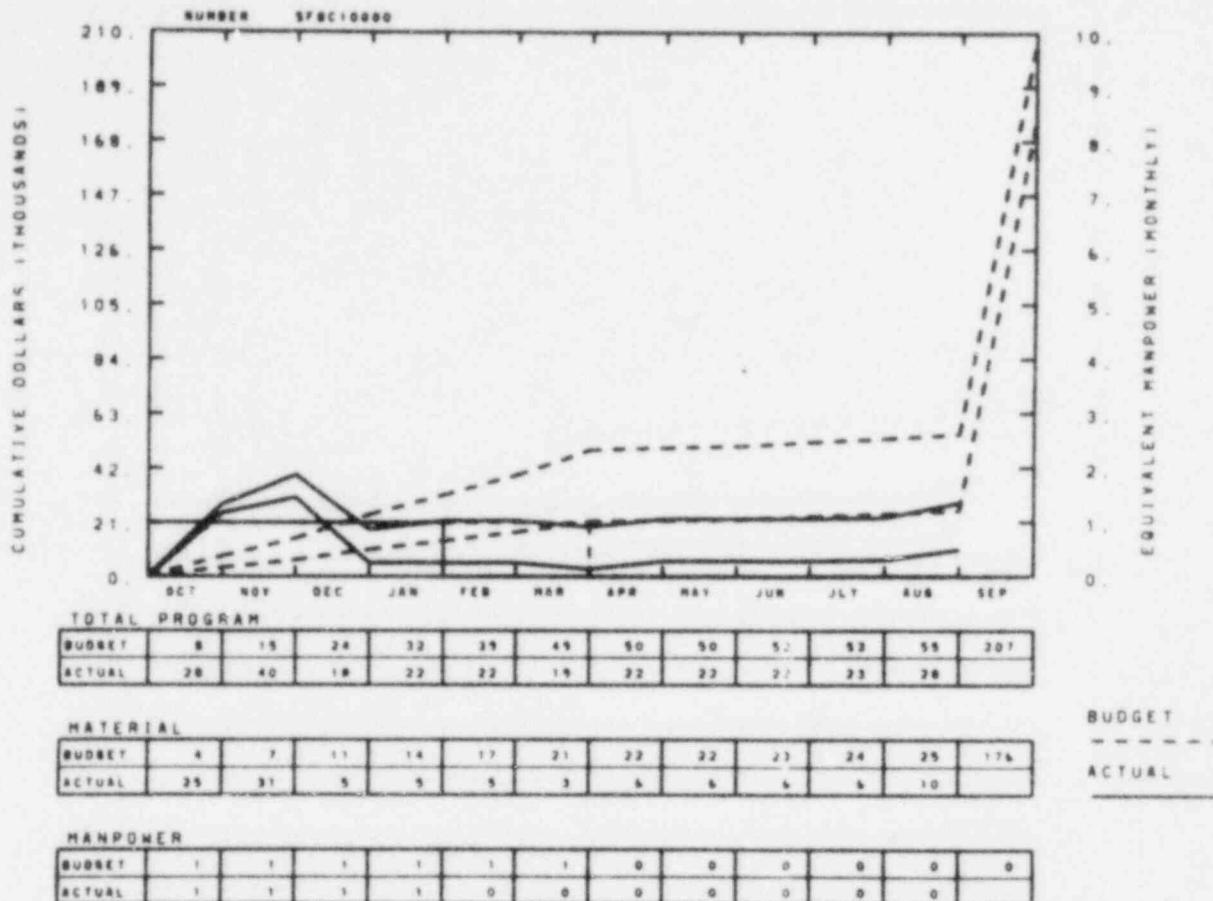
No significant variance.

EE&G IDPHD INC.
POST CHF HEAT TRANSFER



Work is progressing behind schedule.

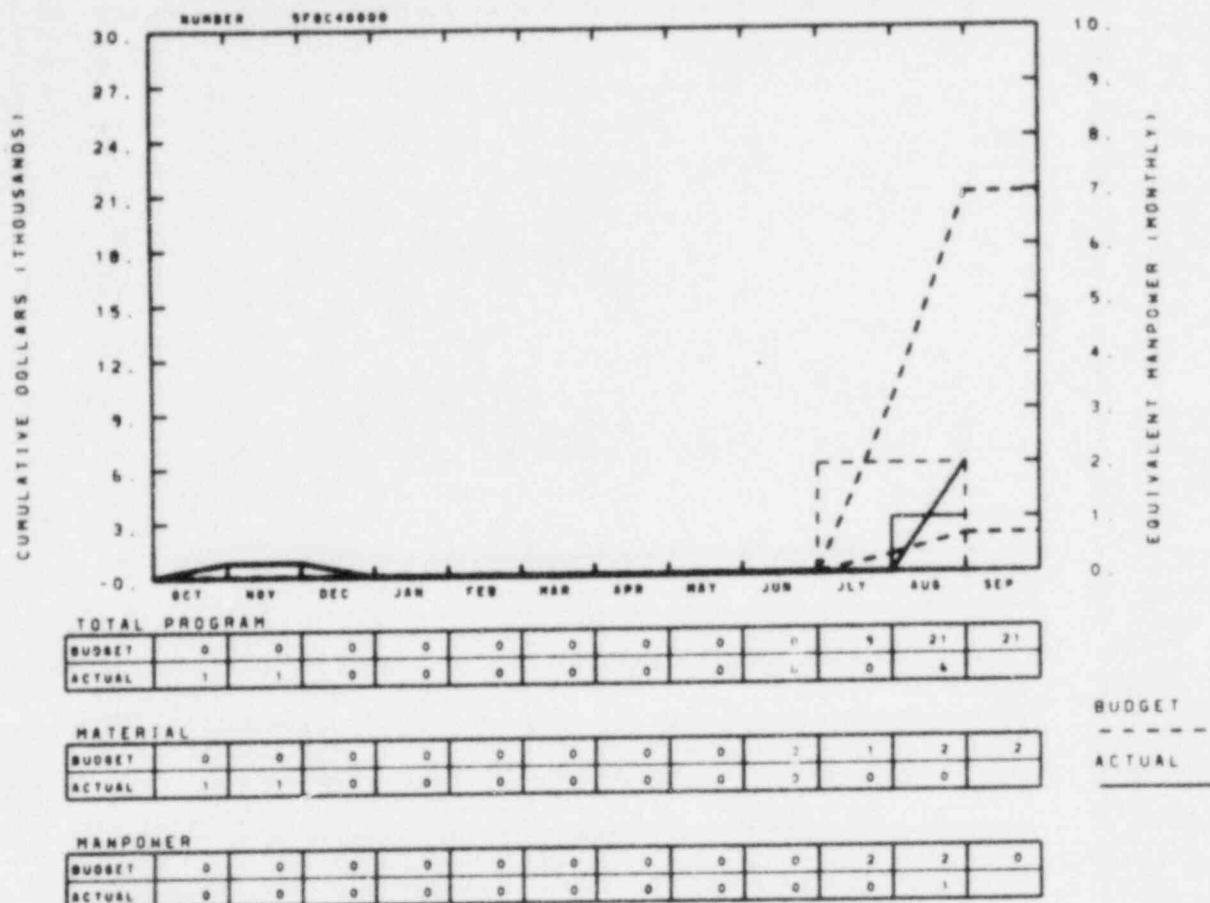
EG&G IDAHO INC.
JAERI MANAGEMENT



A budget adjustment and respread was approved in early September. Actual costs are consistent with planned expenditures. Reserve and contingency funds are reflected in September budget increase.

ES&S IDAHO INC.

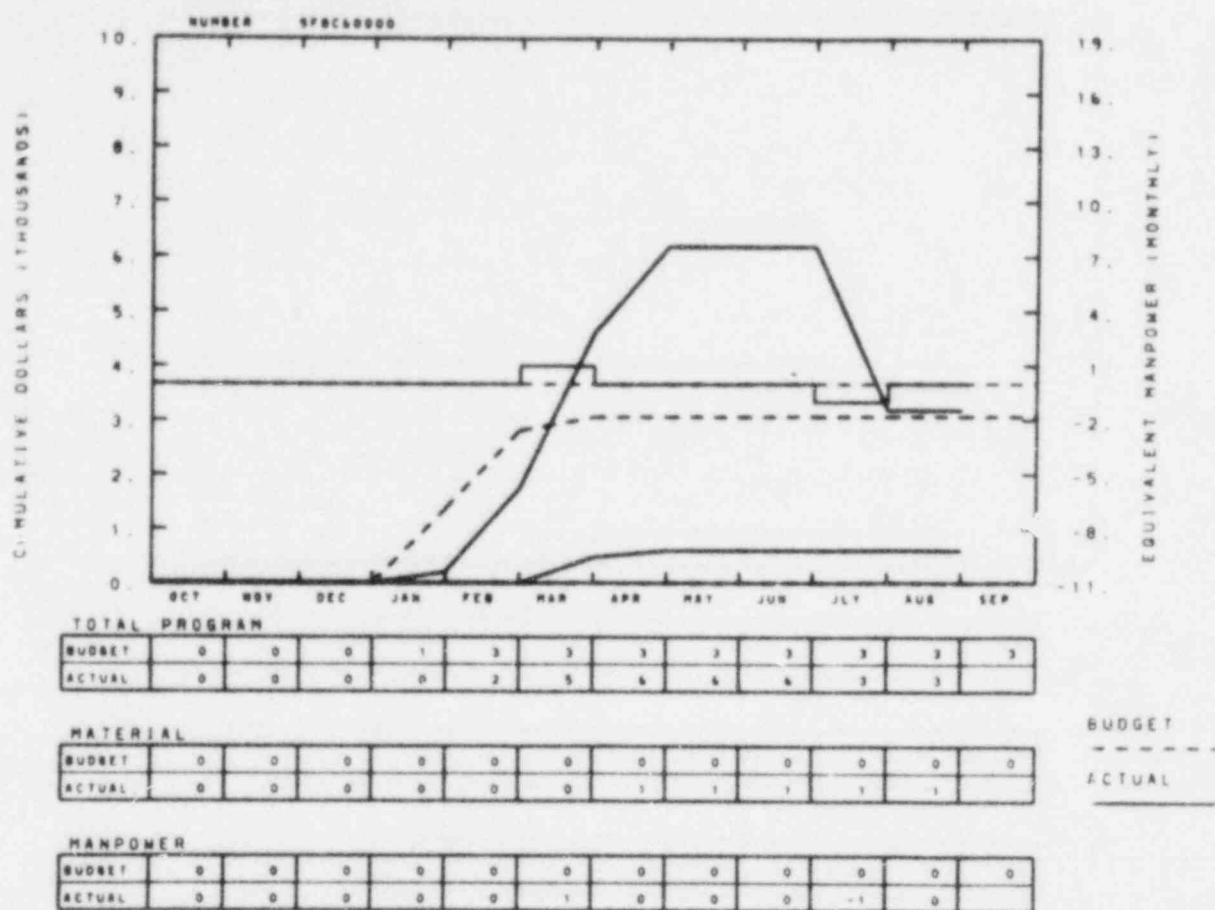
DTT - ADVANCED



Work delayed. Budget realignment submitted.

EG&G IDAHO INC.

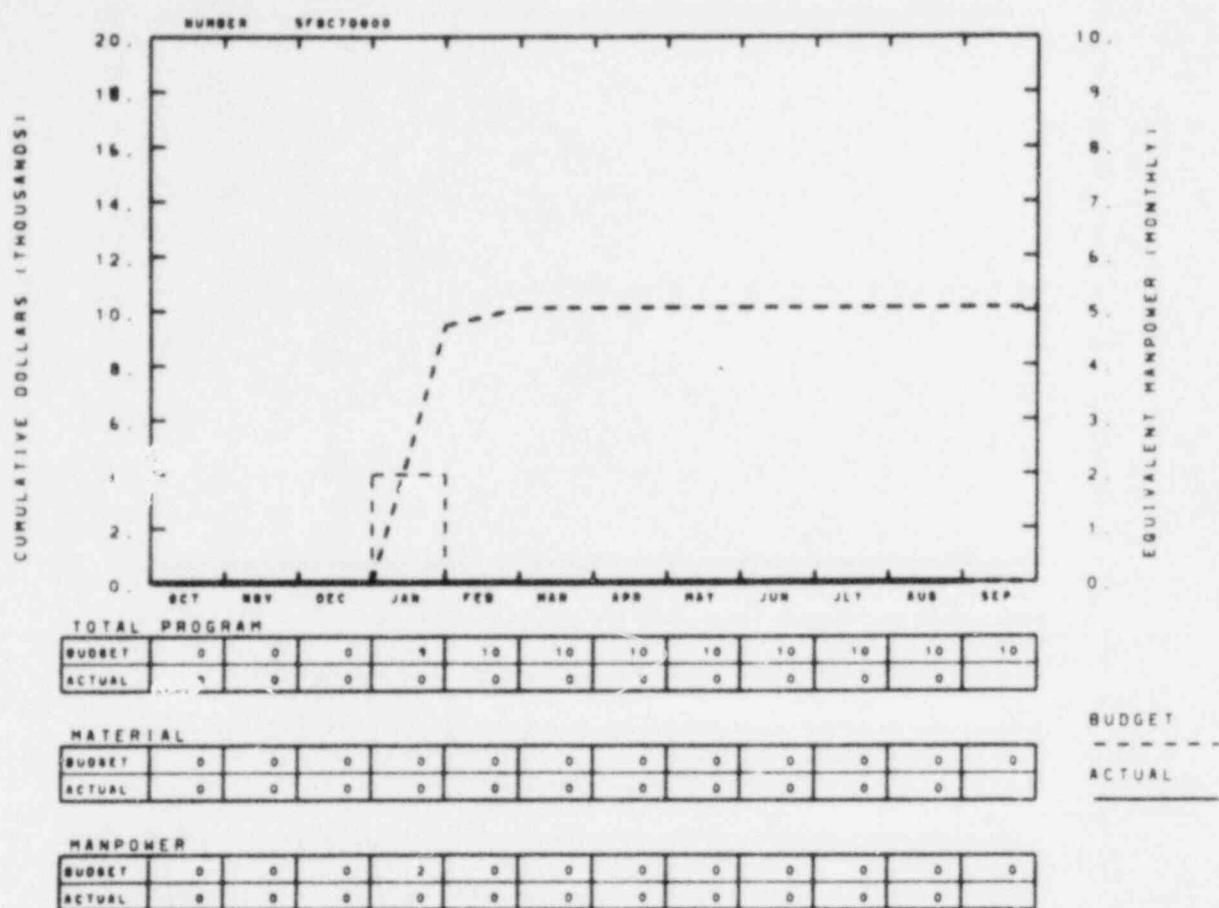
RE-EVAL LOFT EXP\$



No significant variance.

E&G IDAHO INC.

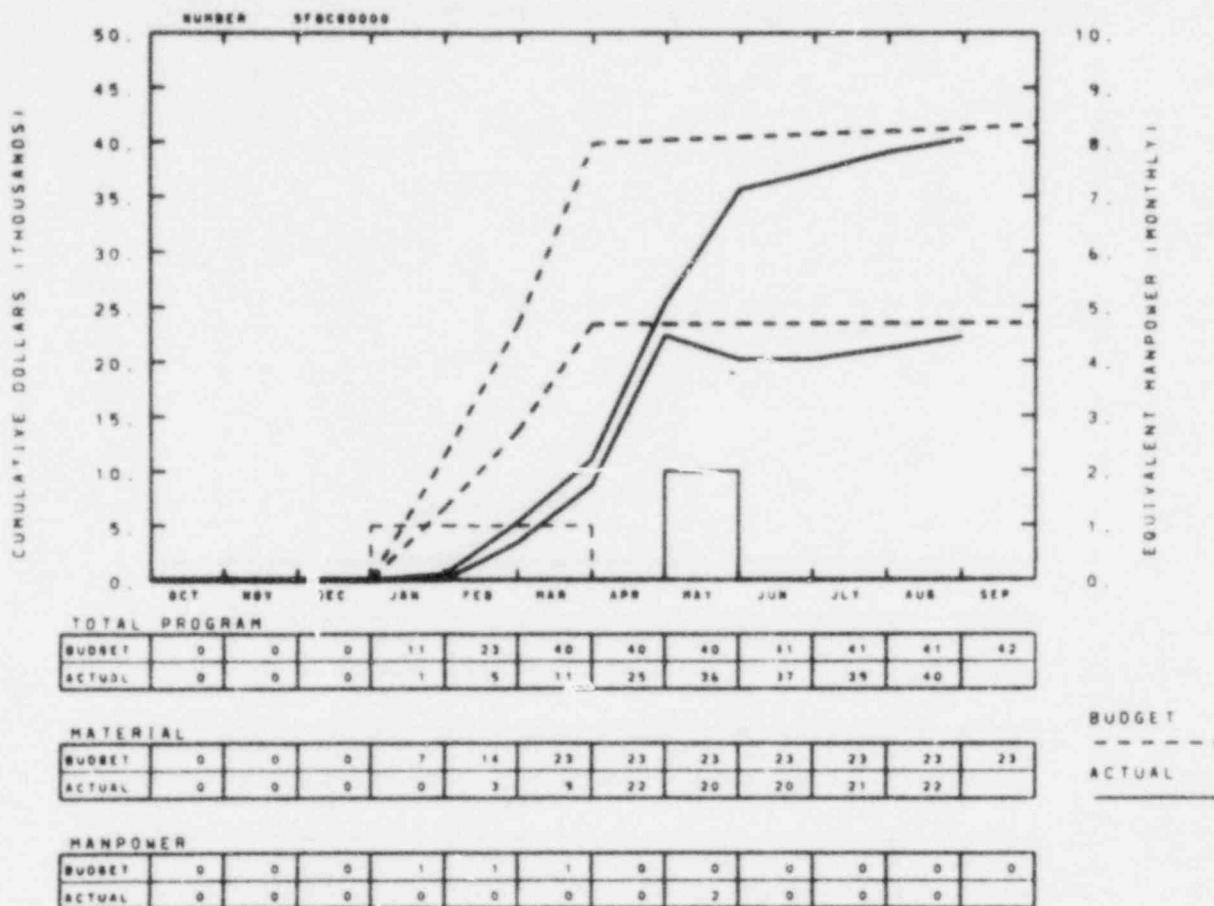
CODE STUDIES



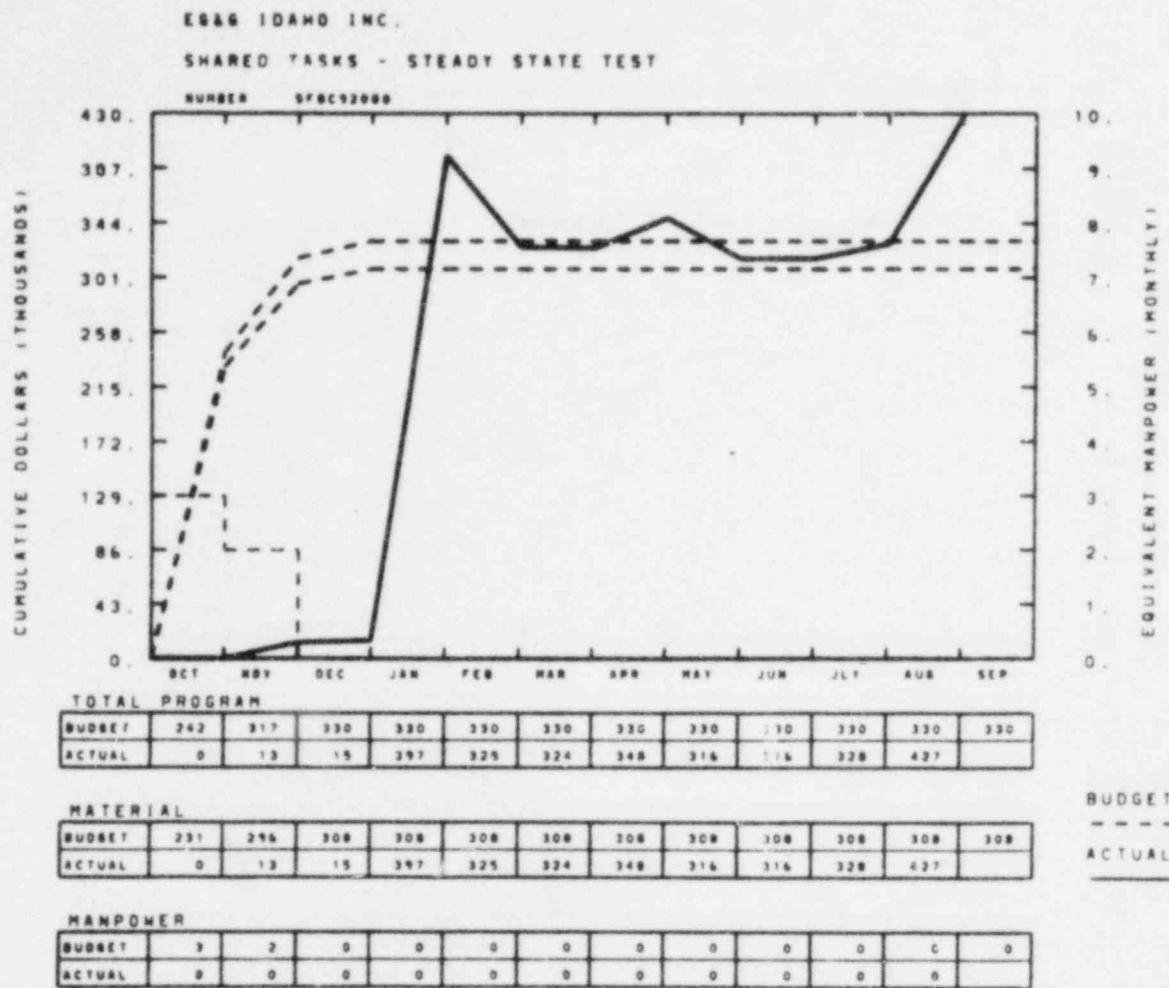
Work has been delayed. A budget realignment has been submitted.

E&E IDAHO INC.

SUPPRESSION CATCH TANK



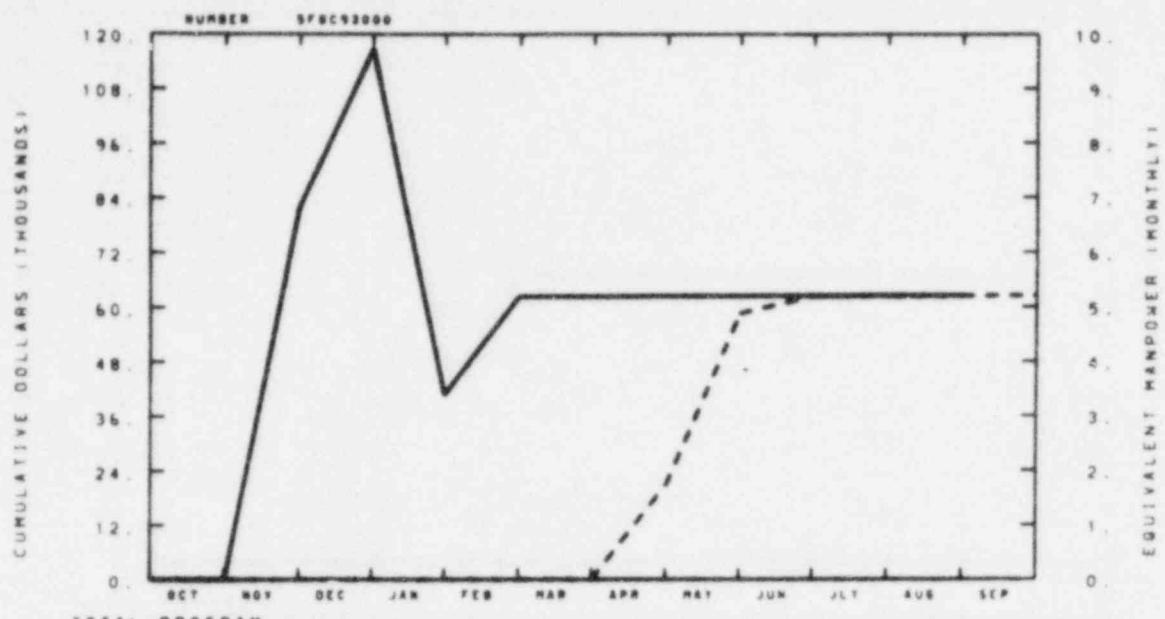
No significant variance.



The variance was caused by correcting a prior year allocation error. \$99,000 was not transferred at FY-79 year-end from the Shared Tasks holding account to this account. This cost transfer will properly align FIS costs.

EG&G IDAHO INC.

SHARED TASKS - TRAC CODE STUDIES



MATERIAL

	MATERIAL											
BUDGET	0	0	0	0	0	0	21	59	62	62	62	62
ACTUAL	0	82	117	41	62	62	62	62	62	62	62	62

MANPOWER

	MANPOWER											
BUDGET	0	0	0	0	0	0	0	0	0	0	0	0
ACTUAL	0	0	0	0	0	0	0	0	0	0	0	0

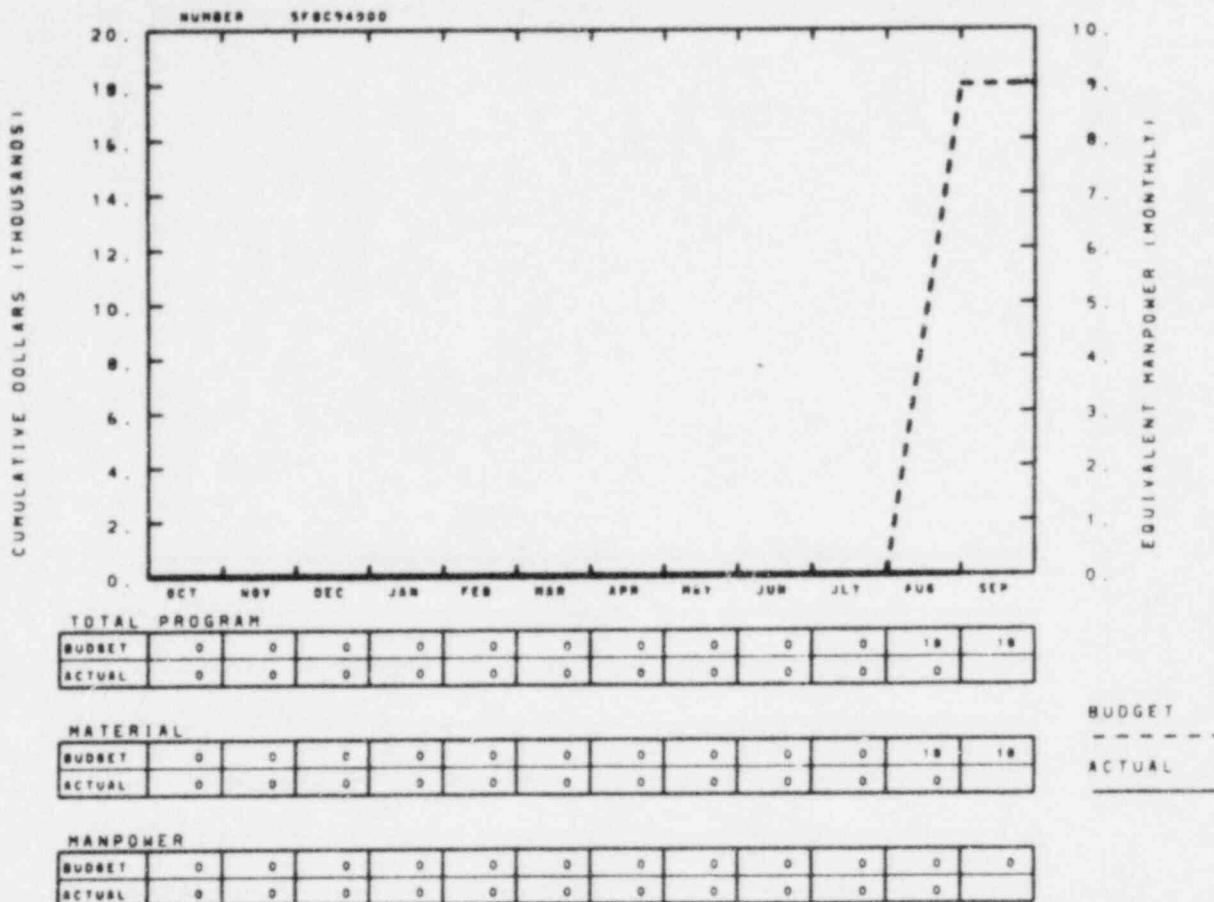
BUDGET

ACTUAL

No significant variance.

EG&G IDAHO INC.

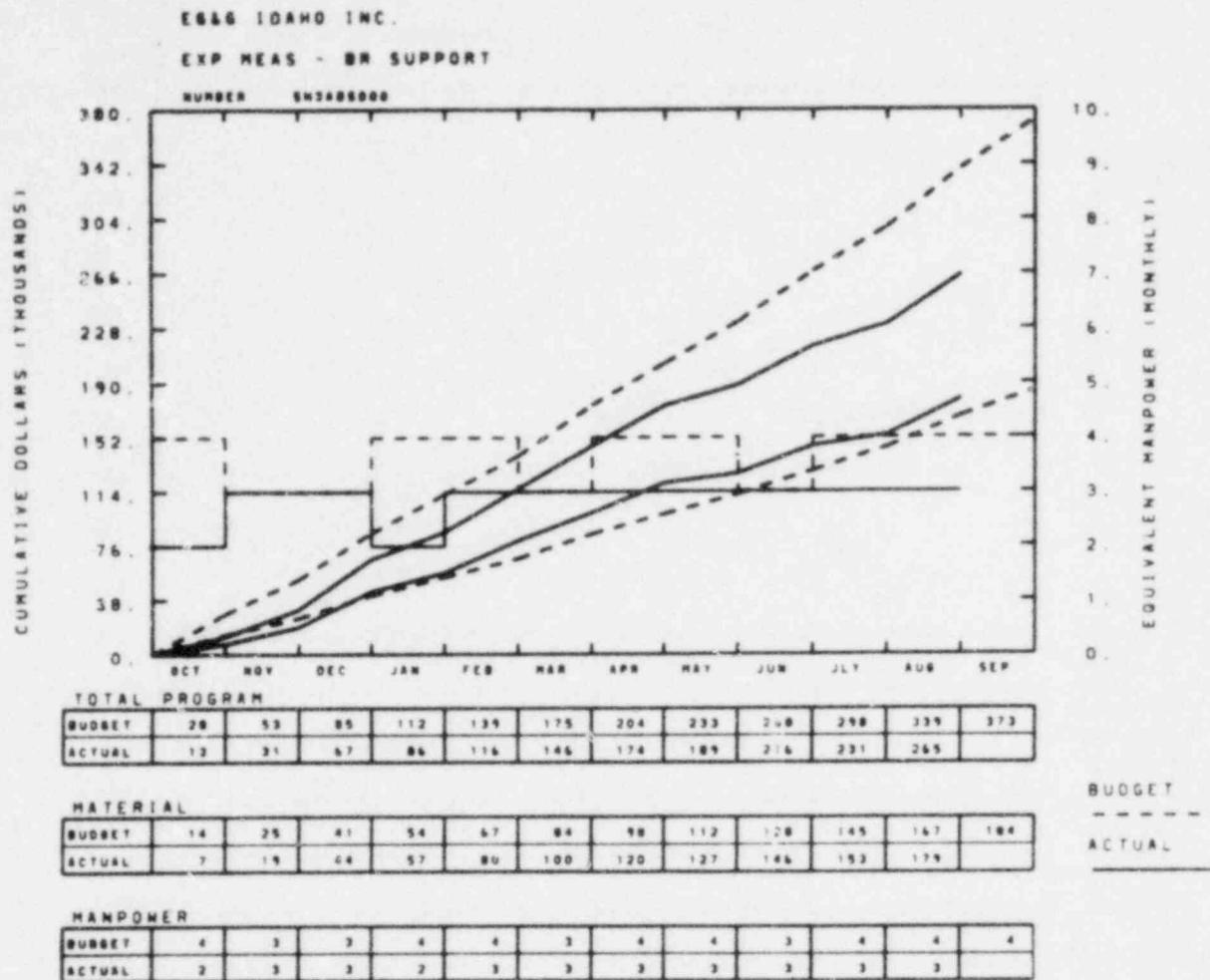
SHARED TASKS TWO PHASE LOOP



Work is near completion. Variance is due to delayed subcontractor billing.

LOFT Cost Accounts

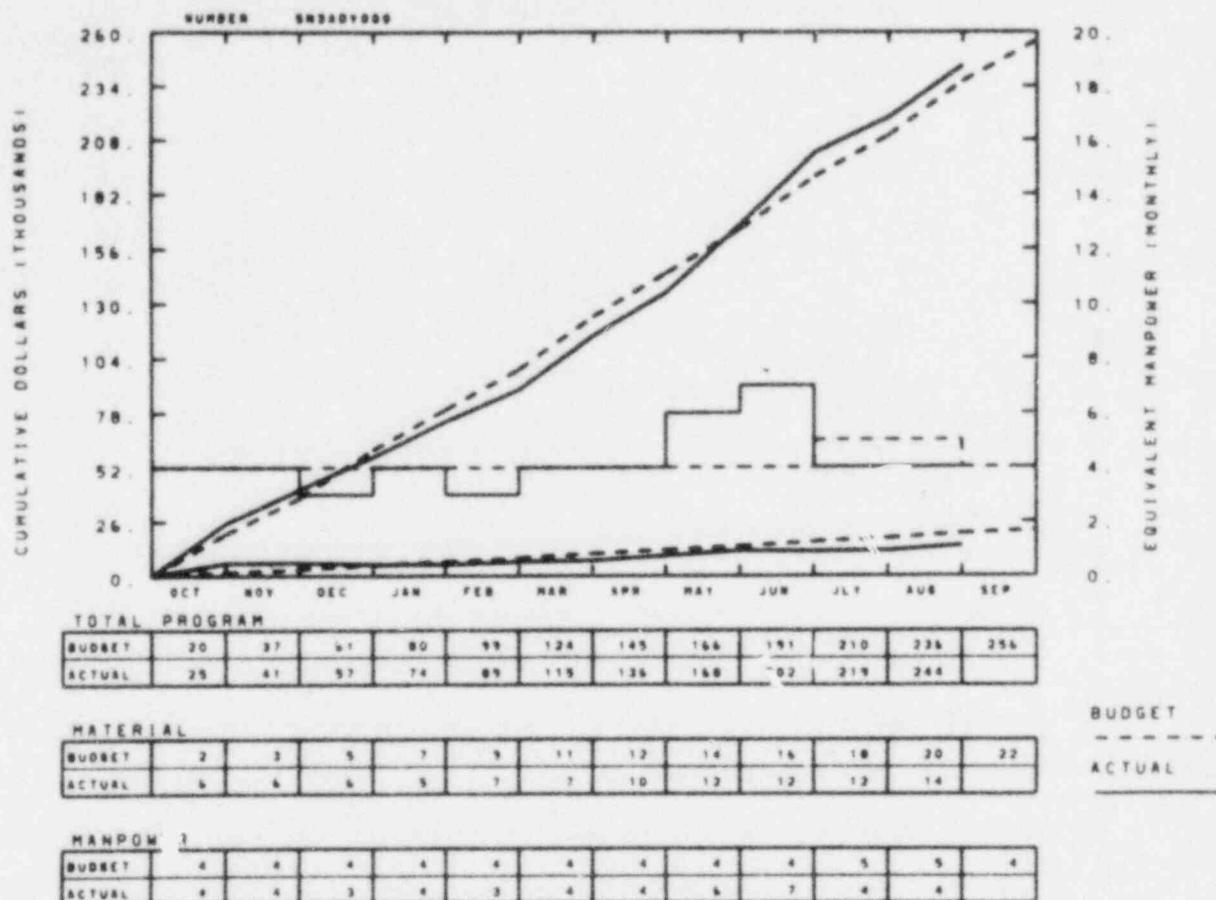
5N3Axx--NRC Cost Accounts



A CCB returning \$40,000 to management reserve and transferring \$10,000 to the pressure transducer task 53AMA03 has been approved but not reflected in the baseline or above cost graph. Computer charges will be greater than normal until FY-80 year-end.

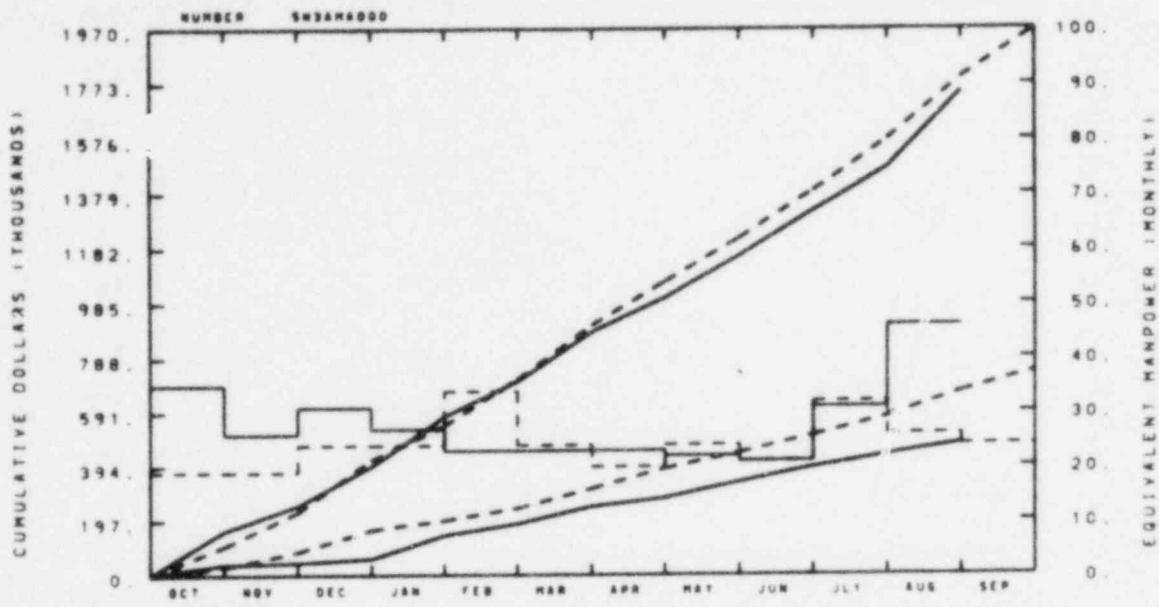
ES&G IDAHO INC.

EXP MEAS - DAYUS SUPPORT



No significant variance.

EG&S IDAHO INC.
EXP MEAS - MEAS SYSTEM A



TOTAL PROGRAM

	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
BUDGET	106	229	422	545	713	908	1064	1219	1366	1575	1785	1968
ACTUAL	181	292	397	579	705	883	1005	1156	1256	1473	1746	

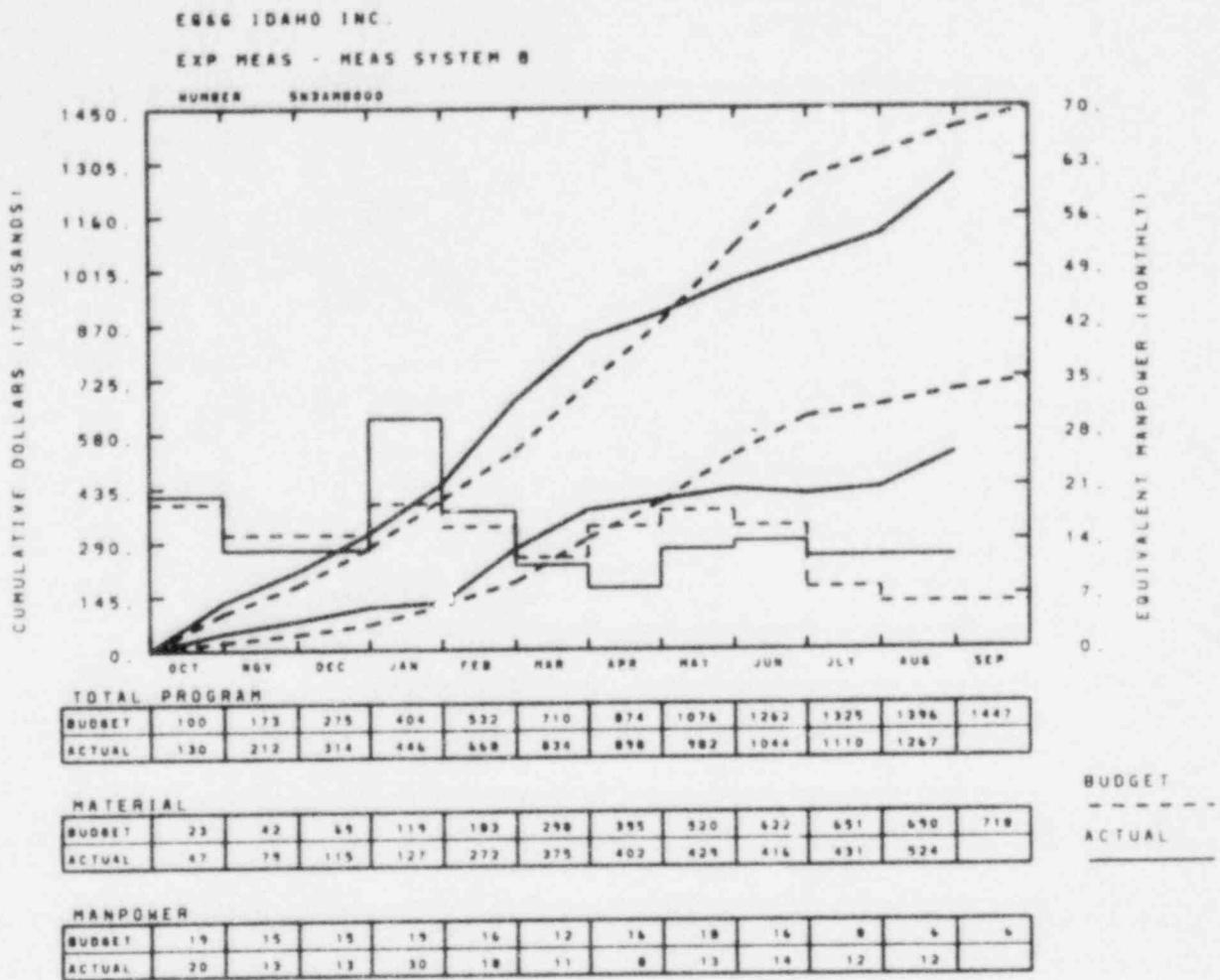
MATERIAL

	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
BUDGET	31	85	165	199	243	314	387	442	505	574	644	736
ACTUAL	49	45	60	145	186	249	279	337	390	435	477	

HANPOWER

	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
BUDGET	19	19	24	24	24	24	20	24	21	32	26	24
ACTUAL	35	26	31	27	23	23	23	22	21	31	46	

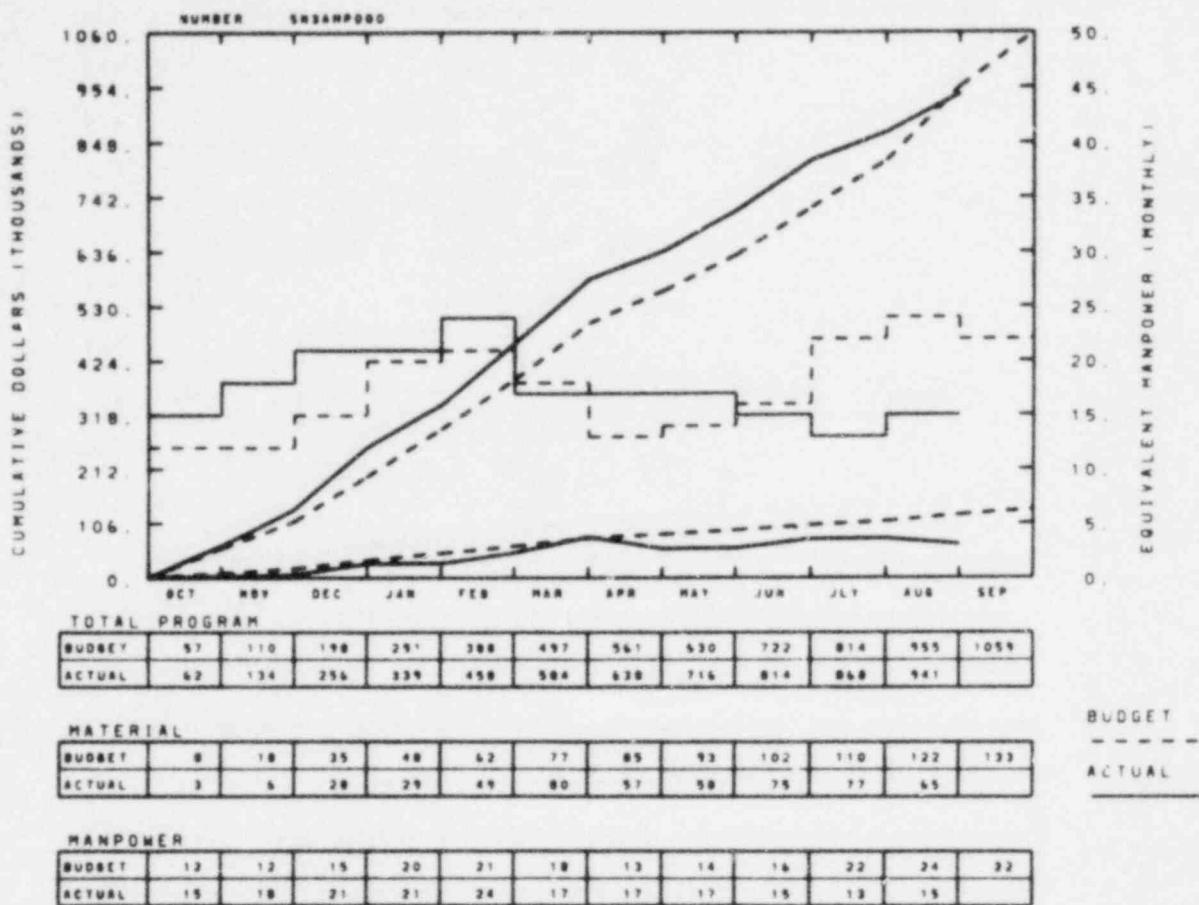
No significant variance.



CCB #2768 (LOFT Test Sequence and Target Dates) has been approved but not reflected. Actuals are within acceptable variance of baseline.

E&G IDAHO INC.

EXP MEAS - MEAS PERFORMANCE - I



No significant variance. Rolls to summary costs account 5N3R.

PERFORMANCE ANALYSIS

The LOFT Performance Measurement System provides timely, valid project status information that combines cost and schedule performance data for trend analysis. The Budgeted Cost of Work Scheduled (BCWS) forms a Performance Measurement Baseline for subsequent comparisons with the Budgeted Cost of Work Performed (BCWP). The BCWP also is compared with the Actual Cost of Work Performed (ACWP).

	BCWS		BCWP ^a		ACWP	
	Month	Year-To-Date	Month	Year-To-Date	Month	Year-To-Date
5N2D000	337	2583			413	2927
5N4K000	103	1526			187	1374
5N4P000	49	861			124	801

For 5N2D000, refer to the comment on the summary cost account chart.

For 5N4K000, refer to the comment on the summary cost account chart.

For 5N4P000, refer to the comment on the summary cost account chart.

a. Figures are not yet available.

TABLE 1. FOREIGN FUNDS AVAILABILITY AT END OF AUGUST 1980
(In Thousands of Dollars)

<u>Participant</u>	<u>Actual Reserve</u>	<u>Contingency</u>
JAERI	72	77
FRG	15	7
ECN	68	27
SGAE	0	0
Total	155	111

TABLE 2. FOREIGN FUNDED TASK SUMMARY AT END OF AUGUST 1980

Project Description		Total Proposal Est. Inc. Contingency (\$K)	Total Spending Auth. by CCB (\$K)	Funds Spent to Date (\$K)	Expected Task Completion Date
<u>JAERI TASKS</u>					
5F8C1	JAERI Management	210	210	180	Sept. 80
5F8C2	Completed Tasks	846	846	846	Done
5F8C4	Advanced DTT	154	154	141	Sept. 80
5F8C5	PBF/LOFT Lead Rod	1881	1881	1882	July 80
5F8C6	Reevaluation of LOFT L1 Exper.	25	25	25	June 80
5F8C7	Misc. Code Studies	20	20	10	Sept. 80
5F8C8	LTSF Suppression Catch Tank	43	41	40	July 80
5F8CA	Small Break Tensitometers	692	640	472	Sept. 80
5F8CB	Post CHF Heat Transfer	200	177	7	Jan. 82
5F8C92	Shared Two-Phase Steady-State Loop	782	782	878 ^a	May 80
5F8C93	Shared-TRAC Code Studies	83	83	83	June 80
5F8C94	Two-Phase Loop Boiler Building	18	18	0	Sept. 80
<u>FRG TASKS</u>					
5F7C1	FRG Management	156	156	156	Sept. 80
5F7C2	Completed Tasks	2570	2570	2570	Done
5F7C4	Miscellaneous Tasks	58	58	43	Sept. 80
5F7C5	Steam Probe	30	30	22	July 80
5F7C7	Ultrasonic Density Detectors	81	74	78	May 80
5F7C8	LOFT State Vector	10	10	1	Sept. 80
5F7C91	Small Break Inst.	206	206	207	May 80
5F7C92	Shared Two-Phase Steady-State Loop	1012	1012	967 ^{a,b}	May 80
5F7C93	TRAC Code Studies	83	83	83	June 80
5F7C94	Two-Phase Loop Boiler Building	18	18	2	Sept. 80

TABLE 2. (continued)

Project Description	Total Proposal	Est. Inc. Contingency (\$K)	Total Spending Auth. by CCB (\$K)	Funds Spent to Date (\$K)	Expected Task Completion Date
<u>ECN TASKS</u>					
5FNC11 Completed Tasks	92	92	92	92	Done
5FNC21 Management and Delegate Support	27	27	27	8	Sept. 80
5FNC221 Wyle Data Analysis	22	22	20	8	Sept. 80
5FNC222 Critical Flow Studies	53	53	48	4	Sept. 80
5FNC223 PNA Techniques	38	38	33	32	Sept. 80
5FNC224 RPI Subcontract	117	117	114	112	Sept. 80
5FNC225 INEL Support	4	4	4	5	Sept. 80
5FNC321 Two-Phase Loop Platform	59	59	47	17	June 80
<u>SGAE TASKS</u>					
5FAC11 Completed Tasks	123	123	123	123	Done
5FAC2 Program Development	24	24	24	12	Sept. 80

a. \$99,000 prior year cost transfer to correct error between FRG and JAERI accounts.

b. \$57,000 cost transfer reduction in process.

BUDGET STATUS REPORT

TABLE 3. LOFT FY-80 SUMMARY STATUS REPORT
 NUCLEAR REGULATORY COMMISSION
 (In Thousands of Dollars)

WBS#	189 #	Q80-5-0	Approved CCBs	Current PMB # Q80-5-0/3	Current BAC
5N1XX	A6048	4,030	57	4,087	3,971
5N2XX	A6053	3,648	<461>	3,187	3,745
5N3XX	A6043	5,060	43	5,103	4,833
5N4XX	A6107	11,350	<435>	10,915	10,971
5N5XX	A6122	4,046	24	4,070	3,939
5N6XX	A6110	3,786	947	4,733	3,549
5N7XY	A6054	7,595	16	7,611	7,539
5N8XX	A6108	971	0	971	999
	A6308				
5NXXX		40,486	191	40,677	39,546
Supplementary programs					5,280
NRC discretionary reserves					50
NRC management reserves					1114
Total NRC funding (FY-80)					45,990

TABLE 4. LOFT FUNDING SUMMARY FOR FY-80
(In Thousands of Dollars)

Funds	Current FIN Plan No. 10	Current Budget File (Q80-5-0/3)
LOFT Foreign Funds	2,845	2,576
LOFT Lead Rod Tests	192	192
Total	3,037	2,768
NRC Operating Funds	45,990	40,676
Electric Heat Rod Evaluation		328
Computer Code Support		233
TC-2 Tests		234
LTSF		2,496
PWR/BWR Task Group		700
Standard Problem Analysis		150
Advanced Instrumentation		973
TC-3 Tests		200
Total	45,990	45,990
Total LOFT Funding ^a	49,027	48,758

a. Excludes C.E., GSO, and overhead.

TABLE 5. LOFT FY-80 SUMMARY BUDGET STATUS REPORT OF LOFT FOREIGN FUNDS
(In Thousands of Dollars)

<u>LOFT WBS</u>	<u>189 #</u>	<u>Q80-5-0</u>	<u>Approved CL.I CCBs</u>	<u>Current PBM # Q80-5-0/3</u>	<u>Current FY-80 Budget</u>	<u>Total Authorized Spending Limit</u>
5FAXX	A6273	15	<8>	7	17	145
5FNXX	A6271	150	75	225	157	381
5F7XX	A6104	993	23	1,016	902	4220
5F8XX	A6111	1145	148	1,293	1,678	4,856 ^a
5F9XX	A6104S	0	0	0	0	0
5FXXX		2,303	238	7,541	2,865	9,862
104						
Foreign contingency reserves						
Foreign management reserves						
Total FY-80 LOFT foreign funds						
Foreign funds spent through FY-79						
Foreign funds budgeted in FY-81						
Total foreign funds received to date						

a. Includes LOFT Lead Rod.

TABLE 6. LOFT CAPITAL EQUIPMENT STATUS REPORT THROUGH JULY

Schedule 189a	Title	Prior Year Uncosted	Current Year Funds	Total Available to Cost	Current Year Costs	Outstanding Commitments	Balance Less Costs and Commitments	Estimate to Complete	Balance
4CA101	Integral System Design & Fab.	111,731	(10,000)	101,731	34,335	-0-	67,396	63,823	3,573
4CA102	LOFT Operations	194,419	(68,000)	126,419	118,785	1,749	5,885	1,890	3,995
4CA103	UT & Requalification Program	140,034	78,000	218,034	165,587	-0-	52,447	54,013	(1,566)
	Total DOE	446,184	-0-	446,184	318,707	1,749	125,728	118,026	6,002
A-6061	Experimental Measurements*	788,769	789,000	1,577,769	1,017,660	203,896	356,213	353,395	2,818
A-6048	Integral System Design & Fab.	689,139	1,422,000	2,111,139	772,409	364,050	974,680	975,270	(590)
A-6088	LOFT Operations	18,091	89,000	107,091	52,919	25,097	29,075	28,356	719
	Total NRC	1,495,999	2,300,000	3,795,999	1,842,988	593,043	1,359,968	1,357,021	2,947
	Total LOFT	1,942,183	2,300,000	4,242,183	1,161,695	594,792	1,485,696	1,475,047	8,949

* Includes A-6085, A-6086, and A-6089.